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Monthly



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Hon. Gordon Churchill, Minister of Trade and Commerce

Vol. 9 No. 1 = 12

OIL PIPE LINE TRANSPORT
formerly
Pipe Lines (0il) Statistics
January, 1959
- Dec. 1965

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APR 17 1959

Canadian oil pipe line net deliveries reached an all time high in January, at 28,159,769 barrels, some 2,926,879 barrels or 11.6 p.c. above the 25,232,890 reported in January 1958 and 3.7 p.c. above the previous high of 27,167,374 in January 1957. The daily average delivery of 908,380 barrels compared with 813,964 barrels in January 1958 and 836,778 in December. Barrel miles at 10,923 million were 21 p.c. above the 9,029 million reported one year ago and 14.5 p.c. above the previous month. The average length of haul increased to 265.1 miles from 239.0 in January 1958 and 252.1 miles in December. Exports were down 22.7 p.c. to 2,604,017 barrels from the January 1958 total of 3,367,219 but up 20.4 p.c. from the 2,162,144 reported in December.

Provincial deliveries in barrels for the month were as follows (1958 data in brackets): British Columbia 2,758,791 (3,460,424); Alberta 1,241,427 (1,325,286); Saskatchewan 1,859,879 (1,418,917); Manitoba 9,554,781 (7,829,303); Ontario 4,989,-263 (4,244,313); Quebec 7,755,628 (6,954,647). Included in Manitoba deliveries were 8,533,084 barrels (6,751,207) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe are shown in a footnote to table 4.

Gathering systems handled an average of 528,498 barrels per day as compared with 452,711 barrels in January 1958. Trunk line deliveries rose to a daily average of 1,328,973 barrels from 1,181,318 in the corresponding month last year and 1,220,191 in the previous month.

Net receipts during January totalled 29,053,250 barrels, 11.7 p.c. above the 26,801,081 barrels reported for December 1958. Receipts for the month were comprised of 12,148,635 barrels of Alberta crude and 56,521 barrels of Alberta natural gasoline, 3,570,386 barrels of Saskatchewan crude, 421,389 barrels of Manitch crude, 7,793,085 barrels of imported crude and 5,063,234 barrels of refinery products.

Compared with January 1958, the number of employees dropped 6.7 p.c. to 1,550 from 1,661, while average earnings at \$492 were up by 4.9 p.c. from \$469.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil, Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and employee data of the Amurex Oil Development Company, Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Anglo-Canadian Oils, Ltd. and Valley Pipe Line Company, Ltd. have been omitted. Data of the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transporation and Public Utilities Section, Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during January, 1959 per table 6	46,662,948
Received into Trunk Lines from other Canadian Pipe Lines	17,609,698
"Net Received" into Canadian Pipe Line Systems	29,053,250
"Net Received" into Trunk Systems per table 1	13,370,880
"Net Received" into Gathering Systems per table 2	15,682,370
Total Delivered out of Systems - all companies -	
during January, 1959, per table 6	47,316,950
Delivered to other Canadian Pipe Lines	19,157,181
"Net Delivered" from Canadian Pipe Line Systems	28,159,769
"Net Delivered" from Trunk Systems per table 1	27,993,639
"Net Delivered" from Gathering Systems per table 2	166,130

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for January and are given herewith:

OIL BALANCE - ALL COMPANIES - JANUARY 31, 1959

Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems during January, 1959	16,384,452	
Received into Trunk Systems during January, 1959	41,245,205	57,629,657
Total oil accountable for period		69,276,718
Delivered from Gathering Systems during January, 1959	16,383,429	
Delivered from Trunk Systems during January, 1959	41,198,148	57,581,577
Balance to be accounted for at January 31, 1959		11,695,141
Oil consumed as fuel and losses during January, 1959		46,456
Balance on hand - January 31, 1959		11,648,685
Total Shippers Balances - January 31, 1959	10,516,210	
Total Carriers Balances - January 31, 1959	1,132,475	

The Interprovincial Pipe Line Company operates some 1,600 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba, along with 7 miles of 30 inch pipe coming into Canada across the St. Clair River at Sarnia. This short line was extended in the fall of 1957 to Clarkson, Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and Clarkson via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958 the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines at Sarnia and Clarkson follows:

		erprovincial Line Company	Sun Pipe Line Company		
Month	Crude Oi	ude Oil Delivered at Crude and Refined			
	Sarnia	Clarkson and Port Credit	Delivered at Sarnia		
	Barrels	Barrels	Barrels		
January, 1958	3,387,903	1,564,620	340,906		
December, 1958	4,319,251	1,986,673	165,328		
January, 1959	3,678,575	2,808,820	188,397		
			ea, lall result		

		January	DecemberX	January	YEAR TO DATE
		1959	1958	1958	1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received * (2+3+4+5)	41,245,205	38,161,760	36,676,970	
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	10,264,627	9,519,937	9,208,371	
3.	Other pipe lines - Gathering	6,243,166	5,895,301	5,282,400	
4.	Trunk	11,366,532	10,361,635	10,231,353	
5.	Net Received (6+7+8)	13,370,880	12,384,887	11,954,846	
6.	Originating on own trunk lines	5,391,969	5,148,874	4,620,087	
7.	Received from foreign pipe line connections	7,793,085	7,061,013	6,958,958	
8.	Received from other carriers (rail & truck)	185,826	175,000	375,801	
9.	Total Delivered * (10+11)	41,198,148	37,825,919	36,620,847	
10.	Less: Delivered to other Canadian trunk lines	13,204,509	12,046,842	11,536,862	
11.	Net Delivered (12+13+14)	27,993,639	25,779,077	25,083,985	
1.0	Terminated on own trunk lines	18,630,951	17,527,408	16,636,029	
12.					
13.	Delivered to foreign pipe line connections	9,324,475	8,213,479	8,363,727	
14.	Delivered to other carriers (truck, rail & water)	38,213	38,190	84,229	

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		January	December x	January 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	16,384,452	15,138,781	14,053,696	
16.	Less: Received from other gathering systems	702,082	722,587	-	
17.	Net Received (18+19)	15,682,370	14,416,194	14,053,696	
18.	Originating on own gathering system	15,284,895	14,107,055	13,875,036	
19.	Received from other carriers (rail & truck)	397,475	309,139	178,660	
20.	Total Delivered * (21+22+23) Less: Delivered to other pipe lines -	16,383,429	15,106,657	14,034,042	
21.	Own Trunk system	10,264,627	9,519,937	9,208,700	
22.	Other pipe lines	5,952,672	5,425,691	4,676,437	
23.	Net Delivered (24+25)	166,130	161,029	148,905	
24.	Terminated on gathering systems	76,622	85,609	60,460	
25.	Delivered to other carriers (rail & truck)	89,508	75,420	88,445	

f Includes natural gasoline and refinery products.
* Includes duplications.
6 Includes natural gasoline.
x Revised.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		January 1959	December ^x 1958	January 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	11,901,084	10,663,587	10,274,133	
11	- Trunk	393,458	412,994	433,749	
Saskatchewan	- Gathering	3,359,897	3,309,917	3,259,812	
11	- Trunk	210,489	218,421	: 349,269	
Manitoba	- Gathering	421,389	442,690	519,751	
11	- Trunk	-	-	M	4 - 25
Ontario (2)	- Trunk	3,226,596	3,274,030	2,636,913	
Quebec (3)	- Trunk	9,540,337	8,479,442	8,534,915	and and the
Net Received	- Gathering	15,682,370	14,416,194	14,053,696	
11 11	- Trunk	13,370,880	12,384,887	11,954,846	1 2 1 2 1 1 1
11 11	- Total	29,053,250	26,801,081	26,008,542	

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED TABLE 4 OR WAS TRANSFERRED TO OTHER CARRIERS

Province		January 1959	December 1958	January 1958	YEAR TO DATE 1959
	**************************************	Barrels	Barrels	Barrels	Barrels
British Columbia	- Trunk	2,758,791	2,334,321	3,460,424	and the second
Alberta (1)	- Gathering	109,601	126,461	101,576	
II	- Trunk	1,131,826	1,030,681	1,223,710	
Saskatchewan	- Gathering	56,529	34,568	47,329	
11	- Trunk	1,803,350	1,666,629	1,371,588	
Manitoba 6	- Trunk	9,554,781	8,949,631	7,829,303	
Ontario (2)	- Trunk	4,989,263	4,696,242	4,244,313	
Quebec	- Trunk	7,755,628	7,101,573	6,954,647	
Net Delivered	- Gathering	166,130	161,029	148,905	
11 11	- Trunk /	27,993,639	25,779,077	25,083,985	
11 11	- Total	28,159,769	25,940,106	25,232,890	
II to be a second	- Daily average	908,380	836,778	813,964	
f Includes deliv	veries to U.S. piple lines, Gretna, M.	an. 8,533,084	7,903,423	6,751,207	
	cts - buntain Oil Pipe Line Company byincial Pipe Line Company	791,391 1,812,626	310,056 1,852,088	1,612,520 1,754,699	

TABLE 5 SUMMARY OF PIPE LINE OPERATING STATISTICS

1		January 1959	December ^x 1958	January 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Garhering Systems	Barrels	528,498	487,311	452,711	
Trunk Lines	11	1,328,973	1,220,191	1,181,318	
Total Barrel Miles (Trunk Lines)	Millions	10,923	9,537	9,029(7)	
Average Miles Per Barrel (Trunk Lines)	Miles	265.1	252.1	239.0	
Employees and Earnings (6)		110-21-11			
Average Number (4)	No.	1,550	1,656	1,661	
Total Salaries and Wages	\$	762,099	773,745	779,817	
Man-Hours Worked by Wage Earners (5) (6)	Hours	72,714	71,517	74,934	

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.
 (3) Includes some products.
 (4) Includes salaried employees.
 (5) Includes overtime.
- (5) Excludes Ammera Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd., Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line, Valley Pipe Line Company, Ltd. and Westspur Pipe Line Company.
 (7) Revised to include barrel miles of short sections of line entering Canada at Sarnia (See page 2).

Revised.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

			January, 19	59			
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
				- Barrels -			
TRAFFIC* Total Received into System This month January, 1959 This year	3,518,549	11,626,011	7,793,085	2,685,835	3,359,459	(2) _{17,680,009}	46,662,948
Total Delivered out of Syste This month January, 1959 This year	_	11,427,316	7,755,628	2,758,791	3,430,737	(3) _{18,421,912}	47,316,950
OPERATING STATISTICS							-
Barrels Handled - Daily Aver	cage						
Gathering Lines This month January, 1959 This year	113,631	-	-	-	108,383	306,484	528,498
Trunk Lines This month January, 1959 This year	-	368,623	250,182	88,993	110,669	510,506	1,328,973
Total Barrel Miles (Trunk Li	ines)			Miles			
in millions This month January, 1959 This year	-	6,547	547	1,866	238	1,725	(5) 10,923
Average Miles Per Barrel (Tr This month January, 1959 This year	runk Lines)	532.0	70.6	676.0	69.5	108.9	265.1
OPERATING REVENUES 1959				Dollars			
Three months ended Mar. 31 Six months " June 30 Nine months " Sept. 30 Twelve months " Dec. 31				20224.0			
EMPLOYEES AND EARNINGS				Number			
Employees, January, 1959 Salaries and Wages	138	414	51	218 Dollars	145	(4.) 584	1,550
This month January, 1959 This year	65,444	201,656	25,617	115,958	75,300	(4) 278,124	762,099
Man-Hours Worked by Wage Ear This month January, 1959 This year	15,400	692	6,251	Hours	14,153	(4) 36,218	72,714

Totals include duplication between companies.

Totals include duplication between companies.

(1) See list of reporting companies on page 7.

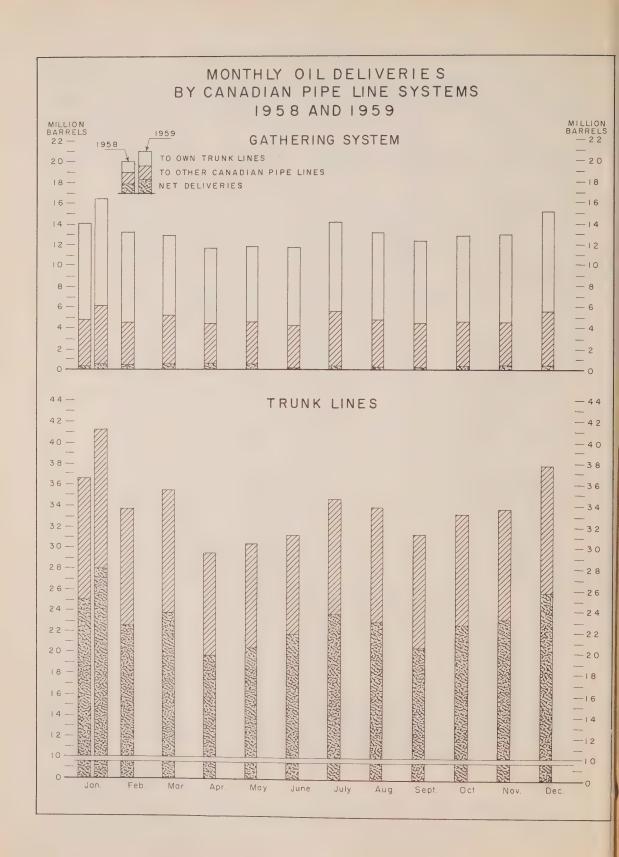
(2) Includes 5,063,234 bbls. products and 56,521 bbls. natural gasoline.

(3) Includes 5,079,484 bbls. products and 53,471 bbls. natural gasoline.

(4) Excludes Amurex 011 Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Imperial Oilsarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines Limited; Mobil Oil of Canada Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Mesteway Pipe Line Company.

and Westspur Pipe Line Company.

(5) Includes barrel miles of short sections of line entering Canada at Sarnia.



List of Oil Pipe Lines Reporting

Amurex Oil Company

Anglo American Exploration, Limited

Anglo-Canadian Oils, Limited

B.A. Alberta Pipe Line, Limited

B.A. Saskatchewan Pipe Line, Limited

Britamoil Pipe Line Company, Limited

Devon-Palmer Oils, Limited

Edmonton Pipe Line Company, Limited

Federated Pipe Lines, Limited

Gibson Crude Oil Purchasing Company, Limited

Green River Exploration Company, Limited

Home Oil Company, Limited, Cremona Pipe Lines Division

The Imperial Pipe Line Company, Limited

Imperial Oil Limited, Sarnia Products Pipe Line

Interprovincial Pipe Line Company

Key Pipe Line Company, Limited

Mid-Saskatchewan Pipe Lines, Limited

Mobil Oil of Canada, Limited

Montreal Pipe Line Company, Limited

Nisku Products Pipe Line Company, Limited

Peace River Oil Pipe Line Company, Limited

Pembina Pipe Line, Limited

Producers Pipelines, Limited

Rangeland Pipe Line Company, Limited

Saskatoon Pipe Line Company, Limited

South Saskatchewan Pipe Line Company

Sun-Canadian Pipe Line Company, Limited

Sun Pipe Line Company

Texaco Exploration Company

Trans Mountain Oil Pipe Line Company

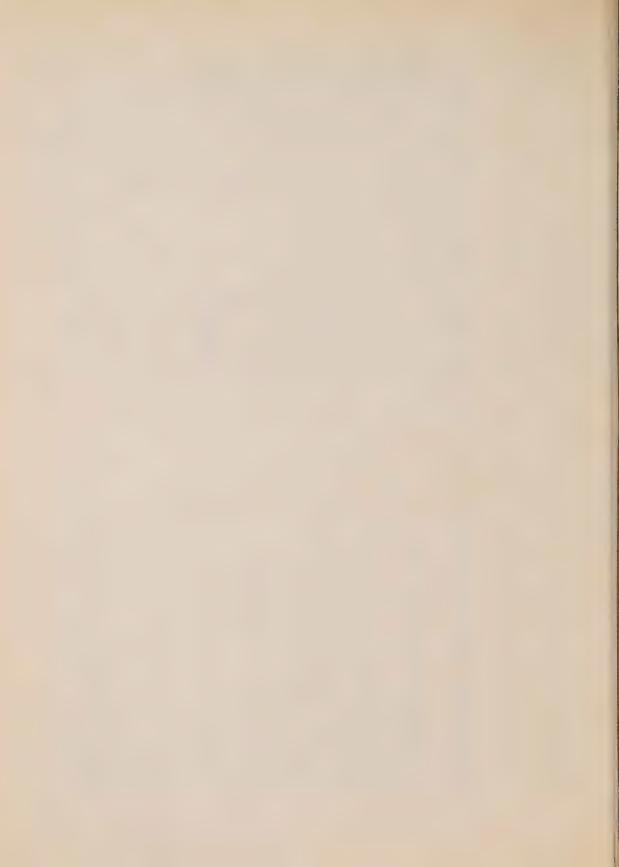
Trans-Northern Pipe Line Company

Trans-Prairie Pipelines, Limited

Valley Pipe Line Company, Limited

Westspur Pipe Line Company

Winnipeg Pipe Line Company, Limited



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DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

February, 1959

Net deliveries of oil from Canadian pipe lines totalled 27,692,612 barrels in February, 21.6 p.c. above the 22,775,354 barrels reported in February, 1958. This was an average delivery of 989,022 barrels per day as against 813,406 barrels in February last year and was 8.9 p.c. above the January high of 908,380.

For the two months ended February 28, total net deliveries amounted to 55,852,381 barrels compared with 48,008,244 barrels in the previous year, an increase of 16.3 p.c. Provincial deliveries, in barrels, for the first two months of the year were as follows (1958 date in brackets): British Columbia 5,378,262 (6,125,072); Alberta 4,036,062 (2,361,182); Saskatchewan 3,563,946 (2,786,-375); Manitoba 18,308,766 (15,287,945); Ontario 9,238,104 (7,893,107); and Quebec 15,327,241 (13,554,-563). Included in Manitoba deliveries were 16,306,866 barrels (13,224,394) transferred to the lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to table 4.

Gathering systems handled an average of 547,610 barrels per day in February, up 16.7 p.c. from the 469,340 barrels reported last year, and 3.6 p.c. above last month's total of 528,498. Trunk lines averaged 1,367,724 barrels per day as against 1,203,717 one year ago and 1,328,973 last month.

Net receipts for the month of February totalled 27,067,443 barrels, increasing 12.0 p.c. from 24,158,756 barrels reported in 1958. Receipts for the month were comprised of 11,396,039 barrels of Alberta crude and 53,865 barrels of Alberta Natural gasoline, 3,399,990 barrels of Saskatchewan crude, 380,753 barrels of Manitoba crude, 7,523,436 barrels of imported crude and 4,313,360 barrels of refinery products.

Employees numbered 1,548 and earned \$754,950 in February 1959, compared with 1,659 employees earning \$764,869 in the corresponding month last year.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and employee data of the Amurex Oil Development Company, Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Anglo-Canadian Oils, Ltd. and Valley Pipe Line Company, Ltd. have been omitted. Data of the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies-	00 506 000
during first two months of 1959, per table 6	90,506,998
Received into Trunk Lines from other Canadian Pipe Lines	34,386,305
"Net Received" into Canadian Pipe Line Systems	56,120,693
"Net Received" into Trunk Systems per table 1	25,723,428
"Net Received" into Gathering Systems per table 2	30,397,265
Total Delivered out of Systems - all companies -	
during first two months of 1959 per table 6	91,437,126
Delivered to other Canadian Pipe Lines	35,584,745
"Net Delivered" from Canadian Pipe Line Systems	55,852,381
"Net Delivered" from Trunk Systems per table 1	55,539,867
"Net Delivered" from Gathering Systems per table 2	312,514

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for February and are given herewith:

OIL BALANCE - ALL COMPANIES - FEBRUARY 28, 1959

	bar	reis
Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to February 28, 1959	31,755,139	
Received into Trunk Systems January 1 to February 28, 1959	79,883,527	111,638,666
Total oil accountable for period		123,285,727
Delivered from Gathering Systems January 1 to February 28, 1959	31,716,496	
Delivered from Trunk Systems January 1 to February 28, 1959	79,494,424	111,210,920
Balance to be accounted for at February 28, 1959		12,074,807
Oil consumed as fuel and losses January 1 to February 28, 1959		92,840
Balance on hand - February 28, 1959		11,981,967
Total Shippers Balances - February 28, 1959	10,770,990	
Total Carriers Balances - February 28, 1959	1,210,977	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		provincial ne Company	Sun Pipe Line Company
Month	Crude Oil	Delivered at	Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Bronte	Delivered at Sarnia
	Barrels	Barrels	Barrels
February 1958	3,008,204	1,489,790	237,316
January . 1959	3,678,575	- 1, :2,808,820 p	
February 1959	3,462,198	2,551,106	191,916

ABLE 2

	February 1959	January 1959	February 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
Total Received* (2+3+4+5)	38,638,322	41,245,205	34,342,653	79,883,527
Less: Received from other Canadian pipe lines -				
Own Gathering System	9,509,167	10,264,627	8,570,154	19,773,794
Other pipe lines - Gathering	6,000,936	6,243,166	5,363,977	12,244,102
Trunk	10,775,671	11,366,532	9,428,059	22,142,203
Net Received (6+7+8)	12,352,548	13,370,880	10,980,463	25,723,428
Originating on own trunk lines	4,633,546	5,391,969	4,026,239	10,025,515
Received from foreign pipe line connections	7,523,436	7,793,085	6,609,630	15,316,521
Received from other carriers (rail & truck)	195,566	185,826	344,594	381,392
Total Delivered* (10+11)	38,296,276	41,198,148	33,704,066	79,494,424
Less: Delivered to other Canadian trunk lines	10,750,048	13,204,509	11,093,175	23,954,557
Net Delivered (12+13+14)	27,546,228	27,993,639	22,610,891	55,539,867
Terminated on own trunk lines	19,076,451	18,630,951	15,100,586	37,707,402
Delivered to foreign pipe line connections	8,446,849	9,324,475	7,468,724	17,771,324
Delivered to other carriers (truck, rail & water)	22,928	38,213	41,581	61,141

OIL CARRIED BY PIPE LINES - CATHERING

January February YEAR TO DATE 1959 1958 Barrels Barrels Barrels Barrels 5. Total Received (16+17) 15,370,687 16,384,452 13,178,293 31,755,139 6. Less: Received from other gathering systems 655,792 702,082 1,357,874 7. Net Received (18+19) 14,714,895 15,682,370 30,397,265 13,178,293 8. 29,647,346 Originating on own gathering system 14,362,451 15,284,895 13,005,917 9. Received from other carriers (rail & truck) 352,444 397,475 172,376 749,919 0. Total Delivered* (21+22+23) 13,141,513 31,716,496 15,333,067 16,383,429 Less: Delivered to other pipe lines -1. 8,570,154 19,773,794 Own Trunk system 9,509,167 10,264,627 2... 5,677,516 5,952,672 4,406,896 11,630,188 Other pipe lines 164,463 312,514 3. Net Delivered (24+25) 146,384 166,130 4. 94,578 113,300 Terminated on gathering systems 36,678 76,622 Delivered to other carriers (rail & truck) 109,706 89,508 69,885 199,214

Includes natural gasoline and refinery products.

Includes duplications.

Includes natural gasoline.

8,916,915

14,714,895

12,352,548

27,067,443

Province

Alberta (1)

Saskatchewan

11

Manitoba

11

11 11

Ontario (2)

Quebec (3)

Net Received

- Trunk

- Trunk

- Trunk

- Trunk

- Trunk - Gathering

- Trunk

- Total

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED YEAR TO DATE February January February 1959 1959 1958 1959 Barrels Barrels Barrels Barrels 9,762,109 23,051,267 - Gathering 11,150,183 11,901,084 761,655 368,197 393,458 383,800 3,183,959 3,359,897 2,951,301 6,543,856 - Gathering 320,308 426,520 216,031 210,489 464,883 802,142 380,753 421,389 - Gathering 2,851,405 3,226,596 2,324,031 6,078,001

9,540,337

15,682,370

13,370,880

29,053,250

7,952,324

13,178,293

10,980,463

24,158,756

18,457,252

30,397,265

25,723,428

56,120,693

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED TABLE 4 OR WAS TRANSFERRED TO OTHER CARRIERS

Province	February 1959	January 1959	February 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	2,619,471	2,758,791	2,664,648	5,378,262
Alberta (1) - Gathering	63,310	109,601	123,871	172,911
" ~ Trunk	2,731,325	1,131,826	912,025	3,863,151
Saskatchewan - Gathering	83,074	56,529	40,592	139,603
" - Trunk	1,620,993	1,803,350	1,326,866	3,424,343
Manitoba b - Trunk	8,753,985	9,554,781	7,458,642	18,303,766
Ontario (2) - Trunk	4,248,841	4,989,263	3,648,794	9,238,104
Quebec - Trunk	7,571,613	7,755,628	6,599,916	15,327,241
Net Delivered - Gathering	146,384	166,130	164,463	312,514
" - Trunk ≠	27,546,228	27,993,639	22,610,891	55,539,867
" - Total	27,692,612	28,159,769	22,775,354	55,852,381
" - Daily average	989,022	908,380	813,406	946,651
for Includes deliveries to U.S. pipe lines, Gretna, Man.	7,773,782	8,533,084	6,473,187	16,306,866
Includes exports -				
via Trans Mountain Oil Pipe Line Company	673,067	791,391	995,537	1,464,458
via Interprovincial Pipe Line Company	1,713,357	1,812,626	1,842,570	3,525,983

TABLE 5 SUMMARY OF PIPE LINE OPERATING STATISTICS

		February 1959	January 1959	February 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	547,610	528,498	469,340	537,568
Trunk Lines	11	1,367,724	1,328,973	1,203,717	1,347,363
Total Barrel Miles (Trunk Lines)	Millions	9,976	10,923	8,050	20,899
Average Miles Per Barrel (Trunk Lines)	Miles	260.5	265.1	231.0	262.9
Employees and Earnings (6)					
Average Number (4)	No.	1,548	1,550	1,659	1,549
Total Salaries and Wages	\$	754,950	762,099	764,869	1,517,049
Man-Hours Worked by Wage Earners (5) (6) Hours	66,115	72,714	65,300	138,828

- Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- Includes salaried employees.
- Includes overtime.
- Excludes Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd., Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES February, 1959

			February, 1	959			
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
AFFIC*				- Barrels -			
Total Received into System							
This month February, 1959	3,350,866	11,144,697	7,523,436	2,569,962	3,085,824	(2) 16, 169, 265	43,844,050
This year (2 months)	6,869,415	22,770,708	15,316,521	5,255,797	6,445,283	(3) 33,849,274	
Inte year (2 months)	0,009,413	22,770,700	15,510,521	3,233,797	0,445,283	733,849,274	90,506,998
Total Delivered out of Syste	em						
This month February, 1959	3,316,166	10,856,880	7,571,613	2,619,471	3,002,038	(4) 16,754,008	44,120,176
This year (2 months)	6,838,732	22,284,196	15,327,241	5,378,262	6,432,775	(5) 35, 175, 920	91,437,126
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		33,273,333	
RATING STATISTICS							
Barrels Handled - Daily Aver	rage						
Gathering Lines							
This month February, 1959	118,435	-	-	-	109,670	319,505	547,610
This year (2 months)	115,911	-	-	-	108,994	312,663	537,568
Trunk Lines							
This month February, 1959	-	387,746	270,415	93,553	107,216	508,794	1,367,724
This year (2 months)	-	377,698	259,784	91,157	109,030	509,694	1,347,363
otal Barrel Miles (Trunk Li	nes)			Miles			
in millions							
This month February, 1959	-	5,909	534	1,760	209	1,564	(7) 9,976
This year (2 months)	-	12,456	1,081	3,626	447	3,289	20,899
verage Miles per Barrel (Tr	runk Lines)						
This month February, 1959	-	505.0	70.6	672.0	69.5	109.8	260.5
This year (2 months)		518.0	70.6	674.0	69.5	109.4	262.9
ERATING REVENUES 1959				Dollars			
Three months ended Mar. 31				DOLLALB			
ix months " June 30							
Nine months " Sept. 31							
Cwelve months " Dec. 31							
PLOYEES AND EARNINGS				Number			
Employees, January, 1959	134	416	51	218	146	(6) 583	1,548
Salaries and Wages				Dollars			
This month February, 1959	61,578	212,746	24,047	121,742	64,854	(6) 269,983	754,950
This year (2 months)	127,022	414,402	49,664	237,700	140,154	(6) 548,107	1,517,049
ian hours Worked by Wage Ear	rners			Hours			
This month February, 1959		598	5,532	-	13,242	(6) 33,280	66,115
This year (2 months)	28,863	1,290	11,783	~	27,395	(6) 69,497	138,828

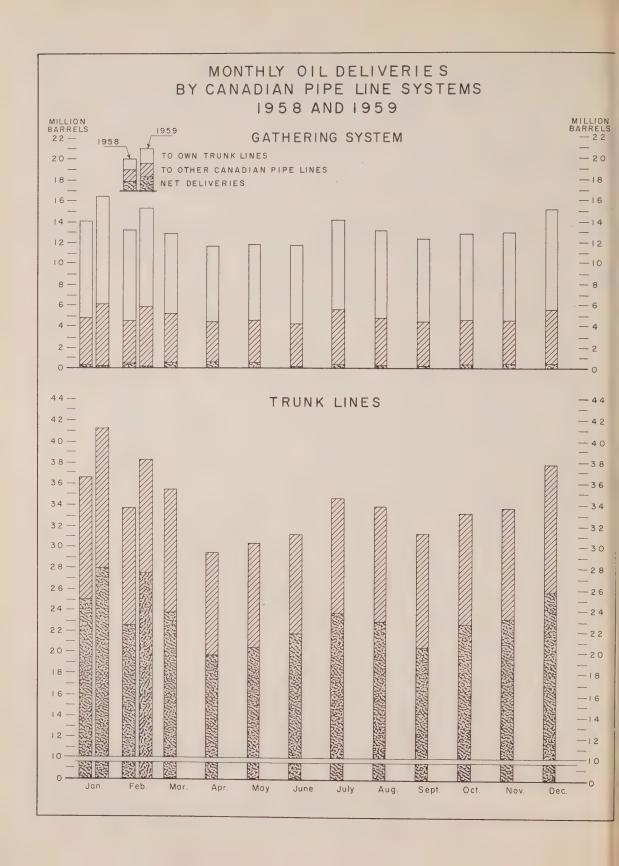
Totals include duplication between companies.

See list of reporting companies on page 7.
Includes 4,313,360 bbls. products and 53,865 bbls. patural gasoline.

Includes 9,376,594 bbls. products and 110,386 bbls. natural gasoline. Includes 4,317,274 bbls. products and 55,939 bbls. natural gasoline. Includes 9,396,758 bbls. products and 109,410 bbls. natural gasoline.

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Imperial Oil-Sarnia Products Pipe Line Division; Key Pipe Line Co. Limited; Mid-Saskatchewan Pipe Lines Limited; Mobil Oil of Canada Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

⁷⁾ Includes barrel miles of short sections of line entering Canada at Sarnia.



List of Oil Pipe Lines Reporting

Amurex Oil Company

Anglo American Exploration, Limited

Anglo-Canadian Oils, Limited

B.A. Alberta Pipe Line, Limited

B.A. Saskatchewan Pipe Line, Limited

Britamoil Pipe Line Company, Limited

Devon-Palmer Oils, Limited

Edmonton Pipe Line Company, Limited

Federated Pipe Lines, Limited

Gibson Crude Oil Purchasing Company, Limited

Green River Exploration Company, Limited

Home Oil Company, Limited, Cremona Pipe Lines Division

The Imperial Pipe Line Company, Limited

Imperial Oil Limited, Sarnia Products Pipe Line

Interprovincial Pipe Line Company

Key Pipe Line Company, Limited

Mid-Saskatchewan Pipe Lines, Limited

Mobil Oil of Canada, Limited

Montreal Pipe Line Company, Limited

Nisku Products Pipe Line Company, Limited

Peace River Oil Pipe Line Company, Limited

Pembina Pipe Line, Limited

Producers Pipelines, Limited

Rangeland Pipe Line Company, Limited

Saskatoon Pipe Line Company, Limited

South Saskatchewan Pipe Line Company

Sun-Canadian Pipe Line Company, Limited

Sun Pipe Line Company

Texaco Exploration Company

Trans Mountain Oil Pipe Line Company

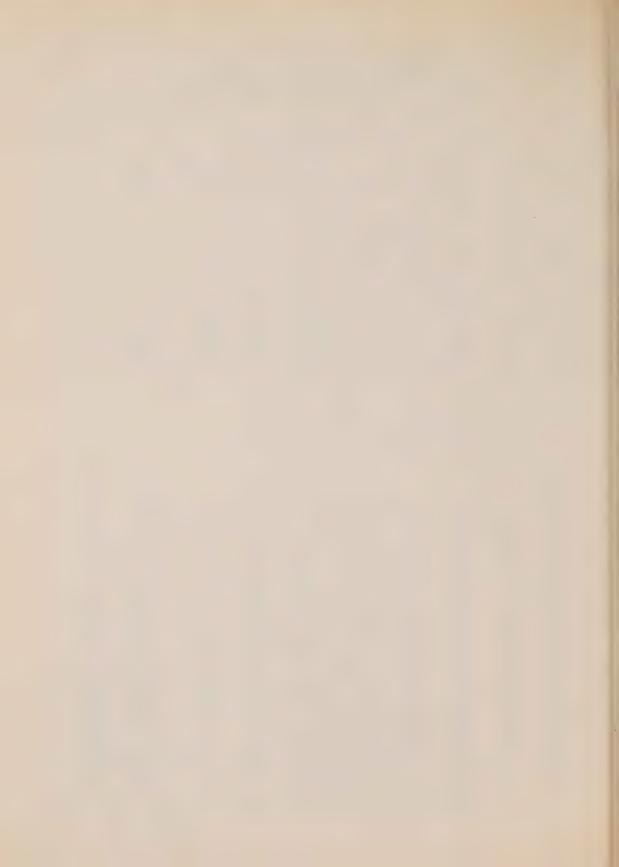
Trans-Northern Pipe Line Company

Trans-Prairie Pipelines, Limited

Valley Pipe Line Company, Limited

Westspur Pipe Line Company

Winnipeg Pipe Line Company, Limited



Monthly



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OIL PIPE LINE TRANSPORT

March, 1959

Net deliveries of oil from Canadian pipe lines totalled 27,331,38 barrels in March, a drop from both January and February of this year but well above the peak month of any previous year. The average net delivery of 881,650 barrels per day was 11 p.c. below February's average of 995,492 barrels but almost 14 p.c. above the daily average of 775,561 recorded for March last year. Barrel miles rose to 9,880 million from 8,910 in March 1958 and the length of haul increased to 246.1 miles from 243.6.

For the three months ended March 31 net deliveries totalled 83,540,967 barrels as against 72,050,645 in the same period last year, an increase of 15.9 p.c. Provincial deliveries for the period,in barrels, were as follows (1958 data in brackets): British Columbia, 8,217,788 (9,196,211); Alberta, 5,938,359 (3,487,657); Saskatchewan, 5,288,137 (4,249,428); Manitoba, 27,234,191 (23,158,422); Ontario, 13,355,009 (11,750,429), and Quebec, 23,507,483 (20,208,498). Included in Manitoba deliveries were 24,226,064 (20,201,684) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 505,774 barrels per day during March, almost 6 p.c. above the average for March 1958 but 8 p.c. below the previous month. Trunk lines averaged 1,294,962 barrels, an increase of 13 p.c. over the previous year's figure but 5.5 p.c. below last month.

Net receipts for March totalled 27,840,066 barrels, an increase of 14.6 p.c. over the 24,296,467 barrels received in the corresponding month last year. Receipts for the month were comprised of 10,713,416 barrels of Alberta crude and 47,277 barrels of Alberta natural gasoline, 4,060,383 barrels of Saskatchewan crude, 437,238 barrels of Manitoba crude, 8,220,417 barrels of imported crude and 4,361,335 barrels of refinery products.

Operating revenues for the first quarter of 1958 were up by \$2,350,426 or 11.6 p.c., rising to \$22,688,675 from \$20,338,249 in the same period last year.

Employees numbered 1,549 in March and earned \$769,260, as compared with 1,662 employees earning \$771,788 in March, 1958.

Since the beginning of the year two additional lines have commenced reporting. These are the Federated Pipe Lines Ltd., gathering crude oil in the Swan Hills area of Alberta, and the Goliad Oil and Gas Company which gathers raw mix in the Pembina field for processing and transports the finished product by pipe line to rail terminal.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-39

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies- during first three months of 1959, per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	135,926,937 51,597,147 84,329,790 38,841,011 45,488,779
Total Delivered out of Systems - all companies -	
during first three months of 1959 per table 6	137,687,810
Delivered to other Canadian Pipe Lines	54,146,843
"Net Delivered" from Canadian Pipe Line Systems	83,540,967
"Net Delivered" from Trunk Systems per table 1	82,676,039
"Net Delivered" from Gathering Systems per table 2	864,928

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for March, and are given herewith:

OIL BALANCE - ALL COMPANIES - March 31, 1959

Barrels

Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to March 31, 1959	47,634,746	
Received into Trunk Systems January 1 to March 31, 1959	120, 141, 549	167,776,295
Total oil accountable for period		179,423,356
Delivered from Gathering Systems January 1 to March 31, 1959	47,619,718	
Delivered from Trunk Systems January 1 to March 31, 1959	119,771,483	167,391,201
Balance to be accounted for at March 31, 1959		12,032,155
Oil consumed as fuel and losses January 1 to March 31, 1959		125,292
Balance on hand - March 31, 1959		11,906,863
Total Shippers Balances - March 31, 1959	10,773,798	
Total Carriers Balances - March 31, 1959	1,133,065	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company				Sun Pipe Line Company		
Month	Crude Oil Delivered at		Month Crude Oil Delivered at		Crude Oil Delivered at		Crude and Refined Oi
	Sarnia	Clarkson, Port Credit and Bronte	Delivered at Sarnia				
	Barrels	Barrels	Barrels				
March 1958	3,155,481	1,611,215	220,539				
February 1959	3,462,198	2,551,106	191,916				
March 1959	3,616,081	2,261,076	186,396				
	3,462,198	2,551,106	191,				

	March 1959	February x 1959	March 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
Total Received* (2+3+4+5)	40,125,652	38,705,986	35,449 609	120,141,549
Less: Received from other Canadian pipe lines -				
Own Gathering System	9,929,597	9,509,167	8,651,610	29,703,391
Other pipe lines - Gathering	6,300,665	6,000,936	5,831,175	18,544,767
Trunk	10,910,177	10,775,671	9,318,941	33,052,380
Net Received (6+7+8)	12,985,213	12,420,212	11.147,883	38,841,011
Originating on own trunk lines	4,566,786	4,701,210	4,204,724	14,724,671
Received from foreign pipe line connections	8,220,417	7,523,436	6,672,157	23,536,938
Received from other carriers (rail & truck)	198,010	195.566	271,002	579,402
Total Delivered* (10+11)	40,143,824	38,364,669	35,412,501	119,771,483
Less: Delivered to other Canadian trunk lines	13,140,887	10,750,048	11,565,838	37,095,444
Net Delivered (12+13+14)	27,002,937	27,614,621	23,846,663	82,676,039
Terminated on own trunk lines	18,067,650	19,076,451	15,513,093	55,775,052
Delivered to foreign pipe line connections	8,856,488	8,446,849	8,303,737	26,627,612
Delivered to other carriers (truck, rail & water)	78,799	91,321	29,833	273,175

OIL CARRIED BY PIPE LINES - GATHERING

March Februaryx March YEAR TO DATE 1959 1959 1958 1959 Barrels Barrels Barrels Barrels 5. Total Received (16+17) 15,484,797 13,734,466 47,634,746 15,642,946 6. Less: Received from other gathering systems 788,093 655,792 585,873 2,145,967 7. Net Received (18+19) 14,829,005 45,488,779 14,854,853 8. Originating on own gathering system 14,540,864 14,476,561 12,932,442 44,424,871 9. Received from other carriers (rail & truck) 313,989 O. Total Delivered* (21+22+23) 15,679,009 15,445,840 13,874,299 47,619,718 Less: Delivered to other pipe lines -Own Trunk system 9,929,597 9,509,167 8,651,610 29,703,391 2. Other pipe lines 5,677,516 864,928 3. Net Delivered (24+25) 328,201 259,157 195,738 4. Terminated on gathering systems 184,374 149 451 Delivered to other carriers (rail & truck) 109,706 94,491

Includes natural gasoline and refinery products. Includes duplications.
Includes natural gasoline.

Revised

ABLE 2

Province		March 1959	February* 1959	March 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	10,566 019	11,264,293	9,268,185	33,853,947
91	- Trunk	436,824	435,861	428,633	1,330,849
Saskatchewan	- Gathering	3,851,596	3,183,959	3,367,444	10,395,452
19	- Trunk	208,787	216,031	219,700	635,307
Manitoba	- Gathering	437,238	380,753	512,964	1,239,380
H	- Trunk	-	-	-	-
Ontario (2)	- Trunk	3,053,497	2,851,405	2,478,380	9,131,498
Quebec (3)	- Trunk	9,286,105	8,916,915	8,021,170	27,743,357
Net Received	- Cathering	14,854,853	14,829,005	13,148,593	45,488,779
11. 11.	- Trunk	12,985,213	12,420,212	11,147,883	38,841,011
н	- Total	27,840,066	27,249,217	24,296,476	84,329,790

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	March 1959	February*	March 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	2,839,526	2,619,471	3,071,139	8,217,788
Alberta (1) - Gathering	221,705	176,083	134,607	618,829
H - Trunk	1,323,144	2,799,718	991,868	5,319,530
Saskatchewan - Gathering	106,496	83,074	61,131	246,099
n - Trunk	1,617,695	1,620,993	1,401,922	5,042,038
Manitoba b - Trunk	8,925,425	8,753,985	7,870,477	27,234,191
Ontario (2) - Trunk	4,116,905	4,248,841	3,857,322	13,355,009
Quebec - Trunk	8,180,242	7,571,613	6,653,935	23,507,483
Net Delivered - Gathering	328,201	259,157	195,738	864,928
" - Trunk /	27,002,937	27,614,621	23,846,663	82,676,039
" - Total	27,331,138	27,873,778	24,042,401	83,540,967
" - Daily average	881,650	995,492	775,561	928 233
f Includes deliveries to U.S. pipe lines, Gretna, Man.	7,919,198	7,773,782	6,977,290	24,226,064
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company via Interprovincial Pipe Line Company	937,290 1,809,417	673,067 1,713,357	1,326,447 2,074,860	2,401,748 5,335,400

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		March 1959	February* 1959	March 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	505,774	551,637	477,558	529,108
Trunk Lines	11	1,294,962	1,370,167	1,142,339	1,330,794
Total Barrel Miles (Trunk Lines)	Millions	9,880	9,976	8,910	30,779
Average Miles Per Barrel (Trunk Lines)	Miles	246.1	262.5	243.6	257.0
Employees and Earnings (6)					
Average Number (4)	No.	1,549	1,548	1,662	1,549
Total Salaries and Wages	\$	769,260	754,950	771,788	2,286,309
Man-Hours Worked by Wage Earners (5) (6) Hours	67,492	66,114	71,040	206,320

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.(3) Includes some products.
- Includes salaried employees.
 Includes overtime.
- (4) (5)
- (6) Excludes Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd., Goliad Oil and Gas Company, Key Pipe Line Company, Ltd., Mid Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd., Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

March, 1959 Imperial Inter-Montreal Trans Pembina Pipe Line provincial Pipe Line Mountain Oil Other Pipe Line Total Company, Pipe Line Company, Pipe Line Pipe Lines Ltd. Ltd. Company Company - Barrels -RAFFIC* Total Received into System This month March, 1959 (2) 17.041.409 10,674,943 3,425,014 45,050,908 2,758,890 8,220,417 2 930 235 This year (3 months) (3) 51,259,714 8,186 032 9,628,305 33,445,651 23,536,938 9,870,297 135,926,937 Total Delivered out of System This month March, 1959 (4) 17,962,055 2,791,061 10,713,348 8,180,242 2,839,526 3,407,004 45,893,236 (5) 53,495,423 This year (3 months) 9,629,793 32,997,544 23,507,483 8,217,788 9,839,779 PERATING STATISTICS Barrels Handled - Daily Average Gathering Lines This month March, 1959 90,034 110,464 This year (3 months) 106,998 109,500 529,108 Trunk Lines This month March, 1959 345,592 263,879 91,598 109,903 483,990 1,294,962 This year (3 months) 366,639 261,194 91,309 109,331 1,330,794 Total Barrel Miles (Trunk Lines) Miles in millions 1,882 1,547 (8) 9 880 This month March, 1959 5,508 This year (3 months) 18,093 1,658 684 4,836 Average Miles per Barrel (Trunk Lines) 663.0 69.5 This month March, 1959 492 0 70.6 70.6 670.0 69.5 107.0 This year (3 months) PERATING REVENUES 1959 Dollars Three months ended Mar. 31 22,688,675 751,519 8,685 257 826,440 3,437,294 1.485.811 June 30 Six months Nine months Sept. 31 Twelve months " Dec. 31 PLOYEES AND EARNINGS Number Employees, March, 1959 416 218 147 (6) 1,549 Salaries and Wages Dollars 275,444 67.374 769,260 This month March, 1959 68,310 25,046 823,551 This year (3 months) 195,332 624,973 360,215

Man hours Worked by Wage Earners

(3 months)

This month March, 1959

This year

15,604

44,467

6,113

17,896

794

2,083

Hours

14,907

42,302

(6)

30,074

99,572

67,492

206.320

Totals include duplication between companies.

See list of reporting companies on page 7.

^{47,277} bbls. natural gasoline. Includes 4,361,335 bbls. products and

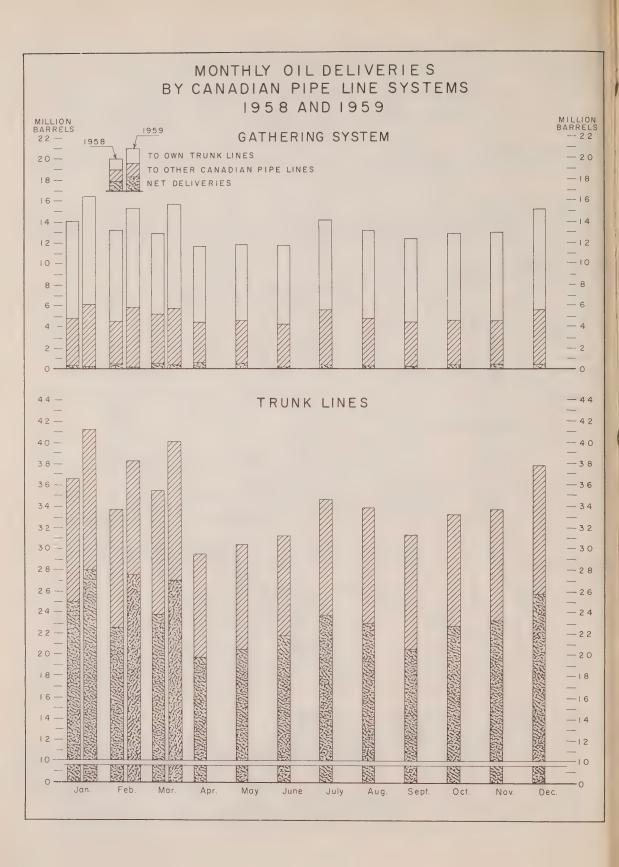
Includes 4,106,960 bbls. products and 157,663 bbls. natural gasoline.

Includes 4,222,839 bbls. products and 50,566 bbls. natural gasoline

Includes 13,752,832 bbls. products and 159,976 bbls. natural gasoline Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil-Sarnia Products Pipe Line Division; Key Pipe Line Co. Limited; Mid-Saskatchewan Pipe Lines Limited: Mobil Oil of Canada Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westspur Pipe Line Company

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company, Green River Exploration Company; Mobil Oil of Canada Limited and Sarnia Products Line

Includes barrel miles of short sections of line entering Canada at Sarnia.



List of Oil Pipe Lines Reporting

Amurex Oil Company

Anglo American Exploration, Limited

Anglo-Canadian Oils, Limited

B.A. Alberta Pipe Line, Limited

B.A. Saskatchewan Pipe Line, Limited

Britamoil Pipe Line Company, Limited

Devon-Palmer Oils, Limited

Edmonton Pipe Line Company, Limited

Federated Pipe Lines, Limited

Gibson Crude Oil Purchasing Company, Limited

Goliad Oil and Gas Company

Green River Exploration Company, Limited

Home Oil Company, Limited, Cremona Pipe Lines Division

The Imperial Pipe Line Company, Limited

Imperial Oil Limited, Sarnia Products Pipe Line

Interprovincial Pipe Line Company

Key Pipe Line Company, Limited

Mid-Saskatchewan Pipe Lines, Limited

Mobil Oil of Canada, Limited

Montreal Pipe Line Company, Limited

Nisku Products Pipe Line Company, Limited

Peace River Oil Pipe Line Company, Limited

Pembina Pipe Line, Limited

Producers Pipelines, Limited

Rangeland Pipe Line Company, Limited

Saskatoon Pipe Line Company, Limited

South Saskatchewan Pipe Line Company

Sun-Canadian Pipe Line Company, Limited

Sun Pipe Line Company

Texaco Exploration Company

Trans Mountain Oil Pipe Line Company

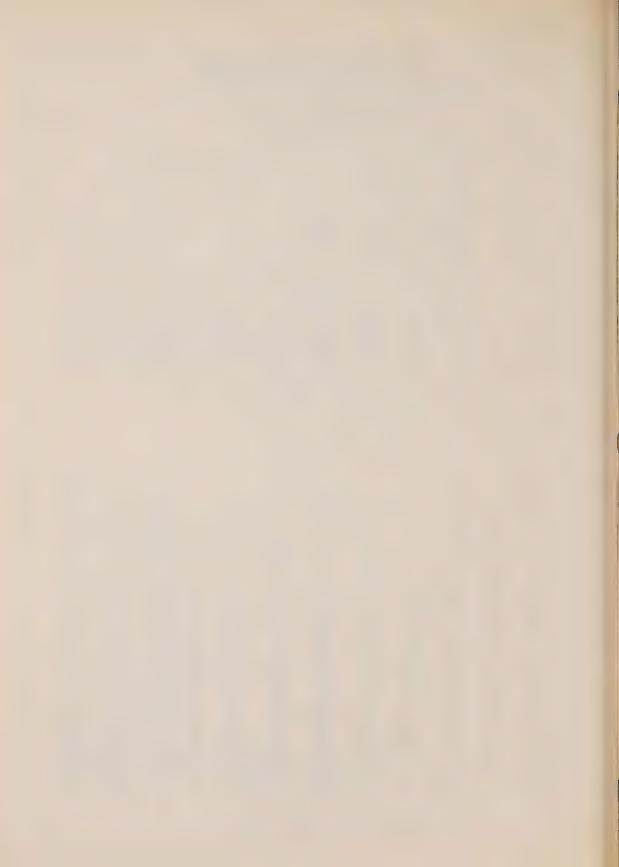
Trans-Northern Pipe Line Company

Trans-Prairie Pipelines, Limited

Valley Pipe Line Company, Limited

Westspur Pipe Line Company

Winnipeg Pipe Line Company, Limited



MONTHLY



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

APRIL 1959

Net deliveries of oil from Canadian pipe lines rose 10 p.c. to 23,264,066 barrels in April from 20,074,964 in the corresponding month last year, but declined seasonally from the 27,331,138 barrels delivered in March. The average delivery of 775,469 barrels per day compares with 669,165 last year and 881,650 in March. Barrel miles at 8,567 million were 16 p.c. above the April 1958 figure of 7,367 and the average length of haul increased to 249.8 from 242.6.

Net deliveries from both gathering and trunk lines for the first four months ended April 30, amounted to 106,805,033 barrels as compared to 92,125,609 in the same period last year, an increase of 15.9 p.c. Provincial deliveries, in barrels, for the first four months were as follows (1958 data in brackets): British Columbia, 10,565,683 (11,612,892); Alberta, 7,045,839 (4,696,479); Saskatchewan, 6,879,281 (5,562,543); Manitoba, 34,731,398 (29,763,229); Ontario, 17,296,003 (14,980,299); Quebec, 30,286,829 (25,510,167). Included in Manitoba deliveries were 31,006,403 barrels (26,069,520) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 439,667 barrels per day during April, 13.3 p.c. above April, 1958 but 15.0 p.c. below the previous month. Trunk lines averaged 1,142,973 barrels, an increase of 16.4 p.c. over the previous year but 11.7 p.c. below March.

During the month of April net receipts increased to 23,837,718 barrels from 20,221,188 in the previous year. Comprising the current month's receipts were 8,888,538 barrels of Alberta crude and 40,527 barrels of natural gasoline, 3,543,448 barrels Saskatchewan crude, 414,553 barrels Manitoba crude, 6,814,082 imported crude and 4,136,570 barrels of refinery products.

Employees and earnings dropped in April to 1,548 employees earning \$766,131 as compared with 1,656 employees earning \$772,311 in the corresponding month last year.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-49

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during first four months of 1959, per table 6	174,132,371
Received into Trunk Lines from other Canadian Pipe Lines	65,964,863
"Net Received" into Canadian Pipe Line Systems	108,167,508
"Net Received" into Trunk Systems per table 1	50,209,472
"Net Received" into Gathering Systems per table 2	57,958,036
Net Received Theo Gathering Dystems per caste a	37,730,030
Total Delivered out of Systems - all companies -	
during first four months of 1959 per table 6	176,554,527
Delivered to other Canadian Pipe Lines	69,749,494
"Net Delivered" from Canadian Pipe Line Systems	106,805,033
"Net Delivered" from Trunk Systems per table 1	105,630,729
"Net Delivered" from Gathering Systems per table 2	1,174,304

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for April, and are given herewith:

OIL BALANCE - ALL COMPANIES - APRIL 30, 1959

Rarrele

	2011	
Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to April 30, 1959	60,834,030	
Received into Trunk Systems January 1 to April 30, 1959	154,490,215	215,324,245
Total oil accountable for period		226,971,306
Delivered from Gathering Systems January 1 to April 30, 1959	60,809,737	
Delivered from Trunk Systems January 1 to April 30, 1959	154,060,670	214,870,407
Balance to be accounted for at April 30, 1959		12,100,899
Oil consumed as fuel and losses January 1 to April 30, 1959 .		158,938
Balance on hand - April 30, 1959		11,941,961
Total Shippers Balances - April 30, 1959	10,731,721	
Total Carriers Balances - April 30, 1959	1,210,240	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company		Sun Pipe Line Company	
Month	Crude 0il	Delivered at	Crude and Refined Oi	
	Sarnia	Clarkson, Port Credit and Bronte	Delivered at Sarnia	
	Barrels	Barrels	Barrels	
April, 1958	2,754,483	1,234,216	202,246	
March, 1959	3,616,081	2,261,076	199,999	
April, 1959	3,737,041	1,941,112	137,290	

OIL CARRIED BY PIPE LINES - TRUNK

	April 1959	March 1959	April 1958	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
1. Total Received* (2+3+4+5)	34,348,666	40,125,652	29,186,163	154,490,215
Less: Received from other Canadian pipe lines -				
Own Gathering System	8,612,489	9,929,597	7,177,348	38,315,880
Other pipe lines - Gathering	5,175,626	6,300,665	4,716,285	23,720,393
. Trunk	9,192,090	10,910,177	8,219,969	42,244,470
Net Received (6+7+8)	11,368,461	12,985,213	9,072,561	50,209,472
Originating on own trunk lines	4,348,946	4,566,786	3,583,403	19,073,617
. Received from foreign pipe line connections	6,814,082	8,220,417	5,351,215	30,351,020
Received from other carriers (rail & truck)	205,433	198,010	137,943	784,835
. Total Delivered* (10+11)	34,289,187	40,143,824	29,462,629	154,060,670
. Less: Delivered to other Canadian trunk lines	11,334,497	13,140,887	9,621,369	48,429,941
. Net Delivered (12+13+14)	22,954,690	27,002,937	19,841,260	105,636,729
. Terminated on own trunk lines	15,645,152	18,067,650	13,020,265	71,420,204
Delivered to foreign pipe line connections	7,261,112	8,856,488	6,796,587	33,888,924
Delivered to other carriers (truck, rail & water)	48,426	78,799	24,408	321,601

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

	April 1959	March 1959	April 1958	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
. Total Received (16+17)	13,199,284	15,642,946	11,635,779	60,834,030
. Less: Received from other gathering systems	730,027	788,093	487,152	2,875,994
Net Received (18+19)	12,469,257	14,854,853	11,148,627	57,958,036
Originating on own gathering system	12,237,106	14,540,864	11,059 171	60,001,977
. Received from other carriers (rail & truck)	232,151	313,989	89,456	1,296,059
. Total Delivered* (21+22+23)	13,.9,,19	15,679,309	11,637,818	67,879,737
Less: Delivered to other pipe lines -				
. Own Trunk system	8,612,489	9,929,597	7,177,348	38,315,880
. Other pipe lines	4,268,154	5,421,211	4,226,766	21,319,553
. Net Delivered (24+25)	309,376	328,201	233,704	1,174,304
. Terminated on gathering systems	204,153	184,374	87,107	726,040
Delivered to other carriers (rail & truck)	105,223	143,827	146,597	448,264

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		April 1959	March 1959	April 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	8,729,948	10,566,019	7,648,864	42,583,895
11	- Trunk	400,869	436,824	376,672	1,731,718
Saskatchewan	- Gathering	3,324,756	3,851,596	3,038,841	13,720,208
11	- Trunk	218,692	208,787	112,742	853,999
Manitoba	- Gathering	414,553	437,238	460,922	1,653,933
и	- Trunk	-	-	-	-
Ontario (2)	- Trunk	2,792,167	3,053,497	2,251,768	11,923,665
Quebec (3)	- Trunk	7,956,733	9,286,105	6,331,379	35,700,090
Net Received	- Gathering	12,469,257	14,854,853	11,148,627	57,958,036
11	- Trunk	11,368,461	12,985,213	9,072,561	50,209,472
11 11	- Total	23,837,718	27,840,066	20,221,188	108,167,508

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	April 1959	March 1959	April 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	2,347,895	2,839,526	2,416,681	10,565,683
Alberta (1) - Gathering	247,108	221,705	125,090	865,937
" ~ Trunk	860,372	1,323,144	1,083,732	6,179,902
Saskatchewan - Gathering	62,268	106,496	108,614	308,367
" - Trunk	1,528,876	1,617,695	1,204,501	6,570,914
Manitoba b - Trunk	7,497,207	8,925,425	6,604,807	34,731,398
Ontario (2) - Trunk	3,940,994	4,116,905	3,229,870	17,296,003
Quebec - Trunk	6,779,346	8,180,242	5,301,669	30,286,829
Net Delivered - Gathering	309,376	328,201	233,704	1,174,304
11	22,954,690	27,002,937	19,841,260	105,630,729
" - Total	23,264,066	27,331,138	20,074,964	106,805,033
" - Daily average	775,469	881,650	669,165	890,042
f Includes deliveries to U.S. pipe lines, Gretna, Man.	6,780,339	7,919,198	5,867,836	31,006,403
Includes exports -				
via Trans Mountain Oil Pipe Line Company via Interprovincial Pipe Line Company	480,773 1,668,273	937,290 1,809,417	928,751 1,493,654	2,882,521 7,003,673

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		April 1959	March * 1959	April 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	439,667	505,774	387,928	506,748
Trunk Lines	15	1,142,973	1,294,962	982,088	1,283,839
Total Barrel Miles (Trunk Lines)	Millions	8,567	9,891	7,367	39,360
Average Miles Per Barrel (Trunk Lines)	Miles	249.8	246.4	242.6	255.5
Employees and Earnings (6)					
Average Number (4)	No.	1,548	1,549	1,656	1,398
Total Salaries and Wages	\$	766,131	769,260	772,311	3,052,440
Man-Hours Worked by Wage Earners (5) (6) Hours	70,610	67,492	73.463	276.930

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.
 (3) Includes some products.
- (4) Includes salaried employees.(5) Includes overtime.

⁽⁶⁾ Excludes Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd., Coliad Oil and Gas Company, Key Pipe Line Company, Ltd., Mid-Saskatchewan Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd., Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

			April, 195	59	COTH ANTES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month April, 1959	2,061,500	9,127,714	6,814,082	2,308,325	3,223,466	(2) (3) 14,670,347	38,205,434
This year (4 months)	11,689,805	42,573,365	30,351,020	10,494,357	13,093,763	65,930,061	174,132,371
Total Delivered out of Syst	em					(1)	
This month April, 1959	2,062,015	9,167,271	6,779,346	2,347,895	3,242,918	(4) (5) 15,267,272	38,866,717
This year (4 months)	11,691,808	42,164,815	30,286,829	10,565,683	13,082,697	68,762,695	176,554,527
PERATING STATISTICS							
Barrels Handled - Daily Ave	rage			}			
This month April, 1959	68,734	_	_	_	107,298	263,635	439,667
This year (4 months)	97,432	-		-	108,949	300,367	506,748
Trunk Lines					,		
This month April, 1959		305,576	225,978	78,263	108,097	425,059	1,142,973
This year (4 months)	_	351,373	252,390	88,047	109,023	483,006	1,283,839
Total Barrel Miles (Trunk L:	ines)			Miles			
in millions							
This month April, 1959	-	4,881	478	1,595	226	1,387	8,567
This year (4 months)	-	22,974	2,137	7,103	909	6,237	39,360
Average Miles per Barrel (Tr	runk Lines)						
This month April, 1959	-	496.0	70.6	679.0	69.5	110.3	249.8
This year (4 months)	-	507.0	70.6	672.0	69.5	107.6	255.5
Production of the state of the							
PERATING REVENUES 1959			004 440	Dollars	1 /05 011	(7)7,502,354	00 (00 (75
Three months ended Mar. 31 Six months " June 30	751,519	8,685,257	826,440	3,437,294	1,485,811	7,502,334	22,688,675
Six months " June 30 Nine months " Sept. 31							
Twelve months " Dec. 31							
THE THE MOTIETS DEC. 31							
MPLOYEES AND EARNINGS				Number			
Employees, April, 1959	137	414	51	218	146	(6) 582	1,548
Salaries and Wages				Dollars			
This month April, 1959	64,233	214,549	24,626	123,721	68,015	(6) 270,987	766,131
This year (4 months)	259,565	839,522	99,336	483,936	275,543	(6)1,094,538	3,052,440
Man hours Worked by Wage Ear	mers			Hours			
This month April, 1959	14,253	463	6,104		14,153	(6) 35,637	70,610
This year (4 months)	58,720	2,547	24,000	-	56,455	(6) 135,208	276,930

Totals include duplication between companies.

^{*} Totals include duplication between companies.

(1) See list of reporting companies on page 7.

(2) Includes 4,136,570 bbls. products and 40,527 bbls. natural gasoline.

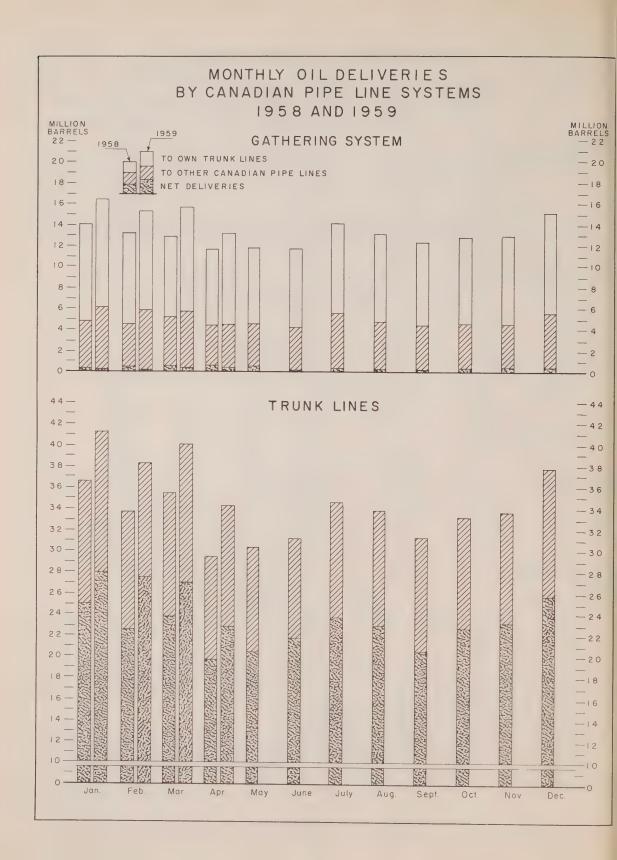
(3) Includes 18,243,530 bbls. products and 198,190 bbls. natural gasoline.

(4) Includes 4,023,218 bbls. products and 41,245 bbls. natural gasoline.

(5) Includes 17,776,050 bbls. products and 201,221 bbls. natural gasoline.

(6) Excludes Amurex 0il Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil-Sarnia Products Pipe Line Division; Key Pipe Line Co. Limited; Mid-Saskatchewan Pipe Lines Limited: Mobil Oil of Canada Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.

(7) Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Mobil Oil of Canada Limited and Sarnia Products Line.



List of Oil Pipe Lines Reporting

Amurex Oil Company

Anglo American Exploration, Limited

Anglo-Canadian Oils, Limited

B.A. Alberta Pipe Line, Limited

B.A. Saskatchewan Pipe Line, Limited

Britamoil Pipe Line Company, Limited

Devon-Palmer Oils, Limited

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Mid-Saskatchewan Pipe Lines, Limited

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Pembina Pipe Line, Limited

Producers Pipelines, Limited

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Saskatoon Pipe Line Company, Limited

South Saskatchewan Pipe Line Company

Sun-Canadian Pipe Line Company, Limited

Sun Pipe Line Company

Texaco Exploration Company

Trans Mountain Oil Pipe Line Company

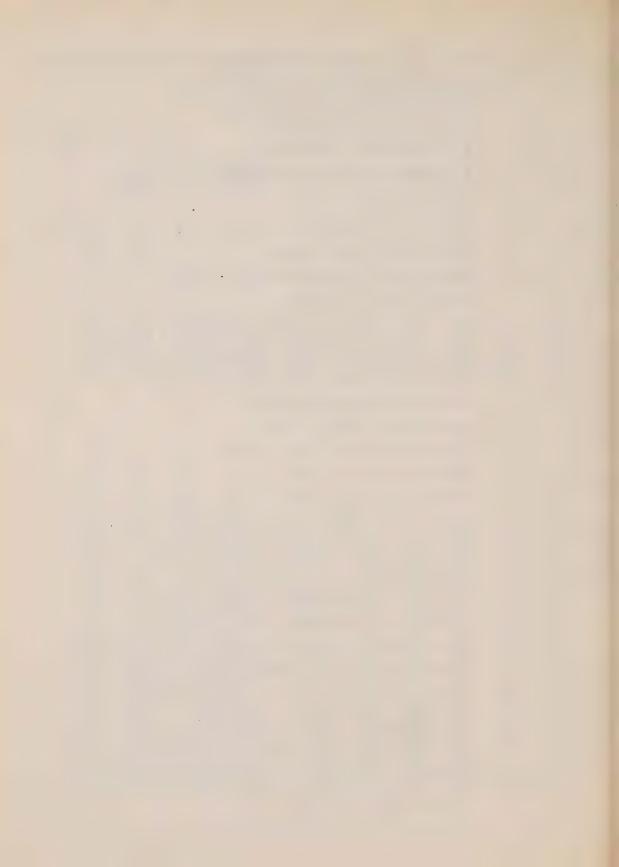
Trans-Northern Pipe Line Company

Trans-Prairie Pipelines, Limited

Valley Pipe Line Company, Limited

Westspur Pipe Line Company

Winnipeg Pipe Line Company, Limited



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MONTHLY



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OIL PIPE LINE TRANSPORT

May, 1959

Net deliveries of oil from Canadian pipe lines rose to 23,563,383 barrels in May from 20,771,730 barrels in the corresponding month last year an increase of 13 p.c. The average delivery of 760,109 barrels per day compares with 670,056 barrels in May 1958 and 775,469 in April. Barrel miles at 8,070 million were 11 p.c. above the 1958 figure of 7,256 but almost 6 p.c. below the 8,567 recorded for April. The average length of haul rose to 240.0 miles from 231.9 last year.

For the five months ended May 31, net deliveries totalled 130,368,416 barrels compared with 112,897,339 in the corresponding period last year, an increase of 15.5 p.c. Provincial deliveries, in barrels, for the five months were as follows (1958 data in brackets): British Columbia 13,229,442 barrels (13,869,776); Alberta 9,150,-731 (5,965,650); Saskatchewan 8,403,380 (6,580,393); Manitoba 41,869,648 (36,617,-157); Ontario 20,536,145 (17,923,005); and Quebec 37,179,070 (31,941,358). Included in Manitoba deliveries were 37,480,591 barrels (32,022,610) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

During the month of May gathering systems handled an average of 428,287 barrels per day as compared with 379,363 barrels in May 1958 and 439,667 in April this year. Trunk line deliveries averaged 1,084,555 barrels per day as against 977,464 last year and 1,142,973 in April.

Net receipts for the month increased 9.5 p.c. to 23,349,617 barrels from 21,319,-394 in May last year. Comprising the current month's receipts were 9,153,024 barrels of Alberta crude and 48,663 barrels of Alberta natural gasoline, 3,421,516 barrels of Saskatchewan crude, 402,594 barrels of Manitoba crude, 6,851,187 barrels of imported crude and 3,472,633 barrels of refinery products.

Employment and earnings were down in May with 1,576 employees earning \$771,866 as against 1,681 employees earning \$773,723 one year ago.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company, and the Goliad Oil and Gas Company, and employee date of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

UNIVERSITY OF TOTAL

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during first five months of 1959, per table 6	211,547,926
Received into Trunk Lines from other Canadian Pipe Lines	80,030,801
"Net Received" into Canadian Pipe Line Systems	131,517,126
"Net Received" into Trunk Systems per table 1	61,049,941
"Net Received" into Gathering Systems per table 2	70,467,184
Total Delivered out of Systems - all companies -	
during first five months of 1959 per table 6	214,914,382
Delivered to other Canadian Pipe Lines	84,545,966
"Net Delivered" from Canadian Pipe Line Systems	130,368,416
"Net Delivered" from Trunk Systems per table 1	128,181,881
"Net Delivered" from Gathering Systems per table 2	2,186,535

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for May, and are given herewith:

OIL BALANCE - ALL COMPANIES - May 31, 1959

Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to May 31, 1959	74,098,409	
Received into Trunk Systems January 1 to May 31, 1959	187,934,885	262,033,294
Total oil accountable for period		273,680,355
Delivered from Gathering Systems January 1 to May 31, 1959	74,086,637	
Delivered from Trunk Systems January 1 to May 31, 1959	187,681,888	261,768,525
Balance to be accounted for at May 31, 1959		11,911,830
Oil consumed as fuel and losses January 1 to May 31, 1959		177,010
Balance on hand - May 31, 1959		11,734,820
Total Shippers Balances - May 31, 1959	10,496,594	
Total Carriers Balances - May 31, 1959	1,238,226	

Barrels

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnía and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnía. Oil delivered at Sarnía and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interpr Pipe Lin	Sun Pipe Line Company		
Month	Crude Oil Delivered at .		Crude and Refined Oi	
	Sarnia	Clarkson, Port Credit and Bronte	Delivered at Sarnia	
	Barrels	Barrels	Barrels	
May, 1958	2,749,672	1,294,810	185,363	
April, 1959	3,737,041	1,941,112	137,290	
May, 1959	3,164,876	1,497,380	153,295	

OIL CARRIED BY PIPE LINES - TRUNK

		May 1959	April 1959	May 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5) Less: Received from other Canadian pipe lines -	33,444,670	34,348,666	30,581,454	187,934,885
2.	Own Gathering System	8,538,263	8,612,439	7,164,810	46,354,143
3.	Other pipe lines - Gathering	5,043,956	5,175,626	5,041,859	28,764,349
4.	Trunk	9,021,982	9,192,090	3,321,676	51,266,452
5.	Net Received (6+7+8)	10,840,469	11,368,461	10,053,109	61,049,941
6.	Originating on own trunk lines	3,728,221	4,348,946	3,334,344	22,801,833
7.	Received from foreign pipe line connections	6,851,187	6,814,082	6,439,200	37,202,207
8.	Received from other carriers (rail & truck)	261,061	205,433	279,565	1,045,896
9.	Total Delivered* (10+11)	33,621,218	34,289,187	30,301,379	187,681,888
10.	Less: Delivered to other Canadian trunk lines	11,070,066	11,334,497	9,729,242	59,500,007
11.	Net Delivered (12+13+14)	22,551,152	22,954,690	20,572,137	128,191,881
12.	Terminated on own trunk lines	15,405,328	15,645,152	13,994,800	86,825,532
13.	Delivered to foreign pipe line connections	7,071,975	7,261,112	6,550,963	40,960,899
14.	Delivered to other carriers (truck, rail & water)	73,849	48,426	26,374	395,450

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		May 1959	April 1959	May 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	13,264,379	13,199,284	11,737,208	74,098,409
16.	Less: Received from other gathering systems	755,231	730,027	470,923	3,631,225
17.	Net Received (18+19)	12,509,148	12,469,257	11,266,285	70,467,184
18.	Originating on own gathering system	12,224,879	12,237,106	11,052,864	63,886,856
19.	Received from other carriers (rail & truck)	284,269	232,151	213,421	1,580,328
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	13,276,900	13,190,019	11,760,254	74,086,637
21.	Own Trunk system	8,538,263	8,612,489	7,164,810	46,854,143
22.	Other pipe lines	3,726,406	4,268,154	4,395,851	25,045,959
23.	Net Delivered (24+25)	1,012,231	309,376	199,593	2,186,535
24.	Terminated on gathering systems	914,227	204, 153	89,167	1,640,267
25.	Delivered to other carriers (rail & truck)	98,004	105,223	110,426	546,268

f Includes natural gasoline and refinery products.
* Includes duplications.
b Includes natural gasoline.

Province		May 1959	April 1959	May 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	9,004,541	8,729,948	7,646,279	51,588,436
н	- Trunk	428,210	400,869	396,108	2,159,928
Saskatchewan	- Gathering	3,102,013	3,324,756	3,098,097	16,822,221
11	- Trunk	319,503	218,692	247,159	1,173,502
Manitoba	- Gathering	402,594	414,553	521,909	2,056,527
11	- Trunk	_	-	40	-
Ontario (2)	- Trunk	2,267,339	2,792,167	1,855,307	14,191,004
Quebec (3)	- Trunk	7,825,417	7,956,733	7,554,535	43,525,507
Net Received	- Gathering	12,509,148	12,469,257	11,266,285	70,467,184
31 16	- Trunk	10,840,469	11,368,461	10,053,109	61,049,941
97 97	- Total	23,349,617	23,837,718	21,319,394	131,517,125

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		May 1959	Apr11 1959	May 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
British Columbi	a - Trunk	2,663,759	2,347,895	2,256,884	13,229,442
Alberta (1)	- Gathering	968,270	247,108	132,354	1,834,207
11	- Trunk	1,136,622	860,372	1,136,817	7,316,524
Saskatchewan	- Gathering	43,961	62,268	67,239	352,328
11	- Trunk	1,480,138	1,528,876	950,611	8,051,052
Manitoba p	- Trunk	7,138,250	7,497,207	6,853,928	41,869,648
Ontario (2)	- Trunk	3,240,142	3,940,994	2,942,706	20,536,145
Quebec	- Trunk	6,892,241	6,779,346	6,431,191	37,179,070
Net Delivered	- Gathering	1,012,231	309,376	199,593	2,186,535
11 11	- Trunk /	22,551,152	22,954,690	20,572,137	128,181,881
11 11	- Total	23,563,383	23,264,066	20,771,730	130,368,416
11 11	- Daily average	760,109	775,469	670,056	863,367
	iveries to U.S. pipe lines, Gretna, Man.	6,474,188	6,780,339	5,953,090	37,480,591
/ Includes exp	oorts -				
	Mountain Oil Pipe Line Company	597,787	480,773	597,873	3,480,308
via Interp	provincial Pipe Line Company	1,499,401	1,668,273	1,685,747	8,503,074

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		May 1959	April 1959	May 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	428,287	439,667	379,363	490,640
Trunk Lines	п	1,084,555	1,142,973	977,464	1,242,926
Total Barrel Miles (Trunk Lines)	Millions	8,070	8,567	7,256	47,429
Average Miles Per Barrel (Trunk Lines)	Miles	240.0	249.8	231.9	252.7
Employees and Earnings (6)		1,576	1,548	1,681	1,554
Average Number (4)	No.	771,886	766,131	773,723	3,824,306
Total Salaries and Wages	ş	72,859	70,610	72,960	349,788
Man-Hours Worked by Wage Earners (5) (6) Hours				

- Includes natural gasoline and some refinery products.
- Includes natural gasolin
 Products of refineries.
 Includes some products.
 Includes salaried employ
- Includes some products.
 Includes salaried employees.
- (5) Includes overtime.
- (6) Excludes Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd., Goliad Oil and Gas Company, Key Pipe Line Company, Ltd., Mid-Saskatchewan Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd., Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

			May, 1959	Dillollog, Di	COLL WILE?		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month May, 1959	2,214,657	8,908,619	6,851,187	2,684,778	3,212,051	(2) 13,544,263	27 /15 556
This year (5 months)	13,904,462	51,481,984	37,202,207	13,179,135	16,305,814	(0)	37,415,555 211,547,926
Into year () months)	23,704,402	31,401,304	37,202,207	15,175,155	10,303,814	79,474,324	211,547,920
Total Delivered out of Syste							
	1	0.000.000		0.440.750		(4)	
This month May, 1959 This year (5 months)	2,211,470	8,982,812 51,147,627	6,892,241	2,663,759	3,203,459 16,286,156	(4) 14,406,114 (5) 83,168,809	38,359,855
This year (5 months)	13,903,276	51,147,027	37,179,070	13,229,442	10,200,130	(5783,168,809	214,914,382
PERATING STATISTICS							
Barrels Handled - Daily Aven	l						
Gathering Lines This month May, 1959	71,338				103,388	253,561	428,287
This year (5 months)	92,075						
Trunk Lines	92,073	-	-	-	107,808	290,757	490,640
This month May, 1959		289,768	222,330	85,928	103,337	383,192	1,084,555
This year (5 months)	_	338,726	246,219	87,612	107,885	462,514	1,242,926
Total Barrel Miles (Trunk Li	Inecl	330,720	240,219	Miles	107,000	402,514	1,242,720
in millions	1			HILLES			
This month May, 1959		4,322	486	1,815	223	1,224	8,070
This year (5 months)		27,296	2,623	8,918	1,132	7,460	47,429
Average Miles per Barrel (Tr	runk Lines)	27,250	2,023	0,710	2,25	7,700	17,100
This month May, 1959	l .	452.0	70.5	681.0	69.5	103.0	240.0
This year (5 months)		457.0	70.5	674.0	69.5	106.8	252.7
11110 / 001 (3 110110)		137.00	,,,,,				
OPERATING REVENUES 1959				Dollars			
Three months ended Mar. 31	751,519	8,685,257	826,440	3,437,294	1,485,811	(7) 7,502,354	22,688,675
Six months " June 30							
Nine months " Sept. 31							
Twelve months " Dec. 31							
EMPLOYEES AND EARNINGS				Number			
Employees May, 1959	136	432	53	219	143	(6) 593	1,576
Salaries and Wages				Dollars			
This month May, 1959	65,340	213,879	25,787	122,298	67,103	(6) 277,459	771,866
This year (5 months)	324,905	1,053,401	125,123	606,234	342,646	(6) 1,371,997	3,824,306
Man hours Worked by Wage Ear				Hours			
This month May, 1959	14,378	660	6,264	_	14,015	(6) 37,542	72,859
This year (5 months)	73,098	3,207	30,263	_	70,470	(6) 172,750	349,788
(5 25115115)	,,,,,,	-,-51					

Totals include duplication between companies.

⁽¹⁾ (2) (3)

Totals include duplication between companies.

See list of reporting companies on page 7.

Includes 3,472,633 bbls. products and 48,663 bbls. natural gasoline.

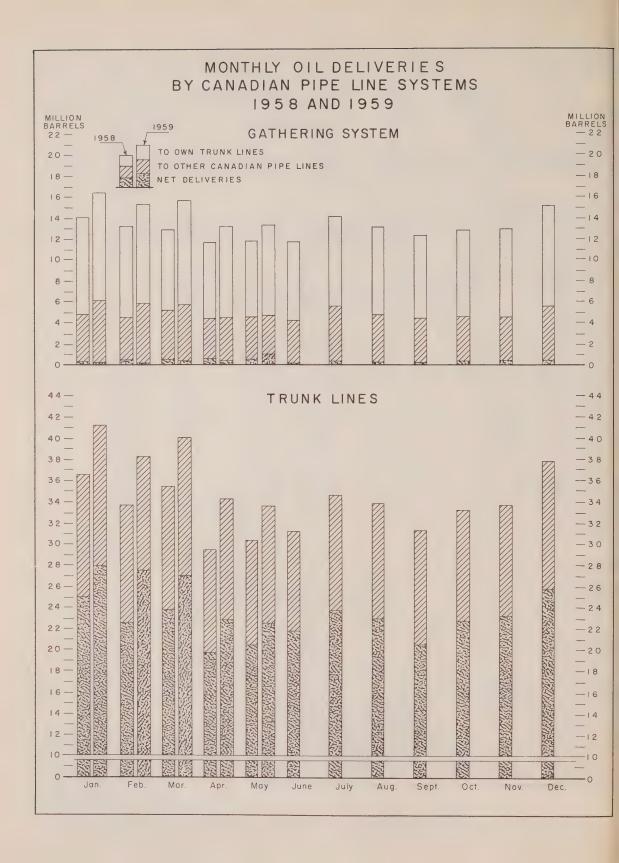
Includes 21,716,163 bbls. products and 246,853 bbls. natural gasoline.

Includes 3,354,141 bbls. products and 46,764 bbls. natural gasoline.

Includes 21,130,191 bbls. products and 247,985 bbls. natural gasoline.

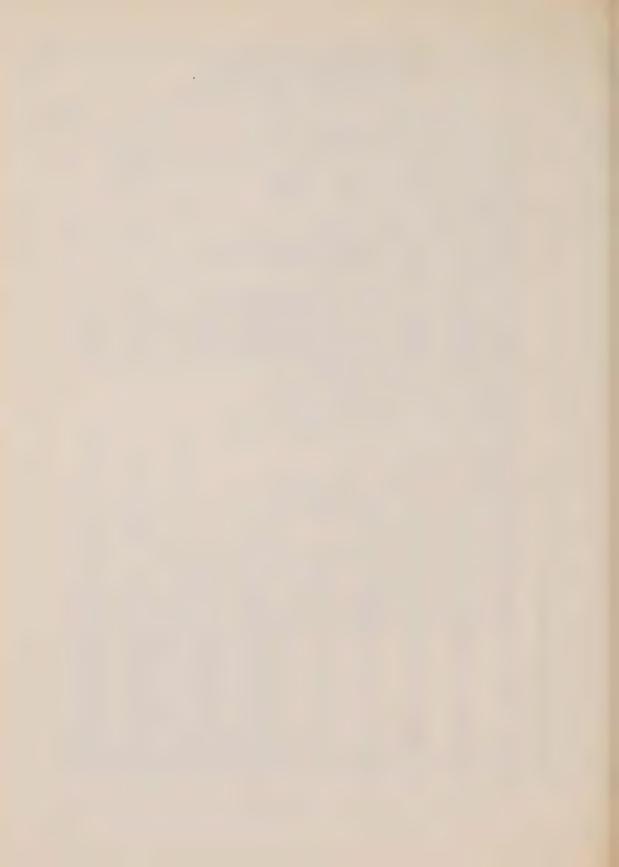
Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil-Sarnia Products Pipe Line Division; Key Pipe Line Co. Limited; Mid-Saskatchewan Pipe Lines Limited; Mobil Oil of Canada Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line (4) (5) (6)

Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company. (7) Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Mobil Oil of Canada Limited and Sarnia Products Line.



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



MONTHLY



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OIL PIPE LINE TRANSPORT

June, 1959

Net deliveries of oil through Canadian pipe lines recorded a 9.7 p.c. increase in June rising to 24,090,406 barrels from 21,957,542 in the corresponding month last year. The average net delivery of 803,014 barrels per day was 9.7 p.c. above the 731,918 barrels recorded in June 1958 and 5.6 p.c. above the 760,109 barrels delivered in the previous month. Barrel miles increased 18.9 p.c. to 8,911 million from 7,493 million in June 1958 and 10.4 p.c. above the 8,070 million in May of this year. The average length of haul rose to 254.9 miles from 236.3 miles last year, an increase of 7.9 p.c.

For the first six months of the year total net deliveries from both gathering and trunk lines amounted to 154,458,822 barrels, 14.5 p.c. above the 134,854,881 barrels reported for the same period last year. Provincial deliveries, in barrels, for the half year were as follows (1958 data in brackets): British Columbia 16,428,589 barrels (16,342,276); Alberta 11,306,933 (7,375,236); Saskatchewan 9,379,754 (7,656,628); Manitoba 49,694,311 (43,602,209); Ontario 23,489,520 (21,264,373); and Quebec 44,159,715 (38,614,159). Included in Manitoba deliveries were 44,322,680 barrels (38,341,379) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

During the month of June gathering systems handled an average of 483,623 barrels per day as compared with 389,235 barrels in June 1958 and 428,287 in May this year. Trunk line deliveries averaged 1,165,492 barrels per day as against 1,038,784 barrels last year and 1,084,-555 in May. Net receipts for June increased 12.8 p.c. to 24,558,388 barrels from 21,766,101 barrels received in the corresponding month last year. Receipts for the month were comprised of 10,115,700 barrels of Alberta crude, 46,187 barrels of Alberta natural gasoline, 3,771,585 barrels of Saskatchewan crude, 442,922 barrels of Manitoba crude, 7,004,982 barrels of imported crude and 3,177,012 barrels of refinery products.

Operating revenues for the first half of the year increased 4,900,918, or 12.9 p.c. to 42,762,507 from 37,861,589 in the same period last year.

Employees numbered 1,600 this June compared with 1,691 in June 1958 and 1,576 in May 1959. Salaries and wages reached a high for the year of \$790,781 as compared with \$777,296 in the same month of the previous year and \$777,886 in May 1959.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial 0il Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-69

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during first six months of 1959 per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	251,693,035 95,617,522 156,075,513 71,848,691 84,226,822
Total Delivered out of Systems - all companies - during first six months of 1959 per table 6 Delivered to other Canadian Pipe Lines "Net Delivered" from Canadian Pipe Line Systems "Net Delivered" from Trunk Systems per table 1 "Net Delivered" from Gathering Systems per table 2	255,342,299 100,883,477 154,458,822 151,258,480 3,200,342

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for June, and are given herewith:

OIL BALANCE - ALL COMPANIES - JUNE 30, 1959

Barrels

Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to June 30, 1959	88,612,836	
Received into Trunk Systems January 1 to June 30, 1959	223,365,873	311,978,709
Total oil accountable for period		323,625,770
Delivered from Gathering Systems January 1 to June 30, 1959 :	88,595,315	
Delivered from Trunk Systems January 1 to June 30, 1959	222,646,644	311,241,959
Balance to be accounted for at June 30, 1959		12,383,811
Oil consumed as fuel and losses January 1 to June 30, 1959.		173,782
Balance on hand - June 30, 1959		12,210,029
Total Shippers Balances - June 30, 1959	11,031,001	
Total Carriers Balances - June 30, 1959	1,179,028	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company Crude Oil Delivered at		Sun Pipe Line Company
Month			Crude and Refined 0il
	Sarnia	Clarkson, Port Credit and Bronte	Delivered at Sarnia
	Barrels	Barrels	Barrels
June, 1958	3,719,539	636,477	182,690
May, 1959	3,164,876	1,497,380	153,065
June, 1959	3,614,985	1,783,430	168,366

OIL CARRIED BY PIPE LINES - TRUNK

		June 1959	May 1959	June 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	35,430,988	33,444,670	30,676,122	223,365,873
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,045,517	8,538,263	7,455,668	55,899,660
3.	Other pipe lines - Gathering	5,747,424	5,043,956	5,850,824	34,511,773
4.	Trunk	9,839,297	9,021,982	6,819,505	61,105,749
5.	Net Received (6+7+8)	10,798,750	10,840,469	10,550,125	71,848,691
6.	Originating on own trunk lines	3,481,680	3,728,221	3,665,247	26,283,518
7.	Received from foreign pipe line connections	7,004,982	6,851,187	6,591,109	44,207,189
8.	Received from other carriers (rail & truck)	312,088	261,061	293,769	1,357,984
9.	Total Delivered* (10+11)	34,964,756	33,621,218	31,163,520	222,646,644
10.	Less: Delivered to other Canadian trunk lines	11,888,157	11,070,066	9,329,627	71,388,164
11.	Net Delivered (12+13+14)	23,076,599	22,551,152	21,833,893	151,258,480
12.	Terminated on own trunk lines	14,924,595	15,405,328	14,627,579	101,750,127
13.	Delivered to foreign pipe line connections	8,078,319	7,071,975	7,064,964	49,039,218
14.	Delivered to other carriers (truck, rail & water)	73,685	73,849	141,350	469,135

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		June 1959	May 1959	June 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	14,514,427	13,264,379	11,762,055	88,612,836
16.	Less: Received from other gathering systems	754,789	755,231	546,079	4,386,014
17.	Net Received (18+19)	13,759,638	12,509,148	11,215,976	84,226,822
18.	Originating on own gathering system	13,518,828	12,224,879	10,986,069	82,405,684
19.	Received from other carriers (rail & truck)	240,810	284,269	229,907	1,821,138
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	14,508,678	13,276,900	11,677,042	88,595,315
21.	Own Trunk system	9,045,517	8,538,263	7,455,668	55,899,660
22.	Other pipe lines	4,449,354	3,726,406	4,097,725	29,495,313
23.	Net Delivered (24+25)	1,013,807	1,012,231	123,649	3,200,342
24.	Terminated on gathering systems	887,467	914,227	61,738	2,527,734
25.	Delivered to other carriers (rail & truck)	126,340	98,004	61,911	672,608

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		June 1959	May 1959	June 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	9,962,330	9,004,541	7,664,600	61,550,766
н	- Trunk	415,884	428,210	378,751	2,575,812
Saskatchewan	- Gathering	3,354,386	3,102,013	3,053,230	20,176,607
11	- Trunk	417,199	319,503	268,802	1,590,701
Manitoba	- Gathering	442,922	402,594	498,146	2,499,449
11	- Trunk	-	**	-	60
Ontario (2)	- Trunk	1,851,378	2,267,339	2,084,622	16,042,382
Quebec (3)	- Trunk	8,114,289	7,825,417	7,817,950	51,639,796
Net Received	- Gathering	13,759,638	12,509,148	11,215,976	84,226,822
11 11	- Trunk	10,798,750	10,840,469	10,550,125	71,848,691
11 11	- Total	24,558,388	23,349,617	21,766,101	156,075,513

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		June 1959	Мау 1959	June 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
British Columbia	a – Trunk	3,199,147	2,663,759	2,472,500	16,428,589
Alberta (1)	- Gathering	942,131	968,270	101,741	2,776,338
H	- Trunk	1,214,071	1,136,622	1,307,845	8,530,595
Saskatchewan	- Gathering	71,676	43,961	21,908	424,004
11	- Trunk	904,698	1,480,138	1,054,327	8,955,750
Manitoba 6	- Trunk	7,824,663	7,138,250	6,985,052	49,694,311
Ontario (2)	- Trunk	2,953,375	3,240,142	3,341,368	23,489,520
Quebec	- Trunk	6,980,645	6,892,241	6,672,801	44,159,715
Net Delivered	- Gathering	1,013,807	1,012,231	123,649	3,200,342
11 11	- Trunk /	23,076,599	22,551,152	21,833,893	151,258,480
\$T 91	- Total	24,090,406	23,563,383	21,957,542	154,458,822
H H	- Daily average	803,014	760,109	731,918	853,364
b Includes del:	iveries to U.S. pipe lines, Gretna, Man.	6,842,089	6,474,188	6,318,769	44,322,680
/ Includes exp	orts -				
via Trans	Mountain Oil Pipe Line Company rovincial Pipe Line Company	1,236,230 1,723,513	597,787 1,499,401	868,763 1,868,284	4,716,538 10,226,587

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		June 1959	May 1959	June 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	483,623	428,287	389,235	489,477
Trunk Lines	11	1,165,492	1,084,555	1,038,784	1,230,092
Total Barrel Miles (Trunk Lines)	Millions	8,911	8,070	7,493	56,340
Average Miles Per Barrel (Trunk Lines)	Miles	254.9	240.0	236.3	253.0
Employees and Earnings (6)					
Average Number (4)	No.	1,600	1,576	1,691	1,561
Total Salaries and Wages	\$	790,781	771,886	777,296	4,615,087
Man-Hours Worked by Wage Earners (5)	(6) Hours	67,650	72,859	70,080	417,439

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.(3) Includes some products. Products of refineries.

- (3) Includes Source products.
 (4) Includes salaried employees.
 (5) Includes overtime.
 (6) Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Mobil Oil of Canada, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd. and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

			June, 1959	milbiles, bi	COMPARILES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month June, 1959	2,672,373	9,477,314	7,004,982	3,261,129	2,868,505	(2) 14,860,806	40,145,109
This year (6 months)	16,576,835	60,959,298	44,207,189	16,440,264	19,174,319	(3) 94,335,130	251,693,035
, , , , , , , , , , , , , , , , , , , ,							
Total Delivered out of Syst	em						
This month June, 1959	2,680,321	9,080,905	6,980,645	3,199,147	2,917,877	15,569,022	40,427,917
This year (6 months)	16,583,599	60,228,532	44,159,715	16,428,589	19,204,033	(5)98,737,831	255,342,299
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month June, 1959	89,344	-	-	-	95,521	298,758	483,623
This year (6 months)	91,622	-	-	-	105,771	292,084	489,477
Trunk Lines							
This month June, 1959		302,697	232,688	106,638	97,263	426,206	1,165,492
This year (6 months)	-	332,754	243,976	90,766	106,100	456,496	1,230,092
Total Barrel Miles (Trunk L.	ines)			Miles			
in millions							
This month June, 1959	-	4,695	493	2,188	203	1,332	8,911
This year (6 months)	-	31,991	3,116	11,106	1,335	8,792	56,340
Average Miles per Barrel (Tr	runk Lines)				(0.5	10/ 2	254.9
This month June, 1959	-	483.0	70.5	684.0	69.5	104.2	253.0
This year (6 months)	-	495.0	70.5	676.0	09.3	100.4	233.0
ODEDATING DESCRIPTION 1050				- 11			
OPERATING REVENUES 1959	751 510	0 (05 057	926 //0	Dollars 3,437,294	1,485,811	(6) 7,657,067	22,843,388
Three months ended Mar. 31 Six months " June 30	751,519	8,685,257 15,676,403	826,440 1,531,925	6,884,345	2,894,578	(6) 14,461,624	42,762,507
Nine months " Sept. 31	1,515,052	15,070,405	1,002,	.,,	, , ,		
Twelve months " Dec. 31							
THE THE MONETAL DEC. 32							
EMPLOYEES AND EARNINGS				Number			
Employees, June, 1959	131	443	55	221	142	(7) 608	1,600
Salaries and Wages				Dollars			
This month June, 1959	62,829	225,305	27,565	126,087	64,979	(7) 284,016	790,781
This year (6 months)	387,734	1,278,706	152,688	732,321	407,625	(7) 1,656,013	4,615,087
Man hours Worked by Wage Ear	ners			Hours			
This month June, 1959	13,324	760	6,779		13,295	(7) 33,492	67,650
This year (6 months)	86,422	3,967	37,042		83,765	(7) 206,243	417,439

Totals include duplication between companies.

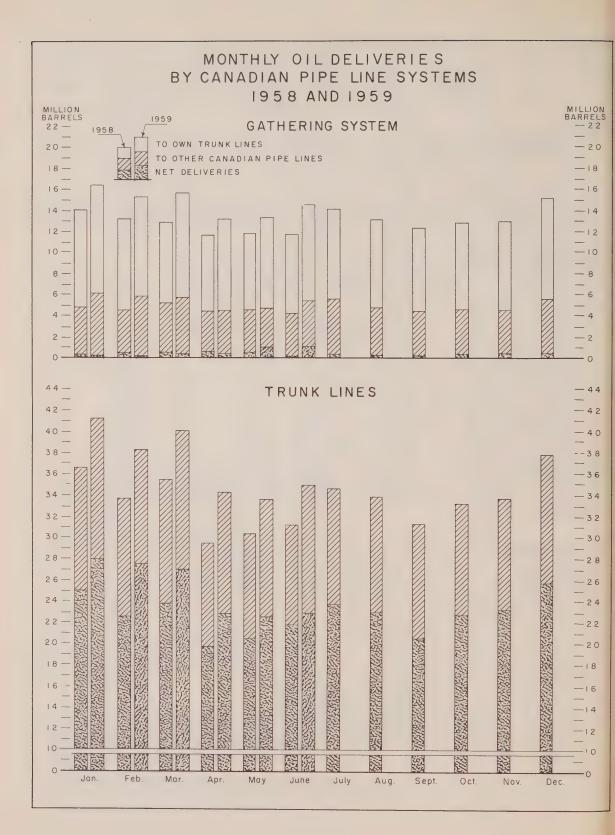
See list of reporting companies on page 7.
Includes 3,177,012 bbls. products and 46,187 bbls. natural gasoline. (2)

⁽³⁾

Includes 3,17,012 bols, products and 49,30 bbls, natural gasoline. Includes 3,054,081 bbls, products and 49,430 bbls, natural gasoline. Includes 24,184,272 bbls, products and 297,415 bbls, natural gasoline, includes 24,184,272 bbls, products and 297,415 bbls, natural gasoline.

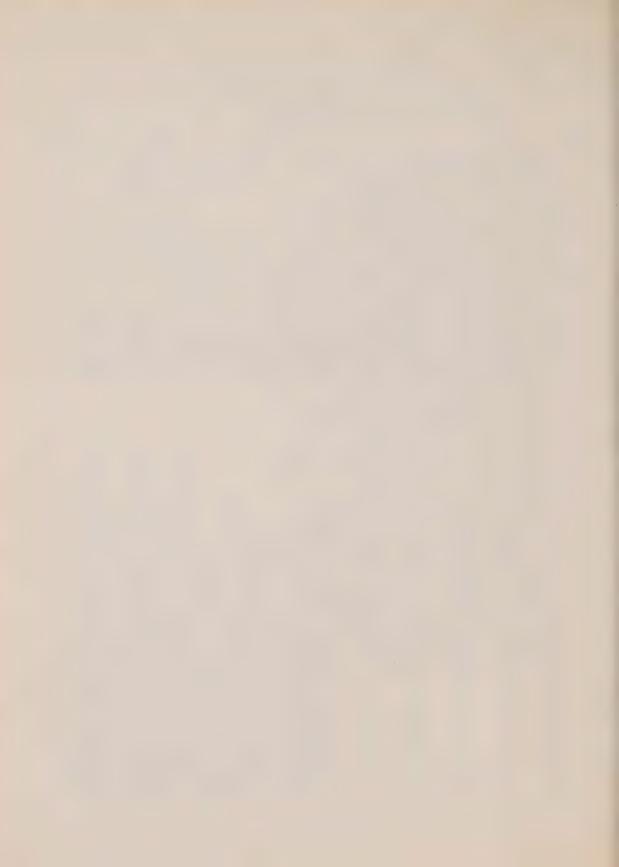
Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River

Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobil Oil of Canada, Limited. Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company. Revised.



List of Oil Pipe Lines Reporting

Amurex 0il Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



Monthly



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OIL PIPE LINE TRANSPORT

July, 1959

LIBRARY

Net deliveries of oil through Canadian pipe lines totalled 24,869,809 barrels in July, a rise of 4.1 p.c. over the July 1958 total of 23,884,418. The daily average delivery of 802,252 barrels compared with 770,465 Lagr year and 802,915 in June, 1959. Barrel miles rose 9.8 p.c. to 9,278 million from 8,449 one year earlier while the average length of haul increased 3.9 p.c. to 254.2 miles from 244.7.

Net deliveries for the period January-July showed a rise of 13.0 p.c. to 179,325,682 barrels from 158,739,299 in 1958. Provincial deliveries, in barrels, for the seven month period were as follows (1958 data in brackets): British Columbia 19,952,871 (19,071,541); Alberta 13,219,161 (9,315,389); Saskatchewan 11,034,849 (8,959,348); Manitoba 57,787,966 (51,320,819); Ontario 26,758,012 (24,694,942); and Quebec 50,572,823 (45,377,260). Included in Manitoba deliveries were 51,544,338 barrels (45,270,321) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipeline are shown in a footnote to Table 4.

Net receipts for the month of July amounted to 24,596,047 barrels compared with 24,345,534 last year. The July receipts were comprised of 9,949,167 barrels of Alberta crude and 45,565 of Alberta natural gasoline, 4,219,380 barrels of Saskatchewan crude, 435,394 barrels of Manitoba crude, 6,448,979 barrels of imported crude and 3,497,562 barrels of refinery products.

Gathering systems handled an average 478,111 barrels per day in July, an increase of 5.1 p.c. over the July, 1958 total of 454,745 barrels but a slight decrease of 1.2 p.c. from the preceding month's average of 483,960. Trunk line deliveries at 1,177,363 barrels per day were up 5.8 p.c. from the 1,113,994 recorded in the previous year and 1.1 p.c. above the June, 1959 total of 1,165,056* barrels.

The number of employees was down 5.2 p.c. from the previous year, dropping to 1,611 from 1,700. Total salaries and wages, on the other hand, increased slightly to \$800,110, from \$797,884.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

^{*} Revised

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during first seven months of 1959 per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	292,677,737 112,012,887 180,664,850 82,363,910 98,300,940
Total Delivered out of Systems - all companies - during first seven months of 1959 per table 6 Delivered to other Canadian Pipe Lines "Net Delivered" from Canadian Pipe Line Systems "Net Delivered" from Trunk Systems per table 1 "Net Delivered" from Gathering Systems per table 2	297,329,220 118,003,538 179,325,682 175,275,389 4,050,293

The fluctuations which occur in Shippers and Carriers balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for July, and are given herewith:

OIL BALANCE - ALL COMPANIES - JULY 31, 1959

	Barrels	
Total Shippers Balances - January 1, 1959	10,578,165	
Total Carriers Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to July 31, 1959	103,434,059	
Received into Trunk Systems January 1 to July 31, 1959	259,606,284	363,040,343
Total oil accountable for period		374,687,404
Delivered from Gathering Systems January 1 to July 31, 1959	103,426,877	
Delivered from Trunk Systems January 1 to July 31, 1959	259,131,830	362,558,707
Balance to be accounted for at July 31, 1959		12,128,697
Oil consumed as fuel and losses January 1 to July 31, 1959.		200,470
Balance on hand - July 31, 1959		11,928,227
Total Shippers Balances - July 31, 1959	10,801,564	
Total Carriers Balances - July 31, 1959	1,126,663	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		ovincial e Company	Sun Pipe Line Company
Month	Crude Oil D	elivered at	Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
July, 1958	3,800,667	1,061,147	165,425
June, 1959	3,614,985	1,783,430	168,485
July, 1959	3,958,364	1,550,648	145,032

OIL CARRIED BY PIPE LINES - TRUNK

		July 1959	June×	July 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5) Less: Received from other Canadian pipe lines -	36,248,306	35,423,093	35,040,280	259,606,284
2.	Own Gathering System	9,329,827	9,045,517	8,566,596	65,229,487
3. 4.	Other pipe lines - Gathering Trunk	6,004,409 10,390,956	5,747,424 9,839,297	6,279,475 9,285,848	40,516,182 71,496,705
5.	Net Received (6+7+8)	10,523,114	10,790,855	10,908,361	82,363,910
6. 7.	Originating on own trunk lines Received from foreign pipe line connections	3,794,994 6,448,979	3,473,785 7,004,982	3,766,083 6,801,540	30,070,617
8.	Received from other carriers (rail & truck)	279,141	312,088	340,738	1,637,125
9.	Total Delivered* (10+11)	36,498,250	34,951,692	34,533,810	259,131,830
10.	Less: Delivered to other Canadian trunk lines Net Delivered (12+13+14)	12,468,277 24,029,973	11,888,157 23,063,535	10,799,428	83,856,441 175,275,389
12.	Terminated on own trunk lines	14,808,713	14,924,595	15,926,298	116,558,840
13.	Delivered to foreign pipe line connections Delivered to other carriers (truck, rail & water)	9,155,405 65,855	8,078,319 60,621	7,787,337 20,747	58,194,623 521,926

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		July 1959	June×	July 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	14,820,038	14,515,612	14,084,851	103,434,059
16.	Less: Received from other gathering systems	747,105	754,789	647,678	5,133,119
17.	Net Received (18+19)	14,072,933	13,760,823	13,437,173	98,300,940
18.	Originating on own gathering system	13,756,510	13,520,013	13,225,286	96,163,379
19.	Received from other carriers (rail & truck)	316,423	240,810	211,887	2,137,561
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	14,821,447	14,518,793	14,097,105	103,426,877
21.	Own Trunk system	9,329,827	9,045,517	8,566,596	65,229,487
22.	Other pipe lines	4,651,784	4,449,354	5,380,473	34,147,097
23.	Net Delivered (24+25)	839,836	1,023,922	150,036	4,050,293
24.	Terminated on gathering systems	701,453	897,582	88,343	3,239,302
25.	Delivered to other carriers (rail & truck)	138,383	126,340	61,693	810,991

[/] Includes natural gasoline and refinery products.

* Includes duplications.

* Includes natural gasoline.

* Revised.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		July 1959	June* 1959	July 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	9,810,723	9,963,515	9,683,348	71,362,674
11	- Trunk	414,635	407,989	377,152	2,982,552
Saskatchewan	- Gathering	3,826,816	3,354,386	3,246,904	24,003,423
н	- Trunk	392,564	417,199	316,125	1,983,265
Manitoba	- Gathering	435,394	442,922	506,921	2,934,843
н	- Trunk	-	-	40	-
Ontario (2)	- Trunk	2,119,456	1,851,378	1,997,206	18,161,838
Quebec (3)	- Trunk	7,596,459	8,114,289	8,217,878	59,236,255
Net Received	- Gathering	14,072,933	13,760,823	13,437,173	98,300,940
11 11	- Trunk	10,523,114	10,790,855	10,908,361	82,363,910
11 11	- Total	24,596,047	24,551,678	24,345,534	180,664,850

TABLE 4 OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	July 1959	June*	July 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	3,524,282	3,199,147	2,729,265	19,952,871
Alberta (1) - Gathering	751,991	952,246	129,200	3,538,444
" - Trunk	1,163,186	1,201,007	1,810,953	9,680,717
Saskatchewan - Gathering	87,845	71,676	20,836	511,849
" - Trunk	1,567,250	904,698	1,281,884	10,523,000
Manitoba 6 - Trunk	8,093,655	7,824,663	7,718,610	57,787,966
Ontario (2) - Trunk	3,268,492	2,953,375	3,430,569	26,758,012
Quebec - Trunk	6,413,108	6,980,645	6,763,101	50,572,823
Net Delivered - Gathering	839,836	1,023,922	150,036	4,050,293
" - Trunk #	24,029,973	23,063,535	23,734,382	175,275,389
" - Total " - Daily average	24,869,809 802,252	24,087,457 802,915	23,884,418 770,465	179,325,682 845,876
		6,842,089	6,928,942	51,544,338
↓ Includes exports - via Trans Mountain Oil Pipe Line Company via Interprovincial Pipe Line Company	1,933,747 1,686,280	1,236,230 1,723,513	858,395 1,753,265	6,650,285 11,912,867

TABLE 5 SUMMARY OF PIPE LINE OPERATING STATISTICS

		July 1959	June 1959	July 1958	YEAR TO DATE
Barrels Handled - Daily Average					
Gathering Systems	Barrels	478,111	483,960	454,745	487,862
Trunk Lines	н	1,177,363	1,165,056*	1,113,994	1,222,320
Total Barrel Miles (Trunk Lines)	Millions	9,278	8,911	8,449	65,619
Average Miles Per Barrel (Trunk Lines)	Miles	254.2	254.9	244.7	253.2
Employees and Earnings (6)					
Average Number (4)	No.	1,611	1,600	1,700	1,426
Total Salaries and Wages	\$	800,110	790,781	797,884	5,415,197
Man-Hours Worked by Wage Earners (5) (6) Hours	75,960	67,650	73,504	493,399

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.
- (3) Includes some products.
- (4) Includes salaried employees.
- (5) Includes overtime.
- (6) Excludes Amurex Oil Development Company, Anglo American Exploration Company, Ltd., Anglo-Canadian Oils, Ltd.; Key Pipe
 Line Company, Ltd., Mid Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Ltd.,
 Peace River Oil Pipe Line Company, Ltd., Sarnia Products Line and Valley Pipe Line Company, Ltd.
- * Revised

TRAFFIC AND OPERATING	PIPE	LINE	STATISTICS,	BY	COMPANIES	
-----------------------	------	------	-------------	----	-----------	--

	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
RAFFIC*				- Barrels -			
Total Received into System							
This month July, 1959	2,614,843	9,741,865	6,448,979	3,576,782	2,952,225	(2) 15 656 710	/0.001./10
						(2) 15,656,718	40,991,412
This year (7 months)	19,191,678	70,701,163	50,656,168	20,017,046	22,126,544	(3)109,985,138	292,677,737
Total Delivered out of System	em						
This month July, 1959	2,609,843	10,081,387	6,413,108	3,524,282	2,950,608	(4) 16,410,642	41,989,870
This year (7 months)	19,193,442	70,309,919	50,572,823	19,952,871	22,154,641	(5)115,145,524	297,329,220
		-					-
PERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month July, 1959	84,188	-	-	-	95,126	298,797	478,111
This year (7 months)	90,535	-	-	-	104,215	293,112	487,862
Trunk Lines							
This month July, 1959	-	325,206	206,874	113,687	95,181	436,415	1,177,363
This year (7 months)		331,651	238,551	94,117	104,503	453,498	1,222,320
Total Barrel Miles (Trunk L.	ines)			Miles			
in millions							
This month July, 1959	-	4,834	452	2,347	205	1,440	9,278
This year (7 months)	-	36,825	3,568	13,453	1,540	10,233	65,619
Average Miles per Barrel (Tr	runk Lines)						
This month July, 1959	-	453.0	70.6	666.0	69.5	106.4	254.2
This year (7 months)	-	489.0	70.6	674.0	69.5	106.4	254.3
'ERATING REVENUES 1959				Dollars			
Three months ended Mar. 31	751,519	8,685,257	826,440	3,437,294	1,485,811	(6) 7,657,067	22,843,388
Six months " June 30	1,313,632	15,676,403	1,531,925	6,884,345	2,894,578	(6) 14,461,624	42,762,507
Nine months " Sept. 31							
Twelve months " Dec. 31							
PLOYEES AND EARNINGS				Number			
Employees, July, 1959	126	451	56	219	141	(7) 618	1,611
Salaries and Wages				Dollars			
This month July, 1959	66,632	224,799	27,646	124,056	67,259	(7) 289,718	800,110
This year (7 months)	454,366	1,503,505	180,334	856,377	474,884	(7) 1,945,731	5,415,197
Man hours Worked by Wage Ea:	rners			Hours			
This month July, 1959	14,802	604	7,048	_	13,431	(7) 40,075	75,960
This year (7 months)	101,224	4,571	44,091	_	97,195	(7) 246,318	493,399

Totals include duplication between companies.

Totals include duplication between companies.

See list of reporting companies on page 7.

Includes 3,497,562 bbls. products and 45,025 bbls. natural gasoline.

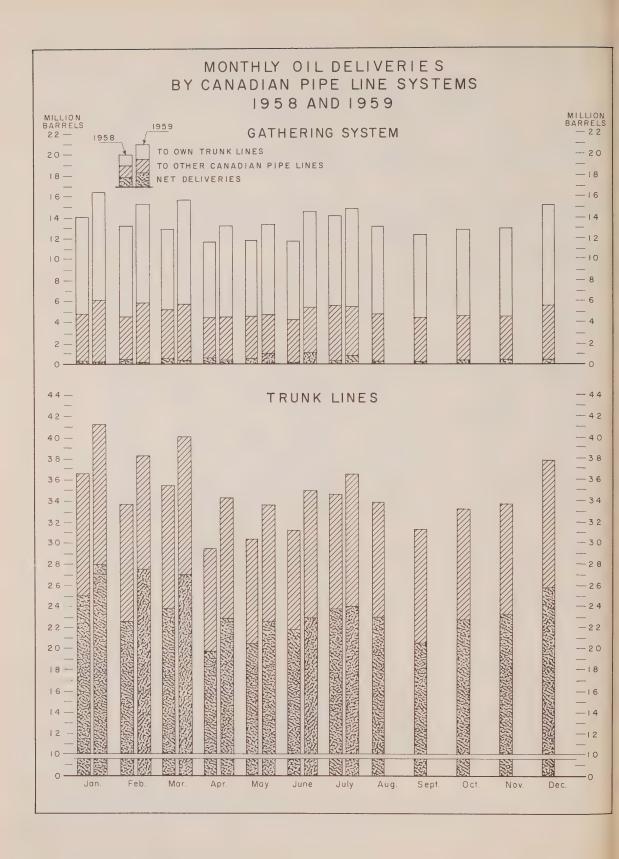
Includes 28,384,027 bbls. products and 338,605 bbls. natural gasoline.

Includes 3,366,676 bbls. products and 41,416 bbls. natural gasoline.

Includes 27,537,882 bbls. products and 338,331 bbls. natural gasoline.

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobile Oil of Canadia Limited.

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



MONTHLY



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Hon. Gordon Churchill, Minister of Trade and Commerce

Vol. 9, No. 8

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OIL PIPE LINE TRANSPORT

August, 1959

Net deliveries of oil through Canadian pipe lines totalled 25,311,229 barrels in August, a rise of 9.4 p.c. over the August, 1958 total of 23,141,064. The daily average delivery of 816,491 barrels compares with 746,486 last year and 802,252 in July, 1959. Barrel miles rose 12.3 p.c. to 9,285 million from 8,270 one year earlier while the average length of haul increased to 247.4 miles from 245.1.

Net deliveries for the eight month period showed a rise of 12.5 p.c. to 204,636,911 barrels from 181,880,363 in 1958. Provincial deliveries, in barrels, for January-August were as follows (1958 data in brackets): British Columbia 22,746,702 (21,417,431); Alberta 14,-951,352 (11,160,932); Saskatchewan 12,775,382 (10,655,154); Manitoba 66,618,835 (58,940,543); Ontario 30,111,559 (28,022,628); and Quebec 57,433,081 (51,683,675). Included in Manitoba deliveries were 59,386,414 barrels (51,909,678) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

During the month of August gathering systems handled an average of 497,815 barrels per day as compared with 421,401 in August, 1958, a rise of 18.1 p.c. Trunk line deliveries averaged 1,210,350 barrels per day as against 1,088,407 last year.

Net receipts for the month of August totalled 25,520,735 barrels, increasing 12.2 p.c. from 22,747,623 barrels reported in 1958. Comprising the current month's receipts were 10,642,472 barrels of Alberta crude and 45,556 barrels of Alberta natural gasoline, 4,026,830 barrels of Saskatchewan crude, 441,723 barrels of Manitoba crude, 6,781,827 barrels of imported crude and 3,582,327 barrels of refinery products.

The number of employees was down 5.6 p.c. from the previous year, dropping to 1,595 from 1,690. Total salaries and wages, on the other hand, increased slightly to \$805,288 from \$787,655 in August, 1958.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-89

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during first eight months of 1959 per table 6	335,355,514
Received into Trunk Lines from other Canadian Pipe Lines	129, 169, 929
"Net Received" into Canadian Pipe Line Systems	206, 185, 585
"Net Received" into Trunk Systems per table 1	93,268,021
"Net Received" into Gathering Systems per table 2	112,917,564
Total Delivered out of Systems - all companies -	
during first eight months of 1959 per table 6	340,573,189
Delivered to other Canadian Pipe Lines	135,936,278
"Net Delivered" from Canadian Pipe Line Systems	204,636,911
"Net Delivered" from Trunk Systems per table 1	199,967,907
"Net Delivered" from Gathering Systems per table 2	4,669,004

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for August, and are given herewith:

OIL BALANCE - ALL COMPANIES - AUGUST 31, 1959

	Bar	rels
Total Shippers' Balances - January 1, 1959	10,578,165	
Total Carriers' Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to August 31, 1959	118,848,446	
Received into Trunk Systems January 1 to August 31, 1959	297,376,574	416,225,020
Total oil accountable for period		427,872,081
Delivered from Gathering Systems January 1 to August 31, 1959	118,859,130	
Delivered from Trunk Systems January 1 to August 31, 1959	296,652,683	415,511,813
Balance to be accounted for at August 31, 1959		12,360,268
Oil consumed as fuel and losses January 1 to August 31, 1959.		212,808
Balance on hand - August 31, 1959		12,147,460
Total Shippers' Balances - August 31, 1959	11,019,504	
Total Carriers' Balances - August 31, 1959	1,127,956	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below

		rovincial ne Company	Sun Pipe Line Company
Month	Crude Oil Delivered at		Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
August, 1958	3,353,871	1,232,353	151,276
July, 1959	3,958,364	1,550,648	145,032
August, 1959	-4,487,671	2,101,319	146,078

OIL CARRIED BY PIPE LINES - TRUNK

		August 1959	July 1959	August 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	37,770,290	36,248,306	33,385,785	297,376,574
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,709,137	9,329,827	8,215,739	74,938,624
3.	Other pipe lines - Gathering	5,970,502	6,004,409	5,683,134	46,486,684
4.	Trunk	11,186,540	10,390,956	9,185,045	82,683,245
5.	Net Received (6+7+8)	10,904,111	10,523,114	10,301,867	93,268,021
6.	Originating on own trunk lines	3,855,016	3,794,994	3,695,246	33,925,633
7.	Received from foreign pipe line connections	6,781,827	6,448,979	6,274,050	57,437,995
8.	Received from other carriers (rail & truck)	267,268	279,141	332,571	1,904,393
9.	Total Delivered* (10+11)	37,520,853	36,498,250	33,740,617	296,652,683
10.	Less: Delivered to other Canadian trunk lines	12,828,335	12,468,277	10,734,689	96,684,776
i1.	Net Delivered (12+13+14)	24,692,518	24,029,973	23,005,928	199,967,907
12.	Terminated on own trunk lines	15,272,273	14,808,713	15,898,514	131,831,113
13.	Delivered to foreign pipe line connections	9,357,484	9,155,405	7,068,554	67,552,107
14.	Delivered to other carriers (truck, rail & water)	62,761	65,855	38,860	584,687

'ABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

	August 1959	July 1959	August 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
. Total Received (16+17)	15,414,387	14,820,058	13,039,861	118,848,446
. Less: Received from other gathering systems	797,763	747,105	594,105	5,930,882
. Net Received (18+19)	14,616,624	14,072,933	12,445,756	112,917,564
Originating on own gathering system	14,320,029	13,756,510	12,234,788	110,483,408
. Received from other carriers (rail & truck)	296,595	316,423	210,968	2,434,156
. Total Delivered* (21+22+23) Less; Delivered to other pipe lines -	15,432,253	14,821,447	13,063,446	118,859,130
. Own Trunk system	9,709,137	9,329,827	8,215,739	74,938,624
Other pipe lines	5,104,405	4,651,784	4,712,571	39,251,502
. Net Delivered (24+25)	618,711	839,836	135,136	4,669,004
. Terminated on gathering systems	485,592	701,453	79,252	3,724,894
. Delivered to other carriers (rail & truck)	133,119	138,383	15,766	944,110

Includes natural gasoline and refinery products. Includes duplications.
Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		August 1959	July 1959	August 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	10,507,473	9,810,723	8,596,394	81,870,147
17	- Trunk	409,246	414,635	389,298	3,391,798
Saskatchewan	- Gathering	3,667,428	3,826,816	3,364,254	27,670,851
11	- Trunk	359,402	392,564	314,671	2,342,667
Manitoba	- Gathering	441,723	435,394	485,108	3,376,566
11	- Trunk	-	-	_	-
Ontario (2)	- Trunk	1,862,714	2,119,456	1,855,061	20,024,552
Quebec (3)	- Trunk	8,272,749	7,596,459	7,742,837	67,509,004
Net Received	- Gathering	14,616,624	14,072,933	12,445,756	112,917,564
11 11	- Trunk	10,904,111	10,523,114	10,301,867	93,268,021
11 11	- Total	25,520,735	24,596,047	22,747,623	206,185,585

TABLE 4 OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		August 1959	July 1959	August 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
British Columbi	a - Trunk	2,793,831	3,524,282	2,345,890	22,746,702
Alberta (1)	- Gathering	534,731	751,991	118,294	4,073,175
99	- Trunk	1,197,460	1,163,186	1,727,249	10,878,177
Saskatchewan	- Gathering	83,980	87,845	16,842	595,829
11	- Trunk	1,656,553	1,567,250	1,678,964	12,179,553
Manitoba 6	- Trunk	8,830,869	8,093,655	7,619,724	66,618,835
Ontario (2)	- Trunk	3,353,547	3,268,492	3,327,686	30,111,559
Quebec	- Trunk	6,860,258	6,413,108	6,306,415	57,433,081
Net Delivered	- Gathering	618,711	839,836	135,136	4,669,004
11 11	- Trunk /	24,692,518	24,029,973	23,005,928	199,967,907
11 11	- Total	25,311,229	24,869,809	23,141,064	204,636,911
H H	- Daily average	816,491	802,252	746,486	842,127
f Includes deliveries to U.S. pipe lines, Gretna, Man.		7,842,076	7,221,658	6,639,357	59,386,414
/ Includes exports -					
	Mountain Oil Pipe Line Company	1,515,408	1,933,747	429,197	8,165,693
via Interp	rovincial Pipe Line Company	1,486,119	1,686,280	1,784,565	13,398,986

TABLE 5 SUMMARY OF PIPE LINE OPERATING STATISTICS

		August 1959	July 1959	August 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	497,815	478,111	421,401	489,132
Trunk Lines	н	1,210,350	1,177,363	1,088,407	1,220,792
Total Barrel Miles (Trunk Lines)	Millions	9,285	9,278	8,270	74,903
Average Miles Per Barrel (Trunk Lines)	Miles	247.4	254.2	245.1	252.5
Employees and Earnings (6)					
Average Number (4)	No.	1,595	1,611	1,690	12,577
Total Salaries and Wages	\$	805,288	800,110	787,655	6,220,485
Man-Hours Worked by Wage Earners (5) (6) Hours	71,180	75.960	72 096	564 577

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.
- (3) Includes some products.
- 4) Includes salaried employees.
- (5) Includes overtime.

⁽⁶⁾ Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Mobil Oil of Canada, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd.; and Valley Pipe Line Company, Ltd.;

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

TABLE 0	ZRAFFIG	AND OLEKATING	August, 195	9	COMPANIES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month August, 1959	2,779,028	11,148,979	6,781,827	0 00/ 262	2 101 510	(0) 15 000 000	40 600 000
This year (8 months)	21,970,706	81,850,142	57,437,995	2,884,363		(2) 15,982,068	42,677,777
This year (o months)	21,570,700	01,050,142	37,437,553	22,501,405	23,220,030	(3)125,967,206	335,355,514
Total Delivered out of Syste	em						
This month August, 1959	2,781,653	10,971,998	6 960 050	0 702 021	2 007 026	(/) 16 700 000	
This year (8 months)	21,975,095	81,281,917	6,860,258 57,433,081	2,793,831		(4) 16,738,993 (5)131,884,517	43,243,969 340,573,189
						()	
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage			1			
Gathering Lines	1						
This month August, 1959	89,731	-			100,323	307,761	497,815
This year (8 months)	90,432	-	-	-	103,718	294,982	489,132
Trunk Lines							
This month August, 1959	-	353,935	221,299	90,124	99,911	445,081	1,210,350
This year (8 months)	-	334,493	236,350	93,608	103,917	452,424	1,220,792
Total Barrel Miles (Trunk L:	ines)			Miles			
in millions							
This month August, 1959	-	5,239	484	1,856	217	1,489	9,285
This year (8 months)	-	42,064	4,052	15,309	1,757	11,721	74,903
Average Miles per Barrel (Tr	runk Lines)						
This month August, 1959	-	444.0	70.6	664.0	69.6	107.9	247.4
This year (8 months)	-	483.0	70.6	673.0	69.6	106.6	252.5
OPERATING REVENUES 1959				Dollars			
Three months ended Mar. 31	751,519	8,685,257	826,440	3,437,294	1,485,811	(6) 7,657,067	22,843,388
Six months " June 30	1,313,632	15,676,403	1,531,925	6,884,345		(6) 14,461,624	42,762,507
Nine months " Sept. 31					-,,		
Twelve months " Dec. 31							
EMPLOYEES AND EARNINGS				Number			
Employees August, 1959	123	450	55	219	142	(7) 606	1,595
Salaries and Wages	123	130		Dollars			2,500
This month August, 1959	59,152	234,030	26,732	122,452	83,348	(7) 279,574	805,288
This year (8 months)	513,518	1,737,535	207,066	978,829	558,232		6,220,485
Man hours Worked by Wage Eas	I	1,737,333	207,000	Hours	330,232	(,, 2,223,303	0,220,-03
This month August, 1959		50/	6 020		13,774	(7) 37,785	71,180
This year (8 months)	12,177	5,095	6,920		110,968		564,577
(o months)	113,401	2,095	51,011		110,700	207,202	

Totals include duplication between companies.

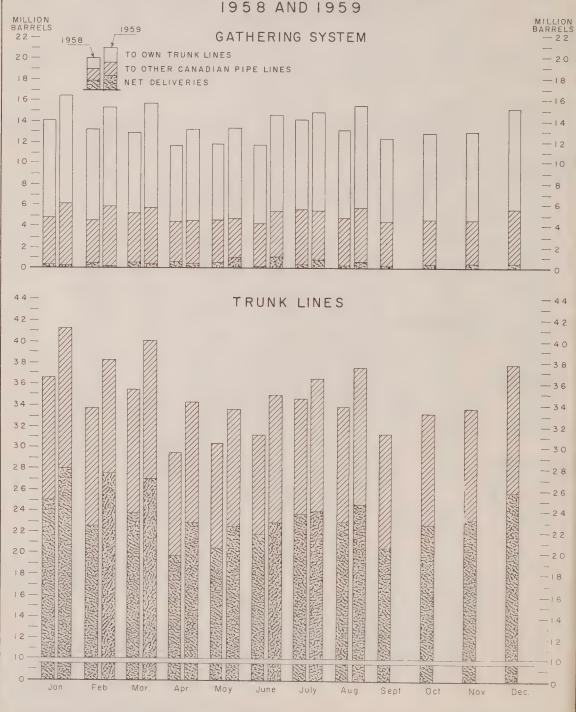
⁽¹⁾ See list of reporting companies on page 7.
(2) Includes 3,582,327 bbls. products and 45,556 bbls. natural gasoline.

⁽³⁾ Includes 31,966,354 bbls. products and 384,161 bbls. natural gasoline.
(4) Includes 3,445,998 bbls. products and 43,216 bbls. natural gasoline.
(5) Includes 30,983,880 bbls. products and 382,047 bbls. natural gasoline.

⁽⁶⁾ Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River

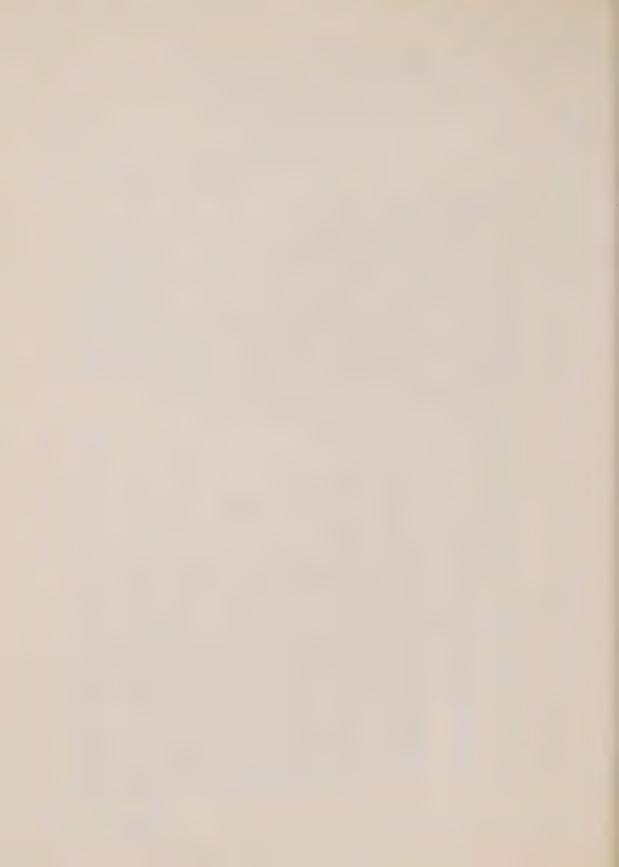
Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobil Oil of Canada, Limited, Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited, Coliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company, Vallay Pipe Line Company, Vall Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.





List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



Monthly



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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Vol. 9, No. 9

OIL PIPE LINE TRANSPORT

Price \$2.00 per year

September, 1959

Net deliveries of oil through Canadian pipe lines rose 24.9 p.c. in September, increasing to 25,803,162 barrels from 20,650,834 in the corresponding month last year. The daily average delivery of 860,105 barrels compared with 688,631 in September 1958 and 816,491 barrels in the previous month. Barrel miles, at 10,353 million, were 43.1 p.c. above the 7,237 million reported in September 1958 and 11.5 p.c. above the 9,285 million in August of this year. The average length of haul rose to 268.9 miles from 231.6 miles last year, an increase of 16.1 p.c.

Net deliveries for the nine month period ended September 30, 1959 from both gathering and trunk lines amounted to 230,440,073 barrels, 13.8 p.c. above the 202,531,197 barrels reported for the same period last year. Provincial deliveries in barrels for January - September were as follows (1958 data in brackets): British Columbia 26,693,740 (23,105,355); Alberta 16,637,221 (12,554,529); Saskatchewan 14,427,531 (12,254,089); Manitoba 75,467,061 (66,081,262); Ontario 33,530,644 (30,986,686) and Quebec 63,683,876 (57,549,276). Included in Manitoba deliveries were 67,309,736 barrels (58,141,896) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 533,984 barrels per day during September as compared with 411,799 barrels per day in the previous year and 497,815 barrels in August, 1959. Trunk lines handled 1,283,982 barrels per day, an increase of 23.3 p.c. over the September average of 1,041,476 barrels.

Net receipts for the month of September totalled 25,702,618 barrels, increasing 20.9 p.c. from 21,259,809 barrels reported in 1958. Comprising the current months receipts were 11,395,105 barrels of Alberta crude, 46,888 barrels of natural gasoline, 3,911,999 barrels of Saskatchewan crude, 413,354 barrels of Manitoba crude, 6,279,629 barrels of imported crude and 3,655,643 barrels of refinery products.

Operating revenues for the nine month period increased 14.1 p.c. to \$65,062,-612 from \$57,029,647 one year earlier.

Employment and wages were down from the previous year with 1,592 employees earning \$788,436 in September as against 1,664 employees earning \$794,781 in September, 1958.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-99

only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Cas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

	Barrels
Total Received into Systems - all companies - during first nine months of 1959 per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	379,050,526 147,162,323 231,888,203 103,706,700 128,181,503
Total Delivered out of Systems - all companies - during first nine months of 1959 per table 6 Delivered to other Canadian Pipe Lines	385,136,416 154,696,343 230,440,073 224,951,743 5,488,330

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for September and are given herewith:

OIL BALANCE - ALL COMPANIES - September 30, 1959

Darrale

	Bar	1619
Total Shippers' Balances - January 1, 1959	10,578,165	
Total Carriers' Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to September 30, 1959	134,861,016	
Received into Trunk Systems January 1 to September 30, 1959	335,783,396	470,644,412
Total oil accountable for period		482,291,473
Delivered from Gathering Systems January 1 to September 30, 1959	134,878,652	
Delivered from Trunk Systems January 1 to September 30, 1959	335,172,137	470,050,789
Balance to be accounted for at September 30, 1959		12,240,684
Oil consumed as fuel and losses January 1 to September 30, 1959		247,076
Balance on hand - September 30, 1959		11,993,608
Total Shippers' Balances - September 30, 1959	10,833,975	
Total Carriers' Balances - September 30, 1959	1,159,633	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. Rowever, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interpr Pipe Lin	Sun Pipe Line Company Crude and Refined Oil	
Month	Crude Oil D		
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
September, 1958	3,089,817	851,284	461,887
August, 1959	4,487,671	2,101,319	159,604
September, 1959	- 4,482,981	1,742,478	134,413

OIL CARRIED BY PIPE LINES - TRUNK

***************************************		September 1959	August 1959	September 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	38,406,822	37,770,290	31,618,784	335,783,396
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,975,749	9,709,137	7,876,918	84,914,373
3.	Other pipe lines - Gathering	6,147,309	5,970,502	5,454,282	52,633,993
4.	Trunk	11,845,085	11,186,540	8,763,892	94,528,330
5.	Net Received (6+7+8)	10,438,679	10,904,111	9,523,692	103,706,700
6.	Originating on own trunk lines	3,937,738	3,855,016	3,363,864	37,863,371
7.	Received from foreign pipe line connections	6,279,629	6,781,827	5,874,903	63,717,624
8.	Received from other carriers (rail & truck)	221,312	267,268	284,925	2,125,705
9.	Total Delivered* (10+11)	38,519,454	37,520,853	31,244,280	335,172,137
10.	Less: Delivered to other Canadian trunk lines	13,535,618	12,828,335	10,724,460	110,220,394
11.	Net Delivered (12+13+14)	24,983,836	24,692,518	20,519,820	224,951,743
12.	Terminated on own trunk lines	15,382,930	15,272,273	13,926,934	147,214,043
13.	Delivered to foreign pipe line connections	9,540,596	9,357,484	6,553,381	77,092,703
14.	Delivered to other carriers (truck, rail & water)	60,310	62,761	39,505	644,997

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		September 1959	August 1959	Seltember 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	16,012,570	15,414,387	12,314,580	134,861,016
16.	Less: Received from other gathering systems	748,631	797,763	578,463	6,679,513
17.	Net Received (18+19)	15,263,939	14,616,624	11,736,117	128,181,503
18.	Originating on own gathering system	14,934,096	14,320,029	11,515,122	125,417,504
19.	Received from other carriers (rail & truck)	329,843	296,595	220,995	2,763,999
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	16,019,522	15,432,253	12,353,966	134,878,652
21.	Own Trunk system	9,975,749	9,709,137	7,876,918	84,914,373
22.	Other pipe lines	5,224,447	5,104,405	4,346,034	44,475,949
23.	Net Delivered (24+25)	819,326	618,711	131,014	5,488,330
24.	Terminated on gathering systems	687,881	485,592	60,758	4,412,775
25.	Delivered to other carriers (rail & truck)	131,445	133,119	70,256	1,075,555

Includes natural gasoline and refinery products. Includes duplications. Includes natural gasoline.

Province		September 1959	August 1959	September 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	11,256,013	10,507,473	8,009,314	93,126,160
11	- Trunk	426,076	409,246	382,727	3,817,874
Saskatchewan	- Gathering	3,594,572	3,667,428	3,259,335	31,265,423
11	- Trunk	317,427	359,402	306,969	2,660,094
Manitoba	- Gathering	413,354	441,723	467,468	3,789,920
п	- Trunk	-			
Ontario (2)	- Trunk	2,133,084	1,862,714	1,713,018	22,157,636
Quebec (3)	- Trunk	7,562,092	8,272,749	7,120,978	75,071,096
Net Received	- Gathering	15,263,939	14,616,624	11,736,117	128,181,503
11 11	- Trunk	10,438,679	10,904,111	9,523,692	103,706,700
11 11	- Total	25,702,618	25,520,735	21,259,809	231,888,203

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		September 1959	August 1959	September 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
British Columbi	a - Trunk	3,947,038	2,793,831	1,687,924	26,693,740
Alberta (1)	- Gathering	.746,883	534,731	103,664	4,820,058
17	- Trunk	938,986	1,197,460	1,289,933	11,817,163
Saskatchewan	- Gathering	72,443	83,980	27,350	668,272
11	- Trunk	1,579,706	1,656,553	1,571,585	13,759,259
Manitoba 6	- Trunk	8,848,226	8,830,869	7,140,719	75,467,061
Ontario (2)	- Trunk	3,419,085	3,353,547	2,964,058	33,530,644
Quebec	- Trunk	6,250,795	6,860,258	5,865,601	63,683,876
Net Delivered	- Gathering - Trunk #	819,326 24,983,836	618,711 24,692,518	131,014 20,519,820	5,488,330 224,951,743
17 17	- Total	25,803,162	25,311,229	20,650,834	230,440,073
11 11	- Daily average	860,105	816,491	688,361	844,103
6 Includes deliveries to U.S. pipe lines, Gretna, Man.		7,923,322	7,842,076	6,232,218	67,309,736
Includes exports - via Trans Mountain Oil Pipe Line Company via Interprovincial Pipe Line Company		1,617,274 1,400,957	1,515,408 1,486,119	321,163 1,464,416	9,782,967 14,799,923

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		September 1959	August 1959	September 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems Trunk Lines	Barrels	533,984 1,283,982	497,815 1,210,350	411,7 9 9 1,041,476	494,061 1,227,737
Total Barrel Miles (Trunk Lines)	Millions	10,353	9,285	7,237	85,257
Average Miles Per Barrel (Trunk Lines)	Miles	268.9	247.4	231.6	254.4
Employees and Earnings (6)					
Average Number (4)	No.	1,592	1,595	1,664	1,574
Total Salaries and Wages	\$	788,436	805,288	794,781	7,008,921
Man-Hours Worked by Wage Earners (5) (6) Hours	74,768	71,180	70,559	639,344

- Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- (4) (5) Includes salaried employees.
- Includes overtime.

Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Sask tchewan Pipe Lines Ltd.; Mobil Oil of Canada, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd.; and Valley Pipe Line Company, Ltd.

			September, 1	959	COMPANIES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month September, 1959	3,145,687	10,909,320	6,279,629	4,076,465	3,089,243	(2) 16,194,668	43,695,012
This year (9 months)	25,116,393	92,759,462	63,717,624	26,977,874	28,317,299	(3)142,161,874	379,050,526
2 (3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					(-,,,	, , , , , , , , , , , , , , , , , , , ,
Total Delivered out of Syst	em						
This month September, 1959	1	11,157,392	6,250,795	3,947,038	3,088,453	(4) 16,966,630	44,563,227
This year (9 months)	25,128,014	92,439,309	63,683,876	26,693,740		(5)148,851,147	385,136,416
		1					
OPERATING STATISTICS							
Barrels Handled - Daily Ave:	rage						
Gathering Lines							
This month September, 1959	105,097	-	-	-	103,037	325,850	533,984
This year (9 months)	92,044	-	_	-	130,644	298,373	494,061
Trunk Lines							
This month September, 1959	_	371,913	208,360	131,568	102,948	469,193	1,283,982
This year (9° months)	**	338,606	233,274	97,779	103,811	454,267	1,227,737
Total Barrel Miles (Trunk L:	lnes)			Miles			
in millions							
This month September, 1959	-	5,559	441	2,643	215	1,495	10,353
This year (9 months)	-	47,623	4,493	17,952	1,972	13,217	85,257
Average Miles per Barrel (Tr	runk Lines)						
This month September, 1959	-	471.0	70.6	670.0	69.6	106.2	268.9
This year (9 months)	-	482.0	70.6	673,0	69.6	106.6	254.4
OPERATING REVENUES 1959				Dollars	1 / 95 911	(6) 7,657,067	22,843,388
Three months ended Mar. 31	751,519	8,685,257	826,440	3,437,294		,	42,762,206
Six months " June 30	1,313,632	15,676,403	1,531,925	6,884,345	2,894,578. 4,253,022		65,062,612
Nine months " Sept. 31	1,973,764	23,373,327	2,214,523	11,195,308	4,253,022	(6) 22,032,000	05,002,022
Twelve months " Dec. 31							
EMPLOYEES AND EARNINGS			50	Number 225	1/-2	(7) 607	1,592
Employees, September, 1959	121	443	53		143	(7)	2,372
Salaries and Wages	61 202	225,379	26,482	Dollars 125,756	68,956	(7) 280,660	788,436
This month September, 1959	61,203	1,962,914	233,548	1,104,585	627,188		7,008,921
This year (9 months)	574,721	1,302,314	2,33,,340		537,200		
Man hours Worked by Wage Ear		000	6)/0	Hours 583	13,564	(7) 40,670	74,768
This month September, 1959	13,320	383	6,248	583	124,532		639,344
This year (9 months)	126,721	5,478	57,258	303	227,552	.,,.	

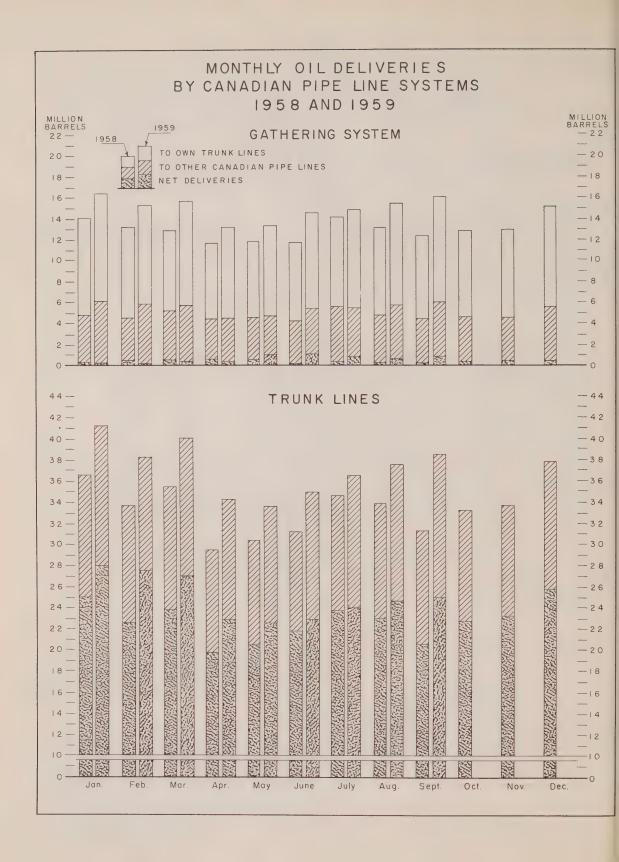
Totals include duplication between companies.

^{*} (1) (2)

See list of reporting companies on page 7.

Includes 3,655,643 bbls. products and 46,888 bbls. natural gasoline. Includes 35,621,997 bbls. products and 431,049 bbls. natural gasoline. Includes 3,532,159 bbls. products and 47,135 bbls. natural gasoline. Includes 34,156,039 bbls. products and 429,182 bbls. natural gasoline.

Includes 34,155,039 bbls. products and 429,182 bbls. natural gasoline. Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobile Oil of Canada Limited. Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company. (7)



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



MONTHLY



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Hon. Gordon Churchill, Minister of Trade and Commerce

Vol. 9, No. 10

OIL PIPE LINE TRANSPORT

Price \$2.00 per year

October, 1959

Net deliveries of oil through Canadian pipe lines totalled 25,097,633 barrels in October, a rise of 9.7 p.c. over the previous year's total of 22,886,658. The daily average delivery of 809,601 barrels compared with 738,279 in October, 1958 and 860,105 in the preceding month. Barrel miles rose 23.4 p.c. to 9,563 million from 7,747 one year earlier with the average length of haul increasing 11.7 p.c. to 2,605 miles from 2,333.

For the first ten months of the year net deliveries amounted to 255,537,706 barrels, 13.4 p.c. above the 225,417,855 barrels recorded for the same period last year. Provincial deliveries in barrels for January-October were as follows (1958 data in brackets): British Columbia 29,986,605 (25,101,315); Alberta 18,693,917 (13,872,456); Saskatchewan 15,378,700 (13,342,280); Manitoba 84,062,942 (73,741,-252); Ontario 37,354,866 (34,737,477) and Quebec 70,060,676 (64,623,075). Included in Manitoba deliveries were 75,020,713 barrels (64,984,813) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to table 4.

Gathering systems handled an average of 480,368 barrels per day in October, up 16.6 p.c. from the 412,058 barrels handled in the same month last year but down 10.0 p.c. from the 533,984 barrels reported last month. Trunk lines handled 1,184,321 barrels per day, an increase of 10.6 p.c. over the October 1958 average of 1,070,965 barrels.

Net receipts totalled 25,051,087 barrels, 6.1 p.c. above the 23,605,757 shown last year and 2.5 p.c. below the 25,702,618 barrels in the previous month. Comprising the current month's receipts were 10,296,756 of Alberta Crude and 54,875 barrels of Alberta natural gasoline, 3,825,887 barrels of Saskatchewan Crude, 405,109 barrels of Manitoba crude, 6,417,257 barrels of imported crude and 4,051,203 barrels of refinery products.

Average number of employees totalled 1,527 in October against 1,614 one year ago. Although this total was lower than any previous month in 1959 or 1958, earnings compared more favourably, rising to \$780,987 from \$773,570 in October, 1958. Earnings last month were \$788,436.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation froms only a part of the company's activities and is not separable. For the same reason

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division. revenue and employee data of the pipe line operation of the Anglo American Exploration Company and employee data of the Ammrex Oil Development Company, Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Anglo Canadian Oils, Ltd., and Valley Pipe Line Company Ltd. have been omitted. Data of the activities of these companies have been included in all other applicable sections of the report.

	Barrels
Total Received into Systems - all companies -	
during first ten months of 1959 per table 6	420,173,714
Received into Trunk Lines from other Canadian Pipe Lines	163,234,424
"Net Received" into Canadian Pipe Line Systems	256,939,290
"Net Received" into Trunk Systems per table 1	114,670,106
"Net Received" into Gathering Systems per table 2	142,269,184
Total Delivered out of Systems - all companies -	
during first ten months of 1959 per table 6	427,087,529
Delivered to other Canadian Pipe Lines	171,549,823
"Net Delivered" from Canadian Pipe Line Systems	255,537,706
"Net Delivered" from Trunk Systems per table 1	249,133,317
"Net Delivered" from Gathering Systems per table 2	6,404,389

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for October and are given herewith:

OIL BALANCE - ALL COMPANIES - OCTOBER 31, 1959

	Barı	cels
Total Shippers' Balances - January 1, 1959	10,578,165 1,068,896	11,647,061
Received into Gathering Systems January 1 to October 31, 1959	149,730,119	
Received into Trunk Systems January 1 to October 31, 1959	372,473,184	522,203,303
Total oil accountable for period	149,770,073	533,850,364
Delivered from Trunk Systems January 1 to October 31, 1959	371,886,110	521,656,183
Balance to be accounted for at October 31, 1959		12,194,181
Oil consumed as fuel and losses January 1 to October 31, 1959 Balance on hand - October 31, 1959		285,872
Total Shippers' Balances - October 31, 1959	10,809,202	11,908,309
Total Carriers' Balances - October 31, 1959	1,099,107	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		rovincial ne Company	Sun Pipé Line Company
Month	Crude Oil De	elivered at	Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
October, 1958 September, 1959 October, 1959	Barrels 4,052,067 4,482,981 4,115,494	Barrels 955,898 1,742,478 1,921,038	Barrels 250,753 134,413 223,712

-					
		October 1959	September 1959	October 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	36,689,788	38,406,822	33,294,396	372,473,184
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,654,281	9,975,749	8,123,522	94,568,654
3.	Other pipe lines - Gathering	5,565,854	6,147,309	5,099,234	58,199,847
4.	Trunk	10,506,247	11,845,085	8,584,363	105,034,577
5.	Net Received (6+7+8)	10,963,406	10,438,679	11,487,277	114,670,106
6.	Originating on own trunk lines	4,335,415	3,937,738	4,196,397	42,198,786
7.	Received from foreign pipe line connections	6,417,257	6,279,629	7,097,319	70,134,881
8.	Received from other carriers (rail & truck)	210,734	221,312	193,561	2,336,439
9.	Total Delivered* (10+11)	36,713,973	38,519,454	33,199,929	371,886,110
10.	Less: Delivered to other Canadian trunk lines	12,532,399	13,535,618	10,464,464	122,752,793
11.	Net Delivered (12+13+14)	24,181,574	24,983,836	22,735,465	249,133,317
12.	Terminated on own trunk lines	15,200,405	15,382,930	15,543,586	162,414,448
13.	Delivered to foreign pipe line connections	8,931,257	9,540,596	7,164,707	86,023,960
14.	Delivered to other carriers (truck, rail & water)	49,912	60,310	27,172	694,909
-					

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		October 1959	September	October 1958	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
16. Less:	Received (16+17) Received from other gathering systems deceived (18+19)	14,869,103 781,422 14,087,681	16,012,570 748,631 15,263,939	12,788,997 670,517 12,118,480	149,730,119 7,460,935 142,269,184
	iginating on own gathering system	13,822,621 265,060	14,934,096	11,884,254 234,226	139,240,125 3,029,059
	Delivered* (21+22+23) Delivered to other pipe lines -	14,891,421	16,019,522	12,773,820	149,770,073
	Own Trunk system	9,654,281	9,975,749	8,123,522	94,568,654
	Other pipe lines	4,321,081	5,224,447	4,499,105	48,797,030
23. Net I	Delivered (24+25)	916,059	819,326	151,193	6,404,389
24. Ter	minated on gathering systems	796,596	687,881	87,087	5,209,371
25. Del	livered to other carriers (rail & truck)	119,463	131,445	64,106	1,195,018

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		OCTOBER	SEPTEMBER	OCTOBER	YEAR TO DATE
		1959	1959	1958	1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	10,156,103	11,256,013	8,259,424	103,282,263
н	- Trunk	428,315	426,076	394,107	4,246,189
Saskatchewan	- Gathering	3,526,469	3,594,572	3,391,080	34,791,892
11	- Trunk	299,418	317,427	177,410	2,959,512
Manitoba	- Gathering	405,109	413,354	467,976	4,195,029
19	- Trunk	-	-	-	**
Ontario (2)	- Trunk	2,469,359	2,133,084	2,503,765	24,626,995
Quebec (3)	- Trunk	7,766,314	7,562,092	8,411,995	82,837,410
Net Received	- Gathering	14,087,681	15,263,939	12,118,480	142,269,184
P3 22	- Trunk	10,963,406	10,438,679	11,487,277	114,670,106
28 29	- Total	25,051,087	25,702,618	23,605,757	256,939,290

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	OCTOBER 1959	SEPTEMBER 1959	OCTOBER 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	3,292,865	3,947,038	1,995,960	29,986,605
Alberta (1) - Gathering	846,009	746,883	124,119	5,666,067
" - Trunk	1,210,687	938,986	1,193,808	13,027,850
Saskatchewan - Gathering	70,050	72,443	27,074	738,322
" - Trunk	881,119	1,579,706	1,061,117	14,640,378
Manitoba 6 - Trunk	8,595,881	8,848,226	7,659,990	84,062,942
Ontario (2) - Trunk	3,824,222	3,419,085	3,750,791	37,354,866
Quebec - Trunk	6,376,800	6,250,795	7,073,799	70,060,676
Net Delivered - Gathering	916,059	819,326	151,193	6,404,389
" - Trunk #	24,181,574	24,983,836	22,735,465	249,133,317
" - Total	25,097,633	25,803,162	22,886,658	255,537,706
" - Daily average	809,601	860,105	738,279	840,585
Includes deliveries to U.S. pipe lines, Gretna, Man.	7,710,977	7,923,322	6,842,917	75,020,713
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	1,220,280	1,617,274	321,790	11,003,247
via Interprovincial Pipe Line Company	1,654,512	1,400,957	1,512,824	16,454,435

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		OCTOBER 1959	SEPTEMBER 1959	OCTOBER 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems Trunk Lines	Barrels	480,368 1,184,321	533,984 1,283,982	412,058 1,070,965	492,665 1,223,309
Total Barrel Miles (Trunk Lines) Average Miles Per Barrel (Trunk Lines)	Millions Miles	9,563 260.5	10,353 268.9	7,747 233.3	94,819 255.0
Employees and Earnings (6)					
Average Number (4) Total Salaries and Wages	No. \$	1,527 780,987	1,592 788,436	1,614 773,570	1,569 7,789,908
Man-Hours Worked by Wage Earners (5) (6)	Hours	71,568	74,768	71,671	710,912

- (1) Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- Includes salaried employees.
 Includes overtime. (4) (5)

⁽⁶⁾ Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Mobil Oil of Canada, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd. and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

E L L L L L L L L L L L L L L L L L L L	***************************************	AND OI BRAILING	OCTOBER, 1	959	COMPANIES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month October, 1959	2,494,352	10,049,963	6,417,257	3,062,542	3,180,769	(2) 15,918,305	/1 100 100
This year (10 months)	27,610,745	102,809,425	70,134,881	30,040,416	31,498,068		41,123,188
Inter your (as moneilly)	27,020,743	102,000,425	70,134,001	30,040,410	31,490,000	(3)158,080,179	420,173,714
Total Delivered out of System	em						
This month October, 1959	2,494,529	9,893,276	6,376,800	3,292,865	3,175,339	(4) 16,718,304	41,951,113
This year (10 months)	27,622,543	102,332,585	70,060,676	29,986,605	31,515,669	(5)165,569,451	427,087,529
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines	1						
This month October, 1959	80,469	_		-	103,357	296,542	480,368
This year (10 months)	90,864	-	-	-	103,614	298,187	492,665
Trunk Lines							
This month October, 1959	-	319,138	205,703	106,221	102,430	450,829	1,184,321
This year (10 months)	-	336,620	230,463	98,640	103,670	453,916	1,223,309
Total Barrel Miles (Trunk L.	ines)			Miles			
in millions							
This month October, 1959	-	5,189	450	2,200	221	1,503	9,563
This year (10 months)	-	52,812	4,943	20,152	2,193	14,719	94,819
Average Miles per Barrel (Tr	runk Lines)						
This month October, 1959	-	491.0	70.6	668.0	69.6	107.5	260.5
This year (10 months)	-	482.0	70.6	672.0	69.6	106.7	255.0
OPERATING REVENUES 1959				Dollars			
Three wonths ended Mar. 31	751,519	8,685,257	826,440	3,437,294	1,485,811	(6) 7,657,067	22,843,388
Six months " June 30	1,313,632	15,676,403	1,531,925	6,884,345	2,894,578	(6) 14,461,323	42,762,206
Nine months " Sept. 31	1,973,764	23,373,327	2,214,523	11,195,308	4,253,022	(6) 22,052,668	65,062,612
Twelve months " Dec. 31							
EMPLOYEES AND EARNINGS				Number			
Employees October, 1959	117	431	51	224	142	(7) 562	1,527
Salaries and Wages				Dollars			
This month October, 1959	59,759	225,639	25,006	125,371	70,038	(7) 275,174	780,987
This year (10 months)	634,480	2,188,553	258,554	1,229,956	697,226	(7) 2,781,139	7,789,908
Man hours Worked by Wage Ear	rners			Hours			
This month October, 1959	12,500	208	5,943	1,036	13,752	(7) 38,129	71,568
This year (10 months)	139,221	5,686	63,201	1,619	138,284	(7) 362,901	710,912
+ -							

Totals include duplication between companies.

^{*} Totals include duplication between companies.

(1) See list of reporting companies on page 7.

(2) Includes 4,051,203 bbls. products and 54,875 bbls. natural gasoline.

(3) Includes 39,673,200 bbls. products and 485,924 bbls. natural gasoline.

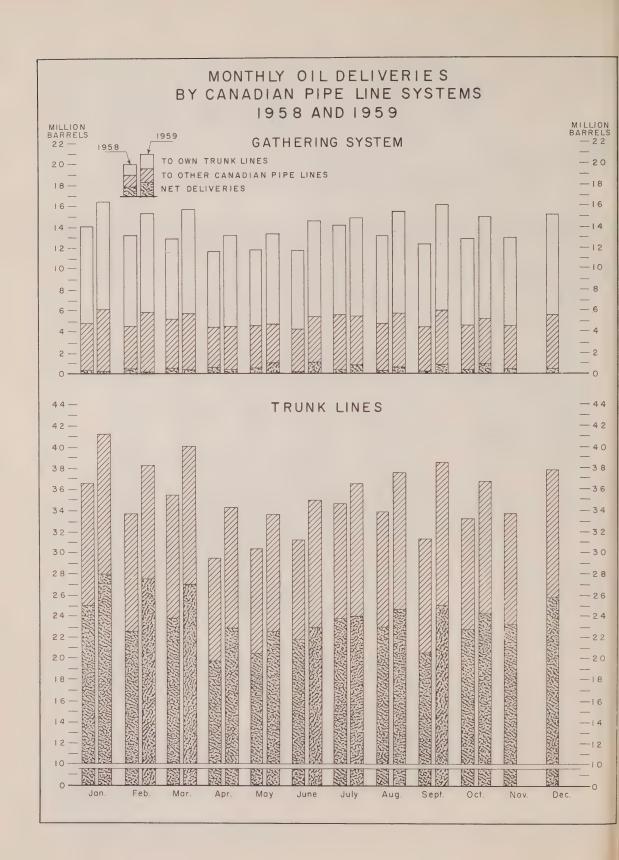
(4) Includes 3,926,839 bbls. products and 485,924 bbls. natural gasoline.

(5) Includes 38,442,878 bbls. products and 468,154 bbls. natural gasoline.

(6) Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobile Oil of Canada Limited.

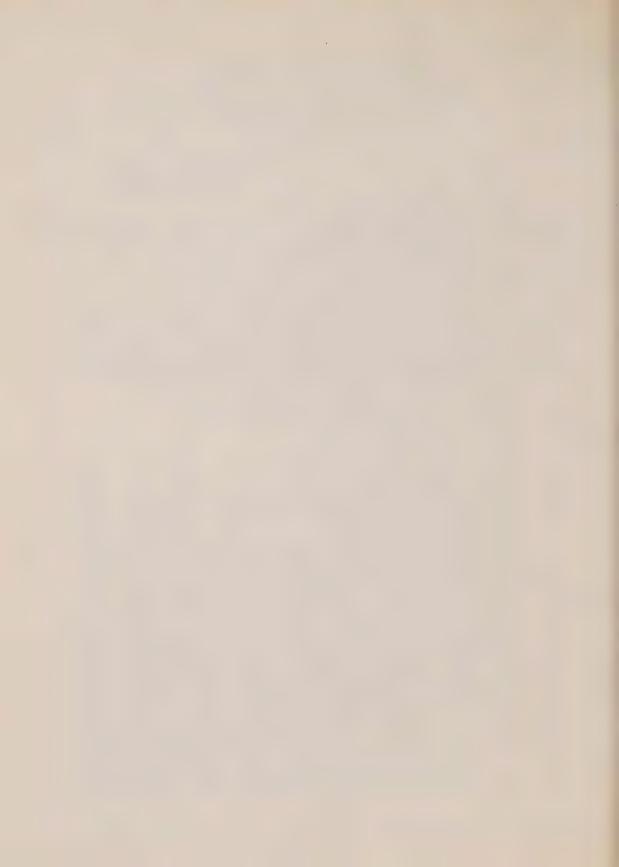
(7) Excludes Amurex Oil Development Company, Anglo American Exploration Company; Anglo American Exploration Company; Anglo Canadian Oils. Limited; Goliad (1)

⁽⁷⁾ Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad (il and Cas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Mobil Oil of Canada, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



MONTHLY



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OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

November, 1959

Net deliveries of oil through Canadian pipe lines increased 2.8 p.c. in November, rising to 24,068,978 barrels from 23,414,831 barrels in the same month last year. Exports via pipe line were up 32.7 p.c. rising to 2,776,723 barrels from 2,092,864 in 1958, but were down 3.4 p.c. from 2,874,792 barrels last month. The average net delivery of 802,299 barrels compared with 780,494 barrels last year and 809,601 last month. Barrel miles at 8,409 million were 4.4 p.c. below the 8,796 million reported one year ago. The average length of haul at 241.8 miles decreased 7.4 p.c. from 261.1 miles in November, 1958.

Net deliveries for the eleven month period ended November 30, 1959 amounted to 279,606,684 barrels, 12.4 p.c. above the 248,832,686 barrels reported for the same period last year. Provincial deliveries in barrels for January-November were as follows (1958 data in brackets): British Columbia 32,585,051 (27,231,594); Alberta 20,763,181 (14,993,464); Saskatchewan 16,891,894 (14,587,878); Manitoba 91,406,404 (82,013,549); Ontario 41,045,615 (38,560,701) and Quebec 76,914,539 (71,445,500). Included in Manitoba deliveries were 81,480,756 barrels (72,430,922) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to table 4.

Gathering lines handled an average of 464,951 barrels per day in November, 8.1 p.c. above the average of 430,245 barrels in the same month last year. Trunk lines averaged 1,159,203 barrels per day as compared with 1,122,832 barrels one year earlier and 1,184,321 in the previous month.

Net receipts during the month of November totalled 24,477,734 barrels, increasing 4.4 p.c. from 23,437,862 barrels reported in 1958. Comprising the current month's receipts were 9,466,999 barrels of Alberta crude, 49,381 barrels of Alberta natural gasoline, 3,811,220 barrels of Saskatchewan crude, 396,844 barrels of Manitoba crude, 6,833,298 barrels of imported crude and 3,919,992 barrels of refinery products.

The number of employees was down 4.3 p.c. from the previous year, dropping to 1,513 from 1,581. Total salaries and wages, on the other hand, increased slightly to \$767,876 from \$754,382 in November, 1958.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Mobil Oil of Canada, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division.

8504-508-119

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during first eleven months of 1959 per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	459,492,504 178,075,480 281,417,024 125,915,919 155,501,105
Total Delivered out of Systems - all Companies - during first eleven months of 1959 per table 6 Delivered to other Canadian Pipe Lines "Net Delivered" from Canadian Pipe Line Systems "Net Delivered" from Trunk Systems per table 1 "Net Delivered" from Gathering Systems per table 2	187,205,209 279,606,684 272,278,828

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for November and are given herewith:

OIL BALANCE - ALL COMPANIES - NOVEMBER 30, 1959

Barrels

Total Shippers' Balances - January 1, 1959	10,578,165	
Total Carriers' Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to November 30, 1959	163,750,970	
Received into Trunk Systems January 1 to November 30, 1959	407,536,917	571,287,887
Total oil accountable for period		582,934,948
Delivered from Gathering Systems January to November 30, 1959	163,718,594	
Delivered from Trunk Systems January 1 to November 30, 1959	406,662,193	570,380,787
Balance to be accounted for at November 30, 1959		12,554,161
0il consumed as fuel and losses January 1 to November 30, 1959	to a contract of	319,523
011 consumed as fuel and losses January 1 to November 30, 1959 Balance on hand - November 30, 1959		12,234,638
Total Shippers' Balances - November 30, 1959	11,129,123	
Total Carriers' Balances - November 30, 1959	1,105,515	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnía and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St, Clair River from the United States to Sarnía. Oil delivered at Sarnía and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		ovincial e Company	Sun Pipe Line Company
Month	'Crude 011 D	elivered at	Crude and Refined 0il
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
November, 1958 October, 1959 November, 1959	4,057,960 4,115,494 2,893,185	1,545,126 1,921,038 2,022,036	175,928 223,712 172,174

OIL CARRIED BY PIPE LINES - TRUNK

		November 1959	October 1959	November ^r 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5) Less: Received from other Canadian pipe lines -	35,063,733	36,689,788	33,337,167	407,536,917
2.	Own Gathering System	8,976,864	9,654,281	8,329,608	103,545,518
3.	Other pipe lines - Gathering	5,461,431	5,565,854	5,103,417	63,661,278
4.	Trunk	9,379,625	10,506,247	8,698,865	114,414,202
5.	Net Received (6+7+8)	11,245,813	10,963,406	11,205,277	125,915,919
6.	Originating on own trunk lines	4,206,619	4,335,415	4,206,224	46,405,405
7.	Received from foreign pipe line connections	6,833,298	6,417,257	6,845,981	76,968,179
8.	Received from other carriers (rail & truck)	205,896	210,734	153,072	2,542,335
9.	Total Delivered* (10+11)	34,776,083	36,713,973	33,684,972	406,662,193
10.	Less: Delivered to other Canadian trunk lines	11,630,572	12,532,399	10,433,025	134,383,365
11.	Net Delivered (12+13+14)	23,145,511	24,181,574	23,251,947	272,278,828
12.	Terminated on own trunk lines	15,660,737	15,200,405	15,373,885	178,075,185
13.	Delivered to foreign pipe line connections	7,420,567	8,931,257	7,844,256	93,444,527
14.	Delivered to other carriers (truck, rail & water)	64,207	49,912	33,806	759,116

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		November 1959	October 1959	November 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	14,020,851	14,869,103	12,894,064	163,750,970
16.	Less: Received from other gathering systems	788,930	781,422	661,479	8,249,865
17.	Net Received (18+19)	13,231,921	14,087,681	12,232,585	155,501,105
18.	Originating on own gathering system	12,958,908	13,822,621	11,989,762	152,199,033
19.	Received from other carriers (rail & truck)	273,013	265,060	242,823	3,302,072
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	13,948,521	14,891,421	12,907,352	163,718,594
21.	Own Trunk system	9,000,240	9,654,281	8,329,608	103,568,894
22.	Other pipe lines	4,024,814	4,321,081	4,414,860	52,821,844
23.	Net Delivered (24+25)	923,467	916,059	162,884	7,327,856
14.	Terminated on gathering systems	807,424	796,596	82,559	6,016,795
25.	Delivered to other carriers (rail & truck)	116,043	119,463	80,325	1,311,061

Includes natural gasoline and refinery products.

Includes duplications.

Includes natural gasoline.
Revised.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		November 1959	October 1959	November ^r 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	9,292,220	10,156,103	8,629,137	112,574,483
11	- Trunk	459,087	428,315	361,937	4,705,276
Saskatchewan	- Gathering	3,542,857	3,526,469	3,175,195	38,334,749
11	- Trunk	268,363	299,418	185,705	3,227,875
Manitoba	- Gathering	396,844	405,109	428,253	4,591,873
11	- Trunk	-	-	-	-
Ontario (2)	- Trunk	2,246,513	2,469,359	2,318,411	26,873,508
Quebec (3)	- Trunk	8,271,850	7,766,314	8,339,224	91,109,260
Net Received	- Gathering	13,231,921	14,087,681	12,232,585	155,501,105
и и	- Trunk	11,245,813	10,963,406	11,205,277	125,915,919
11 11	- Total	24,477,734	25,051,087	23,437,862	281,417,024

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	November 1959	October 1959	November 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	2,598,446	3,292,865	2,130,279	32,585,051
Alberta (1) - Gathering	844,617	846,009	122,626	6,510,684
" - Trunk	1,224,647	1,210,687	998,382	14,252,497
Saskatchewan - Gathering	78,850	70,050	40,258	817,172
" - Trunk	1,434,344	881,119	1,205,340	16,074,722
Manitoba 6 - Trunk	7,343,462	8,595,881	8,272,297	91,406,404
Ontario (2) - Trunk	3,690,749	3,824,222	3,823,224	41,045,615
Quebec - Trunk	6,853,863	6,376,800	6,822,425	76,914,539
Net Delivered - Gathering	923,467	916,059	162,884	7,327,856
" - Trunk #	23,145,511	24,181,574	23,251,947	272,278,828
" - Total	24,068,978	25,097,633	23,414,831	279,606,684
" - Daily average	802,299	809,601	780,494	837,146
for Includes deliveries to U.S. pipe lines, Gretna, Man.	6,460,043	7,710,977	7,446,109	81,480,756
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	960,524	1,220,280	398,147	11,963,771
via Interprovincial Pipe Line Company	1,816,199	1,654,512	1,694,717	18,270,534

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		November 1959	October 1959	November T 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	464,951	480,368	430,245	490,175
Trunk Lines	11	1,159,203	1,184,321	1,122,832	1,217,552
Total Barrel Miles (Trunk Lines)	Millions	8,409	9,532 r	8,796	103,197
Average Miles Per Barrel (Trunk Lines)	Miles	241.8	260.5	261.1	253.8
Employees and Earnings (6)					
Average Number (4)	No.	1,513	1,527	1,581	1,719
Total Salaries and Wages	\$	767,876	780,987	754,382	8,557,784
Man-Hours Worked by Wage Earners (5) (6) Hours	69,015	71,568	67,063	779,927

- Includes natural gasoline and some refinery products.
- Products of refineries.
- (2) (3) Includes some products.
- Includes salaried employees. (4)
- (5) Includes overtime.
- (6) Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines Ltd.; Mobil Oil of Canada, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd. and Valley Pipe Line Company, Ltd.
- Revised.

Other Pipe Lines (1)	
	Total
15 201 169	39,318,790
	459,492,504
1/3,4/1,34/	439,492,304
16 100 039	20 20/ 2//
	39,724,364
181,670,389	466,811,893
290.162	464,951
297,466	490,175
445.557	1,159,203
	1,217,552
1,441	8,409
16,129	103,197
107.5	241.8
106.5	253.8
7,657,067	22,843,388
7,657,067 14,461,323	22,843,388 42,762,206
14,461,323	42,762,206
14,461,323	42,762,206
14,461,323	42,762,206
14,461,323	42,762,206
14,461,323 22,052,668	42,762,206 65,062,612 1,513
14,461,323 22,052,668 558 267,944	42,762,206 65,062,612 1,513 767,876
14,461,323 22,052,668	42,762,206 65,062,612 1,513
14,461,323 22,052,668 558 267,944 3,049,083	42,762,206 65,062,612 1,513 767,876 8,557,784
14,461,323 22,052,668 558 267,944	42,762,206 65,062,612 1,513 767,876
	16,129

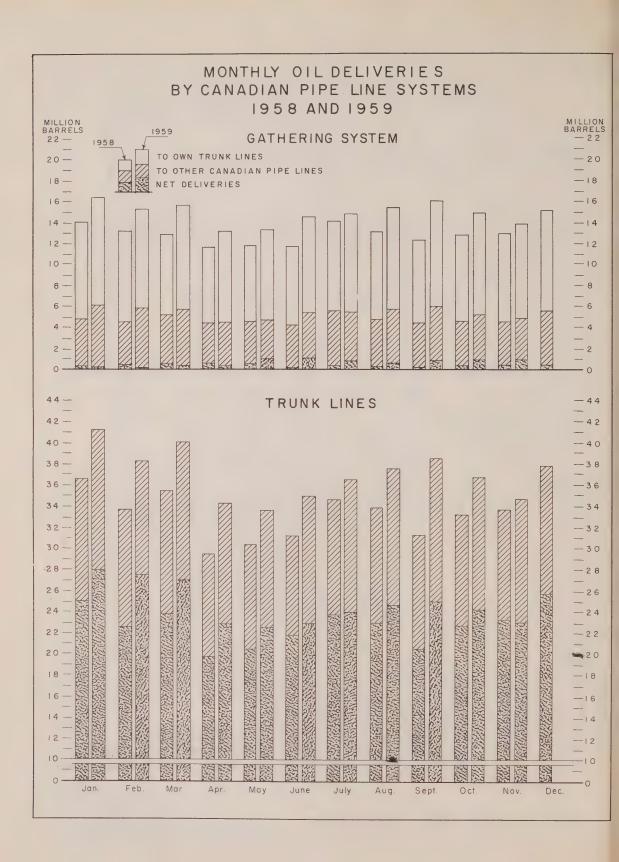
Totals include duplication between companies.

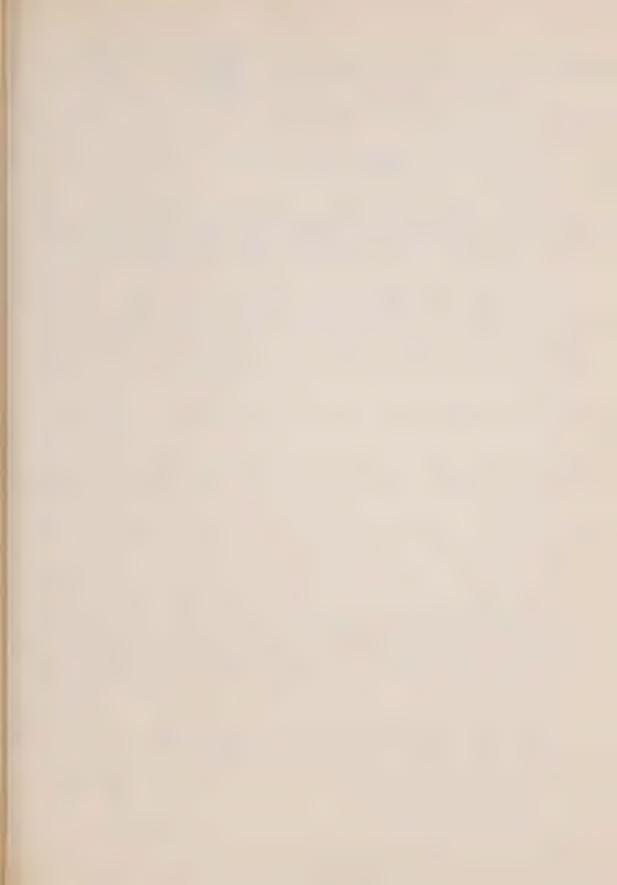
⁽¹⁾ (2) (3) (4) See list of reporting companies on page 7. Includes 3,919,992 bbls. products and 49,381 bbls. natural gasoline.

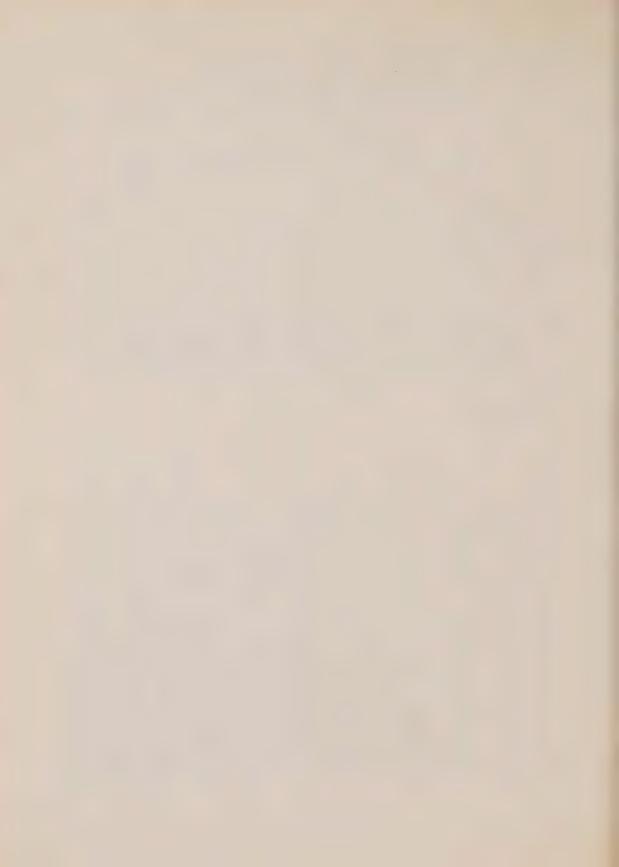
Includes 43,593,192 bbls. products and 49,361 bbls. natural gasoline. Includes 3,806,853 bbls. products and 80,531 bbls. natural gasoline. Includes 42,249,731 bbls. products and 548,685 bbls. natural gasoline. (5)

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; Imperial Oil, Limited, Sarnia Products Pipe Line and Mobile Oil of Canada Limited.

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Gollad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Mobil Oil of Canada, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.







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OIL PIPE LINE TRANSPORT

December, 1959

Net deliveries of oil through Canadian pipe lines reached a new high of 28,847,321 barrels in December, 1.8 p.c. above the previous high of 28,336,051 recorded in January, 1959. This December total was 11.2 p.c. above the total of 25,940,106 barrels in December, 1958 and 19.9 p.c. above the total of 24,068,978 in November, 1959. The daily average delivery of 930,559 barrels per day compares with 836,778 barrels in December, 1958. Barrel miles increased 14.9 p.c. to 10,956 million from 9,537 million one year earlier while the average length of haul rose to 263.2 from 252.1.

For the year ended December 31, 1959, total net deliveries rose 12.3 p.c. to 308,454,005 barrels from 274,772,792 in the preceding year, the daily average delivery increasing to 845,079 barrels from 752,802. Provincial deliveries, in barrels, for the year were as follows (1958 data in brackets): British Columbia 35,857,162 (29,565,915); Alberta 22,741,019 (16,150,606); Saskatchewan 18,509,119 (16,289,075); Manitoba 101,281,559 (90,963,180); Ontario 45,693,356 (43,256,943); and Quebec 84,371,790 (78,547,073). Included in Manitoba deliveries were 90,304,375 barrels (80,334,345) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line dropped to 27,398,880 barrels from 29,750,328 in 1958, a decrease of 7.9 p.c.

Refinery products delivered during 1959 rose 6.7 p.c. to 47,029,608 barrels from 44,056,079 in 1958. Of this total, refined gasoline accounted for 24,866,285 barrels (24,245,691 in 1958); distillate fuels for 17,971,451 barrels (16,259,288); and refined oil and other products for 4,191,872 barrels (3,551,100).

Net receipts for the month of December, at 28,695,495 barrels, were up 7.1 p.c. from the total of 26,801,081 recorded one year earlier and up 17.2 p.c. from the 24,477,734 received in November. Comprising the month's receipts were 11,950,628 barrels of Alberta crude and 47,882 barrels of Alberta natural gasoline, 3,922,720 barrels of Saskatchewan crude, 422,139 barrels of Manitoba crude, 7,426,750 barrels of imported crude and 4,925,376 barrels of refinery products.

The number of employees was down 9.3 p.c. from the previous December, dropping to 1,502 from 1,656. Total salaries and wages, on the other hand, increased slightly to \$793,511 from \$773,745.

Operating revenues for the last quarter of 1959 amounted to \$21,834,963, an increase of 9.5 p.c. over the \$19,944,400* reported for the comparable period of 1958. The year's total also was up, increasing 12.9 p.c. to \$86,897,575 from \$76,974,046*.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

*Revised

Prepared in the Transportation and Public Utilities Section,
Public Finance and Transportation Division.

8504-508-120

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during twelve months of 1959 per table 6	506,386,140 196,273,621 310,112,519 138,750,768 171,361,751
Total Delivered out of Systems - all Companies - during twelve months of 1959 per table 6 Delivered to other Canadian Pipe Lines "Net Delivered" from Canadian Pipe Line Systems "Net Delivered" from Trunk Systems per table 1 "Net Delivered" from Gathering Systems per table 2	514,700,388 206,246,383 308,454,005 300,132,805 8,321,200

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for December and are given herewith:

OIL BALANCE - ALL COMPANIES - December 31, 1959

	Bai	rels
Total Shippers' Balances - January 1, 1959	10,578,165	
Total Carriers' Balances - January 1, 1959	1,068,896	11,647,061
Received into Gathering Systems January 1 to December 31, 1959	180,457,523	
Received into Trunk Systems January 1 to December 31, 1959	449,030,495	629,488,018
Total oil accountable for period		641, 135, 079
Delivered from Gathering Systems January1to December 31, 1959	180,438,929	
Delivered from Trunk Systems January 1 to December 31, 1959	448, 290, 941	628,729,870
Balance to be accounted for at December 31, 1959		12,405,209
Oil consumed as fuel and losses January 1 to December 31, 1959		369,103
Balance on hand - December 31, 1959		12,036,106
Total Shippers' Balances - December 31, 1959	10,841,258	
Total Carriers' Balances - December 31, 1959	1,194,848	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company Crude Oil Delivered at		Sun Pipe Line Company
Month			Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
December, 1958 November, 1959 December, 1959	4,319,251 2,893,185 4,197,176	1,986,673 2,022,036 2,355,526	165,328 172,174 189,996

ERRATA OIL PIPE LINE TRANSPORT December, 1959 [2. 9] *e. 12]

Page 1 paragraph 2, line 8

Reads - Exports via pipe line dropped to 27,398,880 barrels from 29,750,328 in 1958, a decrease of 7.9 p.c. Should read - Exports via pipe line rose to 33,705,773 barrels from 29,750,328 in 1958, an increase of 13.3 p.c.

∮ includes exports-Page 4

via Trans Mountain Oil Pipe Line Company

	December	Year to date
Reads		13,271,806
Should read	1,308,065	13,271,836

Via Interprovincial Pipe Line Company

Reads	14,127,074
Should read	20,433,937

OIL CARRIED BY PIPE LINES - TRUNK

		December 1959	November 1959	December 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	41,493,578	35,063,733	38,161,760	449,030,495
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	10,460,588	8,976,864	9,519,937	114,006,106
3.	Other pipe lines - Gathering	6,526,787	5,461,431	5,895,301	70,188,065
4.	Trunk	11,671,354	9,379,625	10,361,635	126,085,556
5.	Net Received (6+7+8)	12,834,849	11,245,813	12,384,887	138,750,768
6.	Originating on own trunk lines	5,223,411	4,206,619	5,148,874	51,628,816
7.	Received from foreign pipe line connections	7,426,750	6,833,298	7,061,013	84,394,929
8.	Received from other carriers (rail & truck)	184,688	205,896	175,000	2,727,023
9.	Total Delivered* (10+11)	41,628,748	34,776,083	37,825,919	448,290,941
10.	Less: Delivered to other Canadian trunk lines	13,774,771	11,630,572	12,046,842	148,158,136
11.	Net Delivered (12+13+14)	27,853,977	23,145,511	25,779,077	300,132,805
12.	Terminated on own trunk lines	17,659,048	15,660,737	17,527,408	195,734,233
13.	Delivered to foreign pipe line connections	10,131,684	7,420,567	8,213,479	103,576,211
14.	Delivered to other carriers (truck, rail & water)	63,245	64,207	38,190	822,361

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		December 1959	November 1959	December 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	16,706,553	14,020,851	15,138,781	180,457,523
16.	Less: Received from other gathering systems	845,907	788,930	722,587	9,095,772
17.	Net Received (18+19)	15,860,646	13,231,921	14,416,194	171,361,751
18.	Originating on own gathering system	15,588,310	12,958,908	14,107,055	167,787,343
19.	Received from other carriers (rail & truck)	272,336	273,013	309,139	3,574,408
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	16,720,335	13,948,521	15,106,657	180,438,929
21.	Own Trunk system	10,460,588	9,000,240	9,519,937	114,029,482
22.	Other pipe lines	5,266,403	4,024,814	5,425,691	58,088,247
23.	Net Delivered (24+25)	993,344	. 923,467	161,029	8,321,200
24.	Terminated on gathering systems	\$25,711	807,424	E5,609	6,840,446
25.	Delivered to other carriers (rail & truck)	119,643	116,043	75,420	1,430,704

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

Province		December 1959	November 1959	December 1958	YEAR TO DATE 1959
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	11,796,349	9,292,220	10,663,587	124,370,832
11	- Trunk	467,026	459,087	412,994	5,172,302
Saskatchewan	- Gathering	3,642,158	3,542,857	3,309,917	41,976,907
11	- Trank	. 280,562	268,363	. 218,421	3,508,437
Manitoba	- Gathering	422,139	396,844	442,690	5,014,012
91	- Trunk	-	-	-	**
Ontario (2)	- Trunk	3,208,614	2,246,513	3,274,030	30,082,122
Quebec (3)	- Trunk	8,878,647	8,271,850	8,479,442	99,987,907
Net Received	- Gathering	15,860,646	13,231,921	14,416,194	171,361,751
11 11	- Trunk	12,834,849	11,245,813	12,384,887	138,750,768
11 11	- Total	28,695,495	24,477,734	26,801,081	310,112,519

TABLE 4 OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	December 1959	November 1959	December 1958	YEAR TO DATE 1959
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	3,272,111	2,598,446	2,334,321	35,857,162
Alberta (1) - Gathering	907,999	844,617	126,461	7,418,683
" - Trunk	1,069,839	1,224,647	1,030,681	15,322,336
Saskatchewan - Gathering	85,345	78,850	34,568	902,517
" - Trunk	1,531,880	1,434,344	1,666,629	17,606,602
Manitoba 6 - Trunk	9,875,155	7,343,462	8,949,631	101,281,559
Ontario (2) - Trunk	4,647,741	3,690,749	4,696,242	45,693,356
Quebec - Trunk	7,457,251	6,853,863	7,101,573	84,371,790
Net Delivered - Gathering	993,344	923,467	161,029	8,321,200
" - Trunk /	27,853,977	23,145,511	25,779,077	300,132,805
" - Total	28,847,321	24,068,978	25,940,106	308,454,005
" - Daily average	930,559	802,299	836,778	845,079
for Includes deliveries to U.S. pipe lines, Gretna, Man.	8,823,619	6,460,043	7,903,423	90,304,375
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	1,308,165	960,524	310,056	13,271,806
via Interprovincial Pipe Line Company	2,163,303	1,816,199	1,852,088	14,127,074

TABLE 5 SUMMARY OF PIPE LINE OPERATING STATISTICS

		December 1959	November 1959	December 1958	YEAR TO DATE 1959
Barrels Handled - Daily Average					
Gathering Systems	Barrels	539,366	464,951	487,311	494,353
Trunk Lines	85	1,342,863	1,159,203	1,220,191	1,228,194
Total Barrel Miles (Trunk Lines)	Millions	10,956	8,409	9,537	114,154
Average Miles Per Barrel (Trunk Lines)	Miles	263.2	241.8	252.1	254.6
Employees and Earnings (6)					
Average Number (4)	No.	1,502	1,513	1,656	1,559
Total Salaries and Wages	\$	793,511	767,876	773,745	9,351,295
Man-Hours Worked by Wage Earners (5) (6) Hours	73,315	69.015	71,517	853.241

- (1) Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- (2) (3) (4) (5) Includes salaried employees.
- Includes overtime.
- Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd. and Valley Pipe Line Company, Ltd.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

			December 19	59			
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month December, 1959	3,167,335	11,589,244	7,426,750	3,217,209	3.454.987	(2) 18,038,111	46,893,636
This year (12 months)	32,995,702	123,576,177	84,394,929	35,909,713	1	(3) 191,509,458	506,386,140
					,		300,300,140
Total Delivered out of Syste	em						
This month December, 1959	3,175,088	11,756,876	7,457,251	3,272,111	3,363,150	(4) 18,864,019	47,888,495
This year (12 months)	33,011,682	123,009,905	84,371,790	35,857,162	37,915,441	⁽⁵⁾ 200,534,408	514,700,388
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month December, 1959		•	-	-	111,118	325,826	539,366
This year (12 months)	90,443	-	-	-	104,035	299,875	494,353
Trunk Lines							
This month December, 1959	-	379,254 337,013	240,556			509,012	1,342,863
This year (12 months) Total Barrel Miles (Trunk Li		337,013	231,156	98,239	103,878	457,908	1,228,194
in millions	liles)			Miles			
This month December, 1959		6,355	526	2,196	234	1,645	10,956
This year (12 months)		63,690	5,953	24,098	2,638	17,775	114,154
Average Miles per Barrel (Ti	runk Lines)	33,373	3,733	21,070	2,000	~,,,,	221,231
This month December, 1959		506.0	70.6	671.0	69.6	104.3	263.2
This year (12 months)	-	484.0	70.6	672.0	69.6	106.4	254.6
OPERATING REVENUES 1959				Dollars			
Three months ended Mar. 31	751,519	8,685,257	826,440	3,437,294	1,485,811	7,657,067	22,843,388
Six months " June 30	1,313,632	15,676,403	1,531,925	6,884,345	2,894,578	(6) 14,461,323	42,762,206
Nine months " Sept. 31	1,973,764	23,373,327	2,214,523	11,195,308	4,253,022	(6)	65,062,612
Twelve months " Dec. 31	2,586,897	31,175,240	2,905,338	15,011,614	5,614,695	29,603,791	86,897,575
EMBLOWERS AND PARTINGS				N			
Employees December, 1959	115	423	49	Number 216	143	(7) 556	1,502
Salaries and Wages	117	723	***	Dollars			
This month December, 1959	57,800	236,432	24, 192	125,515	73,508	(7) 276,064	793,511
This year (12 months)	748, 174	2,647,234	307,852	1,479,161	843,727	(7) 3,325,147	9,351,295
Man hours Worked by Wage Ear				Hours			
This month December, 1959		548	5,882	160	13,850		73,315
This year (12 months)	163,348	7,035	74,995	2,288	165,371	(7) 440,204	853,241

Totals include duplication between companies. See list of reporting companies on page 7.

Includes 4,925,376 bbls. products and 47,882 bbls. natural gasoline.

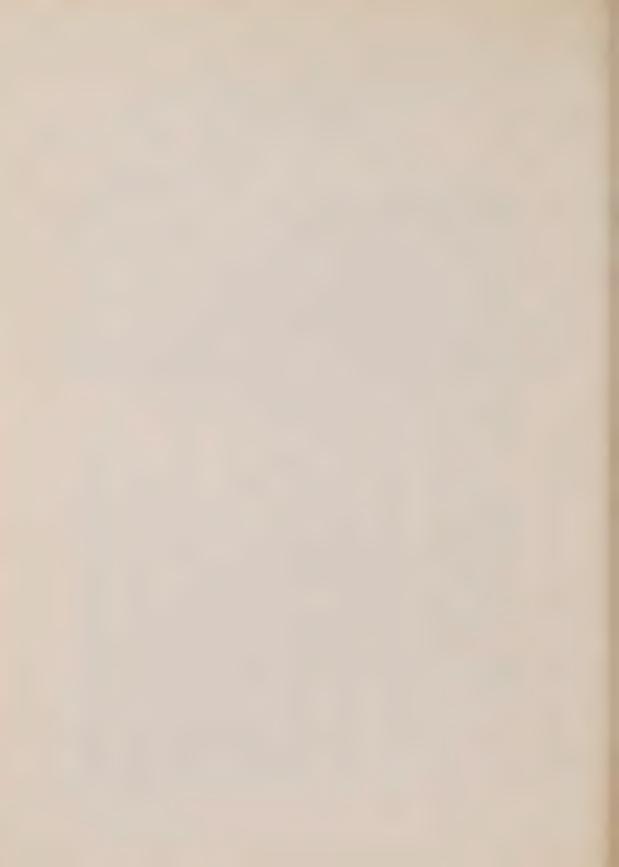
Includes 48,518,568 bbls. products and 583,187 bbls. natural gasoline. Includes 4,779,877 bbls. products and 53,296 bbls. natural gasoline.

Includes 47,029,608 bbls. products and 587,061 bbls. natural gasoline.

⁽²⁾ (3) (4) (5) (6)

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Goliad Oil and Gas Company; Green River Exploration Company; and Imperial Oil, Limited, Sarnia Products Pipe Line.

Excludes Amurex Oil Development Company; Anglo American Exploration Company; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Rey Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.



CATALOGUE No. 55-001

MONTHLY



PIPE

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OIL PIPE LINE TRANSPORT

January, 1960

With all major companies showing increases, net deliveries of oil through Canadian pipe lines rose to the highest monthly level ever recorded, at 31,119,295 barrels, some 9.8 p.c. above the January, 1959, total of 28,336,051* barrels and 7.9 p.c. above last month's total of 28,847,321. The daily average delivery increased to 1,003,848 barrels from 914,066* in January 1959. As compared with the preceding year, barrel miles rose to 11,856 million from 10,923 although the average length of haul fell slightly to 262.5 miles from 264.7*. Export were up 37.2 p.c. to 3,572,360 barrels from the January, 1959 total of 2,604,017 and 2.9 p.c. from the 3,471,368* reported in December.

Provincial deliveries, in barrels, for the months were as follows (1959 data in brackets): British Columbia 4,022,789 (2,758,791); Alberta 2,046,201 (1,417,709*); Saskatchewan 1,818,822 (1,859,879); Manitoba 9,770,533 (9,554,781); Ontario 5,155,282 (4,989,263); Quebec 8,305,668 (7,755,628). Included in Manitoba deliveries were 8,715,785 barrels (8,533,084) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the Unites States destined to Ontario refineries.

Gathering systems handled an average of 578,279 barrels per day for the month of January, 1960, as compared with 532,093* for January, 1959. Trunk lines deliveries rose to a daily average of 1,456,808 barrels from 1,331,064* for the same months.

Net receipts during January totalled 31,383,705 barrels, 7.3 p.c. above the 29,240,507* recorded the previous year. Receipts for January were comprised of 13,239,691 barrels of Alberta crude and 56,664 barrels of Alberta natural gasoline, 3,945,072 barrels of Saskatchewan crude, 393,710 barrels of Manitoba crude, 8,321,662 of imported crude and 5,426,906 barrels of refinery products.

Employment and wages showed a slight decrease from the previous January with 1,496 employees earning \$756,162 as compared with 1,550 employees earning \$762,099.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

*Revised

Prepared in the Transportation and Public Utilities Section,
Public Finance and Transportation Division.

8504-508-10

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during January, 1960 per table 6	51,302,749 19,919,044 31,383,705 14,215,527 17,168,178
Total Delivered out of Systems - all Companies - during January, 1960 per table 6 Delivered to other Canadian Pipe Lines "Net Delivered" from Canadian Pipe Line Systems "Net Delivered" from Trunk Systems per table 1 "Net Delivered" from Gathering Systems per table 2	51,829,590 20,710,295 31,119,295 30,225,928 893,367

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for January and are given herewith:

OIL BALANCE - ALL COMPANIES - JANUARY 31, 1960

	Barr	els
Total Shippers' Balances - January 1, 1960	10,841,258 _1,194,848	12,036,106
Received into Gathering Systems during January, 1960	17,942,988 45,382,432	63,325,420
Total oil accountable for period		75,361,526
Delivered from Gathering Systems during January, 1960 Delivered from Trunk Systems during January, 1960	17,926,664 45,161,048	63,087,712
Balance to be accounted for at January 31, 1960		12,273,814
Oil consumed as fuel and losses during January, 1960		58,200 12,215,614
Total Shippers' Balances - January 31, 1960 Total Carriers' Balances - January 31, 1960	11,062,955 1,152,659	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, commencing with April, 1958, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

Month		ovincial e Company	Sun Pipe Line Company Crude and Refined 01	
	Crude Oil D	elivered at		
	Sarnia	Port Credit and Trafalgar	Delivered at Sarnia	
	Barrels	Barrels	Barrels	
January, 1959	3,678,575	2,808,820	188,397	
December, 1959	4,197,176 2,355,526		149,521*	
January, 1960	4,142,488 2,563,268		186,081	

^{*} Revised.

		January 1960	December 1959	January x 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)				
	Less: Received from other Canadian pipe lines -	45,382,432	41,493,578	41,309,911	
2.	Own Gathering System	11,247,861	10,460,588	10,264,627	
3.	Other pipe lines - Gathering	6,735,291	6,526,787	6,243,166	
4.	Trunk	13,183,753	11,671,354	11,366,532	
5.	Net Received (6+7+8)	14,215,527	12,834,849	13,435,586	
6.	Originating on own trunk lines	5,697,497	5,223,411	5,456,675	
7.	Received from foreign pipe line connections	8,321,662	7,426,750	7,793,085	
8.	Received from other carriers (rail & truck)	196,368	184,688	185,826	
9.	Total Delivered* (10+11)	45,161,048	41,628,748	41,262,990	
10.	Less: Delivered to other Canadian trunk lines	14,935,120	13,774,771	13,204,509	
11.	Net Delivered (12+13+14)	30,225,928	27,853,977	28,058,481	
12.	Terminated on own trunk lines	19,939,207	17,659,048	18,630,951	
13.	Delivered to foreign pipe line connections	10,224,757	10,131,684	9,324,475	
14.	Delivered to other carriers (truck, rail & water)	61,964	63,245	103,055	

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		January 1960	December 1959	January x 1959	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	17,942,988	16,706,553	16,507,003	
16.	Less: Received from other gathering systems	774,810	845,907	702,082	
17.	Net Received (18+19)	17,168,178	15,860,646	15,804,921	
18.	Originating on own gathering system	16,867,694	15,588,310	15,407,446	
19.	Received from other carriers (rail & truck)	300,484	272,336	397,475	
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	17,926,664	16,720,335	16,494,869	
21.	Own Trunk system	11,258,122	10,460,588	10,264,627	
22.	Other pipe lines	5,775,175	5,266,403	5,952,672	
23.	Net Delivered (24+25)	893,367	993,344	277,570	
24.	Terminated on gathering systems	789,766	873,701	188,062	
25.	Delivered to other carriers (rail & truck)	103,601	119,643	89,508	

Includes natural gasoline and refinery products.
* Includes duplications.
| Includes natural gasoline.
| X Revised

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		January 1960	December 1959	January x 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	13,091,532	11,796,349	12,023,635	
D	~ Trunk	464,695	467,026	458,164	
Saskatchewan	- Gathering	3,682,936	3,642,158	3,359,897	
п	- Trunk	262,136	280,562	210,489	
Manitoba	- Gathering	393,710	422,139	421,389	
п	- Trunk	-	-	-	
Ontario (2)	- Trunk	3,626,677	3,208,614	3,226,596	
Quebec (3)	- Trunk	9,862,019	8,878,647	9,540,337	
Net Received	- Gathering	17,168,178	15,860,646	15,804,921	
11 11	- Trunk	14,215,527	12,834,849	13,435,586	
11 11	- Total	31,383,705	28,695,495	29,240,507	

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		January 1960	December 1959	January x 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
British Columbi	la - Trunk	4,022,789	3,272,111	2,758,791	
Alberta (1)	- Gathering	816,721	907,999	221,041	
17	- Trunk	1,229,480	1,069,839	1,196,668	
Saskatchewan	- Gathering	76,646	85,345	56,529	
11	- Trunk	1,742,176	1,531,880	1,803,350	
Manitoba 6	- Trunk	9,770,533	9,875,155	9,554,781	
Ontario (2)	- Trunk	5,155,282	4,647,741	4,989,263	
Quebec	- Trunk	8,305,668	7,457,251	7,755,628	
Net Delivered	- Gathering	893,367	993,344	277,570	
11 11	- Trunk #	30,225,928	27,853,977	28,058,481	
11 11	- Total	31,119,295	28,847,321	28,336,051	
14 11	- Daily average	1,003,848	930,559	914,066	
	iveries to U.S. pipe lines, Gretna, Man.	8,715,785	8,823,619	8,533,084	
/ Includes exp	oorts -				
	Mountain Oil Pipe Line Company	1,508,972 2,063,388	1,308,065x 2,163,303	791,391 1,812,626	

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		January 1960	December 1959	January x 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	578,279	539,366	532,093	
Trunk Lines	11	1,456,808	1,342,863	1,331,064	
Total Barrel Miles (Trunk Lines)	Millions	11,856	10,956	10,923	
Average Miles Per Barrel (Trunk Lines)	Miles	262.5	263.2	264.7	
Employees and Earnings (6)					
Average Number (4)	No.	1,496	1,502	1,550	
Total Salaries and Wages	Ş	756,162	793,511	762,099	
Man-Hours Worked by Wage Earners (5) (6)	Hours	69,520	73,315	72,714	

- (1) Includes natural gasoline and some refinery products.
- (2) Products of refineries.
- (3) Includes some products.
- (4) Includes salaried employees.
- (5) Includes overtime.
- (6) Excludes Amurex Oil Development Company; Anglo American Exploration Company, Ltd.; Anglo-Canadian Oils, Ltd.; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Company, Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company, Ltd.; Peace River Oil Pipe Line Company, Ltd. and Valley Pipe Line Company, Ltd.
- (x) Revised.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

January, 1960								
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total	
TRAFFIC*				- Barrels -				
Total Received into System This month January, 1960 This year	3,621,500	12,330,186	8,321,662	4,027,766	3,336,654	(2) 19,664,981	51,302,749	
Total Delivered out of Syste	em							
This month January, 1960 This year	3,618,282	12,010,222	8,305,668	4,022,789	3,382,561	(3) 20,490,068	51,829,590	
ODEDAMING CHAMICHTON								
OPERATING STATISTICS Barrels Handled - Daily Ave:	race							
Gathering Lines This month January, 1960 This year	116,719		-	-	107,333	354,227	578,279	
Trunk Lines								
This month January, 1960 This year	-	387,427	267,925	129,767	109,115	562,574	1,456,808	
Total Barrel Miles (Trunk L	ines)			Miles				
<u>in millions</u> This month January, 1960 This year	-	6,493	586	2,693	235	1,849	11,856	
Average Miles per Barrel (T	runk Lines)							
This month January, 1960 This year	-	505.0	70.6	669.0	69.5	106.0	262.5	
OPERATING REVENUES 1960				Dollars				
Three months ended Mar. 31								
Six months " June 30								
Nine months " Sept. 30								
Twelve months " Dec. 31								
EMPLOYEES AND EARNINGS				Number		(4)		
Employees, January, 1960	115	416	49	216	144	(4) 556	1,496	
Salaries and Wages				Dollars		(4)		
This month January, 1960 This year	57,128	209,483	24,140	121,646	67,187	276,578	756,162	
Man hours Worked by Wage Ea	rners			Hours		(4)		
This month January, 1960 This year	11,575	203	5,823	90	12,891	38,938	69,520	
Inis year								

Totals include duplication between companies.

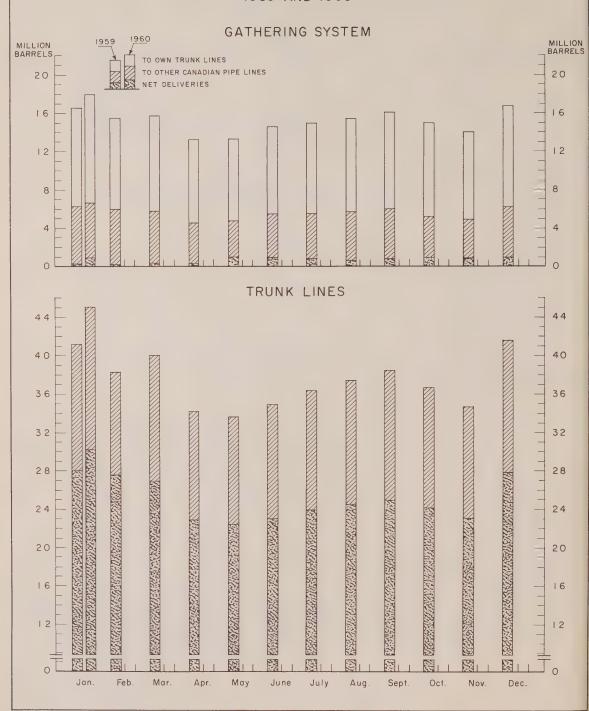
See list of reporting companies on page 7.

Includes 5,426,906 bbls. products and 56,664 bbls. natural gasoline.

Includes 5,284,642 bbls. products and 53,158 bbls. natural gasoline.

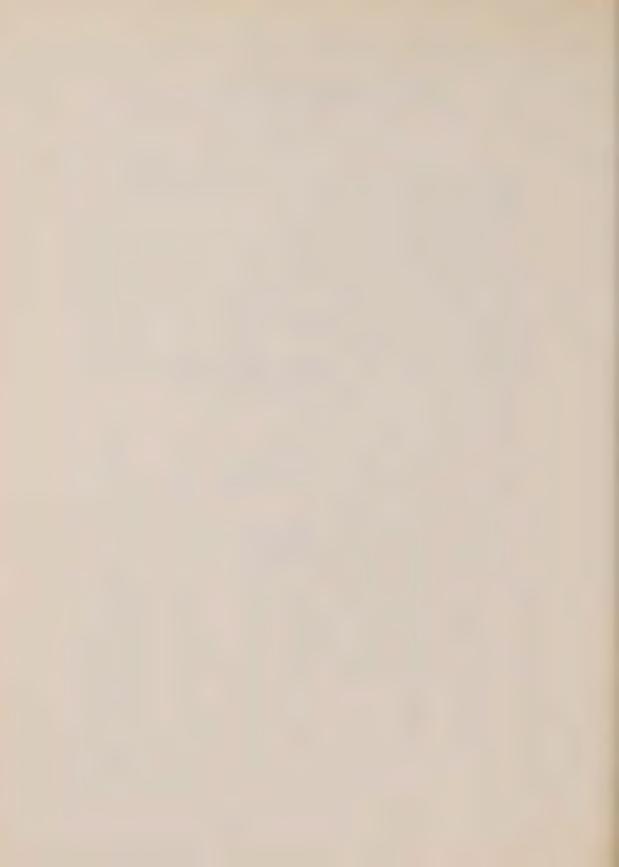
Excludes Amurex Oil Development Company; Anglo American Exploration Company: Anglo-Canadian Oils, Limited: Coliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Division; Key Pipe Line Co., Limited; Mid-Saskatchewan Pipe Lines, Limited; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Company; Valley Pipe Line Company, Limited and Westpur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Limited Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Limited Edmonton Pipe Line Company, Limited Federated Pipe Lines, Limited Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Company, Limited Mid-Saskatchewan Pipe Lines, Limited Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Company, Limited Pembina Pipe Line, Limited Producers Pipelines, Limited Rangeland Pipe Line Company, Limited Saskatoon Pipe Line Company, Limited South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Limited Sun Pipe Line Company Texaco Exploration Company Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Limited Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited



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OIL PIPE LINE TRANSPORT

February, 1960

barrels in February, a slight drop from the previous year's total of 27,873,778 barrels and 10.7 p.c. lower than the total of 31,119,295 in January, 1960. The average net delivery of 957,865 barrels per day was 3.8 p.c. below the daily average of 995,492 recorded in February, 1959. Barrel miles rose to 10,646 million from 9,976 million in February last year while the length of haul increased only slightly to 262.6 miles from 262.5 in the same period.

Provincial deliveries, in barrels, for the two months were as follows (1959 data in brackets): British Columbia 7,672,879 (5,378,262), Alberta 3,811,940 (4,393,510*); Saskatchewan 3,187,194 (3,563,946); Manitoba 18,733,310 (18,308,766); Ontario 9,625,665 (9,238,104); Quebec 15,846,393 (15,327,241). Included in Manitoba deliveries were 16,758,049 barrels (16,306,866) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries.

Gathering systems handled an average of 539,118 barrels per day during the month of February, a decrease of 2.3 p.c. as compared with the previous year's average of 551,637 barrels. Trunk lines averaged 1,398,022 barrels per day, 2.0 p.c. above the February, 1959 total of 1,370,167 but 4.0 p.c. below the preceding month.

Net receipts for the month under review increased 1.5 p.c. totalling 27,651,799 barrels, as compared with 27,249,217 barrels in February, 1959, but decreased by 11.9 p.c. from the previous month's total of 31,383,705 barrels. Comprising the current month's receipts were 11,068,442 barrels of Alberta crude and 43,969 barrels of Alberta natural gasoline, 3,893,926 barrels of Saskatchewan crude, 382,240 barrels of Manitoba crude, 7,566,244 barrels of imported crude and 4,696,978 barrels of refinery products.

The number of employees was down 3.9 p.c. from the previous February, dropping to 1,487 from 1,548. Total salaries and wages, on the other hand, increased slightly to \$772,966 from \$754,950.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration Company and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Development Company, Anglo-Canadian Oils, Ltd., Key Pipe Line Company, Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Peace River Oil Pipe Line Company, Ltd., and Valley Pipe Line Company, Ltd., have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

* Revised

Prepared in the Public Utilities Section Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

Total Received into Systems - all companies - during February, 1960 per table 6	96,731,540 37,696,036 59,035,504 26,968,235 32,067,269
Total Delivered out of Systems - all Companies - during February, 1960 per table 6	98,081,196 39,183,815 58,897,381 57,284,072 1,613,309

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for February and are given herewith:

OIL BALANCE - ALL COMPANIES - FEBRUARY 29, 1960

	Bari	els
Total Shippers Balances - January 1, 1960	10,841,258	
Total Carriers' Balances - January 1, 1960	1,194,848	12,036,106
Received into Gathering Systems during February, 1960	33,591,433	
Received into Trunk Systems during February, 1960	85,837,607	119,429,040
Total oil accountable for period		131,465,146
Delivered from Gathering Systems during February, 1960	33,561,106	
Delivered from Trunk Systems during February, 1960	85,703,687	119,264,793
Balance to be accounted for at February 29, 1960		12,200,353
Oil consumed as fuel and losses during February, 1960		107,007
Balance on hand - February 29, 1960		12,093,346
Total Shippers' Balances - February 29, 1960	10,948,587	
Total Carriers' Balances - February 29, 1960	1,144,759	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company Crude Oil Delivered at Clarkson, Port Credit and Trafalgar		Sun Pipe Line Company
Month			Crude and Refined Oil Delivered at Sarnia
February, 1959 January, 1959 February, 1960	3,462,198 4,142,488 3,474,341	Barrels 2,551,106 2,563,268 2,295,290	Barrels 191,916 186,081 166,658

OIL CARRIED BY PIPE LINES - TRUNK

		February 1960	January 1960	February 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	40,455,175	45,382,432	38,705,986	85,837,607
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,925,475	11,247,861	9,509,167	21,173,336
3.	Other pipe lines - Gathering	6,337,929	6,735,291	6,000,936	13,073,220
4.	Trunk	11,439,063	13,183,753	10,775,671	24,622,816
5.	Net Received (6+7+8)	12,752,708	14,215,527	12,420,212	26,968,235
6.	Originating on own trunk lines	4,958,401	5,697,497	4,701,210	10,655,898
7.	Received from foreign pipe line connections	7,566,244	8,321,662	7,523,436	15,887,906
8.	Received from other carriers (rail & truck)	228,063	196,368	195,566	424,431
9.	Total Delivered* (10+11)	40,542,639	45,161,048	38,364,669	85,703,687
10.	Less: Delivered to other Canadian trunk lines	13,484,495	14,935,120	10,750,048	28,419,615
11.	Net Delivered (12+13+14)	27,058,144	30,225,928	27,614,621	57,284,072
12.	Terminated on own trunk lines	17,485,895	19,939,207	19,076,451	37,425,102
13.	Delivered to foreign pipe line connections	9,513,888	10,224,757	8,446,849	19,738,645
14.	Delivered to other carriers (truck, rail & water)	58,361	61,964	91,321	120,325
-					

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		February 1960	January 1960	February 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	15,648,445	17,942,988	15,484,797	33,591,433
16.	Less: Received from other gathering systems	749,354	774,810	655,792	1,524,164
17.	Net Received (18+19)	14,899,091	17,168,178	14,829,005	32,067,269
18.	Originating on own gathering system	14,578,119	16,867,694	14,476,561	31,445,813
19.	Received from other carriers (rail & truck)	320,972	300,484	352,444	621,456
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	15,634,442	17,926,664	15,445,840	33,561,106
21.	Own Trunk system	9,925,475	11,258,122	9,509,167	21,183,597
22.	Other pipe lines	4,989,025	5,775,175	5,677,516	10,764,200
23.	Net Delivered (24+25)	719,942	893,367	259,157	1,613,309
24.	Terminated on gathering systems	633,667	789,766	149,451	1,423,433
25.	Delivered to other carriers (rail & truck)	86,275	103,601	109,706	189,876

<sup>Includes natural gasoline and refinery products.
Includes duplications.
Includes natural gasoline.</sup>

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		February 1960	January 1960	February 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	10,914,158	13,091,532	11,264,293	24,005,690
11	- Trunk	433,467	464,695	435,861	898,162
Saskatchewan	- Gathering	3,602,693	3,682,936	3,183,959	7,285,629
11	- Trunk	291,233	262,136	216,031	553,369
Manitoba	- Gathering	382,240	393,710	380,753	775,950
н	- Trunk	-		-	
Ontario (2)	- Trunk	2,894,045	3,626,677	2,851,405	6,520,722
Quebec (3)	- Trunk	9,133,963	9,862,019	8,916,915	18,995,982
Net Received	- Gathering	14,899,091	17,168,178	14,829,005	32,067,269
17 11	- Trunk	12,752,708	14,215,527	12,420,212	26,968,235
F1 11	- Total	27,651,799	31,383,705	27,249,217	59,035,504

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	February 1960	January 1960	February 1959	YEAR TO DATE 1960
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	3,650,090	4,022,789	2,619,471	7,672,879
Alberta (1) - Gathering	667,128	816,721	176,083	1,483,849
" - Trunk	1,098,611	1,229,480	2,799,718	2,328,091
Saskatchewan - Gathering	52,814	76,646	83,074	129,460
" - Trunk	1,315,558	1,742,176	1,620,993	3,057,734
Manitoba 6 - Trunk	8,982,777	9,770,533	8,753,985	18,753,310
Ontario (2) - Trunk	4,470,383	5,155,282	4,248,841	9,625,665
Quebec - Trunk	7,540,725	8,305,668	7,571,613	15,846,393
Net Delivered - Gathering	719,942	893,367	259,157	1,613,309
" - Trunk #	27,058,144	30,225,928	27,614,621	57,284,072
" - Total	27,778,086	31,119,295	27,873,778	58,897,381
Daily average	957,865	1,003,848	995,492	981,623
6 Includes deliveries to U.S. pipe lines, Gretna, Man.	8,042,264	8,715,785	7,773,782	16,758,049
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	1,471,624	1,508,972	673,067	2,980,596
via Interprovincial Pipe Line Company	2,199,117	2,063,388	1,713,357	4,262,505

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		February 1960	January 1960	February 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	539,118	578,279	551,637	559,352
Trunk Lines	11	1,398,022	1,456,808	1,370,167	1,428,395
Total Barrel Miles (Trunk Lines)	Millions	10,646	11,797*	9,976	22,443
Average Miles Per Barrel (Trunk Lines)	Miles	262.6	261.2	262.5	266.9
Employees and Earnings (6)					
Average Number (4)	No.	1,487	1,496	1,548	1,491
Total Salaries and Wages	ş	772,966	756,162	754,950	1,529,128
Man-Hours Worked by Wage Earners (5) (6) Hours	62,900	69,520	66.114	132,419

- Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- Includes salaried employees.
- (4) (5) Includes overtime.
- (6) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Product: Pipe Line Company Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.
- Revised.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES

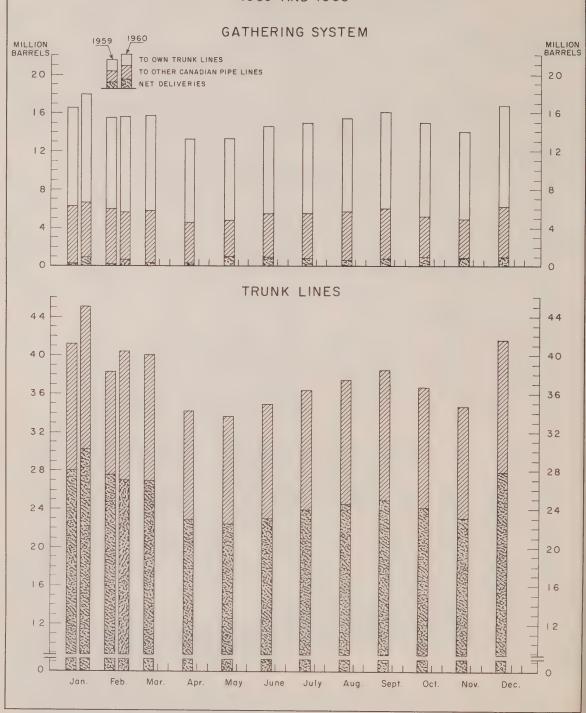
			February, 19)60	COMPANIES		
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
RAFFIC*				- Barrels -			
Total Received into System							
This month February, 1960	. 2,777,536	10,730,824	7,566,244	3,762,063	3,199,286	(2) 17,392,838	45,428,791
This year (2 months)	6,399,036	23,061,010	15,887,906	7,789,829	6,535,940	(3) 37,057,819	96,731,540
Total Delivered out of Syste	 ≥m						
This month February, 1960		10,853,651	7,540,725	3,650,090	3,227,672	(4) 18,203,522	46,251,606
This year (2 months)	6,394,228	22,863,873	15,846,393	7,672,879	6,610,233	(5) 38,693,590	98,081,196
PERATING STATISTICS						-	
Barrels Handled - Daily Aver	rage						
Gathering Lines		1	1				
This month February 1960	95,722	-	440	-	110,125	333,271	539,118
This year (2 months)	106,570	-	-	-	108,683	344,099	559,352
Trunk Lines							
This month February, 1960	-	374,264	260,025	125,865	111,299	526,569	1,398,022
This year (2 months)	-	381,065	264,106	127,881	110,171	545,172	1,428,395
Total Barrel Miles (Trunk Li	nes)			Miles			
in millions							
This month February, 1960	-	5,766	532	2,468	225	1,655	10,646
This year (2 months)	-	12,259	1,118	5,161	460	3,445	22,443
Average Miles per Barrel (Tr						200 (262.6
This month February, 1960	-	.496.0		676.0	69.6	108.4	
This year (2 months)	-	501.0	70.6	673.0	69.6	105.3	266.9
PERATING REVENUES 1960				Dollars			
Three months ended Mar. 31							
Six months " June 30							
artic montens						}	
Twelve months " Dec. 31							
PLOYEES AND EARNINGS				Number			
Employees, February, 1960	112	416	49 1	214	142	(6) 554	1,487
Salaries and Wages				Dollars			220 044
This month February, 1960	54,854	221,653		117,105	64,804		772,966
This year (2 months)	111,982	431,136	47,652	238,751	131,991	(6) 567,616	1,529,128
Man hours Worked by Wage Ear	mers			Hours			
This month February, 1960	10,455	246		-	12,162		62,900
This year (2 months)	22,030	449	11,399	90	25,052	(6) 73,399	132,419

Totals include duplication between companies.

See list of reporting companies on page 7.
Includes 4,696,978 bbls. products and 43,969 bbls. natural gasoline.
Includes 10,123,884 bbls. products and 100,633 bbls. natural gasoline.
Includes 4,586,651 bbls. products and 42,408 bbls. natural gasoline.
Includes 9,871,293 bbls. products and 95,566 bbls. natural gasoline.

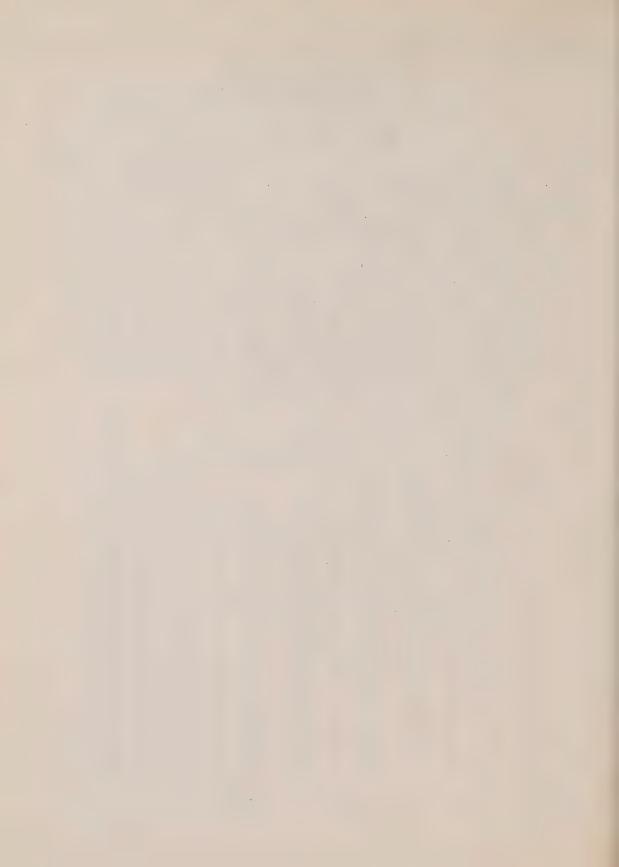
Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Company, Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Mid-Saskatchewan Pipe Lines, Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited.



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OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

March, 1960

Net deliveries of oil through Canadian pipe lines increased slightly in March to 28,064,963 barrels from 27,331,138 in March, 1959. The daily average delivery of 905,321 barrels represents an increase of 2.7 p.c. from the previous year's average of 881,650 but was 5.5 p.c. below the February average of 957,865 barrels. Barrel miles rose to 10,720 million from 9,880 in the preceding year, an increase of 8.5 p.c., while the average length of haul rose 3.2 p.c. from 246.1 miles in March, 1959 to 253.9 in the month under review. Exports were up 32.6 p.c. to 3,640,770 barrels from 2,746,707 one year earlier but were down slightly from the preceding month's total of 3,670,741 barrels.

For the first three months of the year, total net deliveries amounted to 86,962,344 barrels as compared with 83,540,967 in the corresponding period last year. Provincial deliveries, in barrels, were as follows (1959 data in brackets): British Columbia 11,217,903 (8,217,788); Alberta 5,849,873 (5,938,359); Saskatchewan 4,748,248 (5,288,137); Manitoba 28,431,409 (27,234,191); Ontario 13,913,146 (13,-355,009); and Quebec 22,801,765 (23,507,483). Included in Manitoba deliveries were 25,467,608 barrels (24,226,064) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States to Ontario refineries.

Gathering systems handled an average of 552,073 barrels per day for the month of March, almost 9.2 p.c. above the average of 505,774 barrels in March, 1959 and 2.4 p.c. above the previous month. Trunk lines averaged 1,361,490 barrels, an increase of 5.1 p.c. over the preceding year's total of 1,294,962.

Net receipts during March totalled 28,251,874 barrels, 1.5 p.c. above the 27,840,066 received in the same month one year earlier. Receipts for March were comprised of 11,856,503 barrels of Alberta crude and 49,810 barrels of natural gasoline, 4,476,798 barrels of Saskatchewan crude, 401,474 barrels of Manitoba crude, 6,924,502 barrels of imported crude and 4,542,787 barrels of refinery products.

Operating revenues for the first quarter of 1960 increased by \$2,020,029 or 8.8 p.c. rising to \$24,863,417 from \$22,843,388 recorded in the same period last year.

Employees numbered 1,501 in March and earned \$774,748, as compared with 1,549 employees earning \$769,260 in March, 1959

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration, Ltd., and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Company, Anglo-Canadian Oils, Limited, Key Pipe Line Co., Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Limited, Peace River Oil Pipe Line Co., Ltd., Valley Pipe Line Company, Limited, and Westspur Pipe Line Company, have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

8506-502-30

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during March, 1960 per table 6	144,567,382 57,280,004 87,287,378 38,943,634 48,343,744
Total Delivered out of Systems - all Companies - during March, 1960 per table 6	146,494,758 59,532,414 86,962,344 84,439,966 2,522,378

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for March and are given herewith:

QIL BALANCE - ALL COMPANIES - MARCH 31, 1960

	Bar	rels
Total Shippers' Balances - January 1, 1960	10,841,258	
Total Carriers' Balances - January 1, 1960	1,194,848	12,036,106
Received into Gathering Systems during March, 1960	50,703,966	
Received into Trunk Systems during March, 1960	128,303,869	179,007,835
Total oil accountable for period		191,043,941
Delivered from Gathering Systems during March, 1960	50,675,368	
Delivered from Trunk Systems during March, 1960	127,909,882	178,585,250
Balance to be accounted for at March 31, 1960		12,458,691
Oil consumed as fuel and losses during March, 1960		128,760
Balance on hand - March 31, 1960		12,329,931
Total Shippers' Balances - March, 1960	11,176,230	
Total Carriers' Balances - March, 1960	1,153,701	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

Month		ovincial e Company	Sun Pipe Line Company
	Crude 0il D	Clarkson,	Crude and Refined 0il
	Sarnia	Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
March, 1959	3,616,081	2,261,076	186,396
February, 1960	3,474,341	2,295,290	166,658
March, 1960	4,095,747	2,342,779	183,505

	March 1960	February 1960	March 1959	YEAR TO DATE 1960			
	Barrels	Barrels	Barrels	Barrels			
1. Total Received* (2+3+4+5)	42,466,262	40,455,175	40,125,652	128,303,869			
Less: Received from other Canadian pipe lines -				200,000,000			
. Own Gathering System	10,906,895	9,925,475	9,929,597	32,080,231			
. Other pipe lines - Gathering	7,343,566	6,337,929	6,300,665	20,416,786			
• Trunk	12,240,402	11,439,063	10,910,177	36,863,218			
. Net Received (6+7+8)	11,975,399	12,752,708	12,985,213	38,943,634			
Originating on own trunk lines	4,793,882	4,958,401	4,566,786	15,449,780			
Received from foreign pipe line connections	6,924,502	7,566,244	8,220,417	22,812,408			
Received from other carriers (rail & truck)	257,015	228,063	198,010	681,446			
Total Delivered* (10+11)	42,206,195	40,542,639	40,143,824	127,909,882			
Less: Delivered to other Canadian trunk lines	15,050,301	13,484,495	13,140,887	43,469,916			
Net Delivered (12+13+14)	27,155,894	27,058,144	27,002,937	84,439,966			
. Terminated on own trunk lines	16,913,778	17,485,895	18,067,650	54,338,880			
. Delivered to foreign pipe line connections	10,166,158	9,513,888	8,856,488	29,904,803			
. Delivered to other carriers (truck, rail & water)	75,958	58,361	78,799	196,283			

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

March 1960	February 1960	March 1959	YEAR TO DATE 1960
Barrels	Barrels	Barrels	Barrels
17,112,533	15,648,445	15,642,946	50,703,966
836,058	749,354	788,093	2,360,222
16,276,475	14,899,091	14,854,853	48,343,744
15,940,400	14,578,119	14,540,864	47,386,213
336,075	320,972	313,989	957,531
17,114,262	15,634,442	15,679,009	50,675,368
10,906,895	9,925,475	9,929,597	32,090,492
5,298,298	4,989,025	5,421,211	16,062,498
909,069	719,942	328,201	2,522,378
802,969	633,667	184,374	2,226,402
106,100	86,275	143,827	295,976
	1960 Barrels 17,112,533 836,058 16,276,475 15,940,400 336,075 17,114,262 10,906,895 5,298,298 909,069 802,969	Barrels Barrels 17,112,533 15,648,445 836,058 749,354 16,276,475 14,899,091 15,940,400 14,578,119 336,075 320,972 17,114,262 15,634,442 10,906,895 9,925,475 5,298,298 4,989,025 909,069 719,942 802,969 633,667	Barrels Barrels Barrels 17,112,533 15,648,445 15,642,946 836,058 749,354 788,093 16,276,475 14,899,091 14,854,853 15,940,400 14,578,119 14,540,864 336,075 320,972 313,989 17,114,262 15,634,442 15,679,009 10,906,895 9,925,475 9,929,597 5,298,298 4,989,025 5,421,211 909,069 719,942 328,201 802,969 633,667 184,374

Includes natural gasoline and refinery products.
Includes duplications.
Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		March 1960	February 1960	March 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	11,703,551	10,914,158	10,566,019	35,709,241
11	- Trunk	473,809	433,467	436,824	1,371,971
Saskatchewan	- Gathering	4,171,450	3,602,693	3,851,596	11,457,079
11	- Trunk	305,348	291,233	208,787	858,717
Manitoba	- Gathering	401,474	382,240	437,238	1,177,424
11	- Trunk	-	-	-	-
Ontario (2)	- Trunk	2,925,581	2,894,045	3,053,497	9,446,303
Quebec (3)	- Trunk	8,270,661	9,133,963	9,286,105	27,266,643
Net Received	- Gathering	16,276,475	14,899,091	14,854,853	48,343,744
н н	- Trunk	11,975,399	12,752,708	12,985,213	38,943,634
11 11	- Total	28,251,874	27,651,799	27,840,066	87,287,378

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		March 1960	February 1960	March 1959	YEAR TO DATE 1960		
		Barrels	Barrels	Barrels	Barrels		
British Columbi	la - Trunk	3,545,024	3,650,090	2,839,526	11,217,903		
Alberta (1)	- Gathering	847,507	667,128	221,705	2,331,356		
II .	- Trunk	1,190,426	1,098,611	1,323,144	3,518,517		
Saskatchewan	- Gathering	61,562	52,814	106,496	191,022		
11	- Trunk	1,499,492	1,315,558	1,617,695	4,557,226		
Manitoba 6	- Trunk	9,678,099	8,982,777	8,925,425	28,431,409		
Ontario (2)	- Trunk	4,287,481	4,470,383	4,116,905	13,913,146		
Quebec	- Trunk	6,955,372	7,540,725	8,180,242	22,801,765		
Net Delivered	- Gathering	909,069	719,942	328,201	2,522,378		
11 11	- Trunk /	27,155,894	27,058,144	27,002,937	84,439,966		
11 11	- Total	28,064,963	27,778,086	27,331,138	86,962,344		
11 11	- Daily average	905,321	957,865	881,650	955,630		
6 Includes deliveries to U.S. pipe lines, Gretna, Man.		8,709,559	8,042,264	7,919,198	25,467,608		
/ Includes exp	norts =						
	Mountain Oil Pipe Line Company	1,456,599	1,471,624	937,290	4,437,195		
	provincial Pipe Line Company	2,184,171	2,199,117	1,809,417	6,446,676		

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		March 1960	February 1960	March 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	552,073	539,118	505,774	556,872
Trunk Lines	11	1,361,490	1,398,022	1,294,962	1,405,603
Total Barrel Miles (Trunk Lines)	Millions	10,720	10,646	9,880	33,164
Average Miles Per Barrel (Trunk Lines)	Miles	253.9	262.6	246.1	259.3
Employees and Earnings (6)					-
Average Number (4)	No.	1,501	1,487	1,549	1,494
Total Salaries and Wages	ş	774,748	772,966	769,260	2,303,876
Man-Hours Worked by Wage Earners (5) (6) Hours	70,923	62.900	67.492	203.342

- (1) Includes natural gasoline and some refinery products.
- Includes natural gasoling
 Products of refineries.
- (3) Includes some products.(4) Includes salaried employees.
- (5) Includes overtime.

⁽⁶⁾ Excludes Amurex Oll Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

	1						
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month March, 1960	2,855,044	12,197,411	6,924,502	3,526,981	3,571,026	(2) 18,760,878	47,835,842
This year (3 months)	9,254,080	35,258,421	22,812,408	11,316,810	10,106,966	(3) 55,818,697	144,567,382
,							
Total Delivered out of Syste	} 200						
This month March, 1960	2,855,909	11,884,845	6,955,372	3,545,024	3,497,022	(4) 19,675,390	48,413,562
This year (3 months)	9,250,137	34,748,718	22,801,765	11,217,903	10,107,255	(5) 58,368,980	146,494,758
, (o detector)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		22,002,703	11,217,303	10,107,233	(3) 30,300,300	140,474,730
OPERATING STATISTICS							-
Barrels Handled - Daily Aven	rage		į				
Gathering Lines							
This month March, 1960	92,126		-	-	114,809	345,138	552,073
This year (3 months)	101,650		-	-	110,770	344,452	556,872
Trunk Lines							
This month March, 1960	-	383,382	224,366	114,356	112,807	526,579	1,361,490
This year (3 months)	-	381,854	250,569	123,274	111,069	538,837	1,405,603
Total Barrel Miles (Trunk Li	lnes)			Miles			
in millions							
This month March, 1960	-	5,885	491	2,389	243	1,712	10,720
This year (3 months)	-	18,144	1,609	7,550	703	5,158	33,164
Average Miles per Barrel (Tr	unk Lines)						
This month March, 1960	-	462.0	70.6	674.0	69.6	104.9	253.9
This year (3 months)	-	487.0	70.6	673.0	69.6	105.2	259.3
)PERATING REVENUES 1959							
	71/ 077	0 700 /63	770 /2/	Dollars	1,474,516	(6) 8,432,895	24,863,417
Three months ended Mar. 31 Six months " June 30	714,077	8,789,463	779,434	4,673,032	1,474,510	(0) 0,432,093	24,003,417
Nine months " Sept. 30							
Twelve months " Dec. 31							
Twelve months Dec. 31							
MPLOYEES AND EARNINGS				Number			
Employees, March, 1960	112	424	49	215	142	(7) 559	1,501
Salaries and Wages				Dollars			
This month March, 1960	57,397	224,237	25,090	122,135	67,860	(7) 278,029	774,748
This year (3 months)	169,379	655,373	72,742	360,886	199,851	(7) 845,645	2,303,876
Man hours Worked by Wage Ear	ners			Hours			

This month March, 1960

This year (3 months)

11,298

33,328

643

1,092

6,095

17,494

13,418

38,470

(7)

320

410

39,149

112,548

70,923

203,342

^{*} Totals include duplication between companies.

⁽¹⁾ See list of reporting companies on page 7.

(2) Includes 4,542,787 bbls. products and 49,810 bbls. natural gasoline.

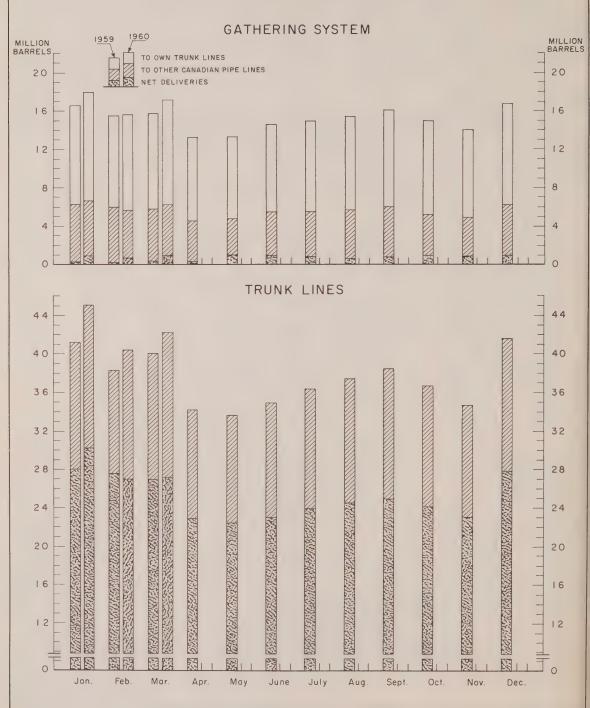
(3) Includes 14,666,671 bbls. products and 150,443 bbls. natural gasoline.

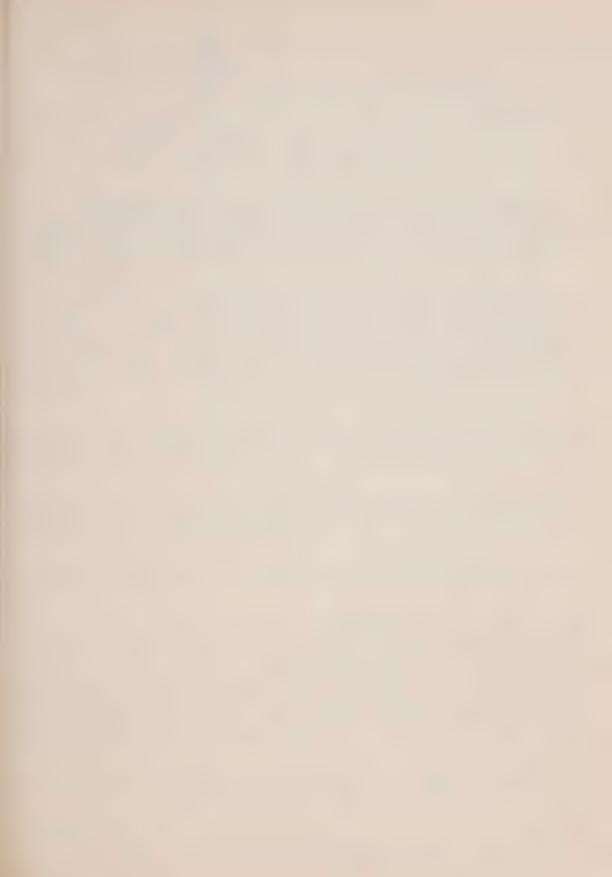
(4) Includes 4,416,912 bbls. products and 52,283 bbls. natural gasoline.

(5) Includes 14,288,205 bbls. products and 147,849 bbls. natural gasoline. (6) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.,; Goliad Oil and Gas Company; Green River Exploration Company Limited; and Imperial Oil Limited, Sarnia Products Pipe Line.

⁽⁷⁾ Excludes Amurex Oil Company; Anglo American Exploration Ltd., Anglo-Canadian Oils Limited, Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960







Janada. Statistics, Bureau of

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OIL PIPE LINE TRANSPORT

1461

April, 1960

Net deliveries of oil through Canadian pipe lines totalled 25,169,787 barrels in April, a rise of 8.2 p.c. over the April, 1959 total of 23,264,066. The daily average delivery of 838,993 barrels compared with 775,469 in the previous year and 905,321 barrels in March, 1960. Barrels miles rose 13.9 p.c. to 9,756 million from 8,567 one year earlier with the average length of haul increasing 3.6 p.c. to 258.7 miles from 249.8.

Provincial deliveries, in barrels, for the four months ended April 30 were as follows (1959 data in brackets): British Columbia 15,012,033 (10,565,683); Alberta 7,354,098 (7,045,839); Saskatchewan 6,438,663 (6,879,281); Manitoba 36,486,017 (34,731,398); Ontario 18,028,436 (17,296,003) and Quebec 28,812,884 (30,286,829). Included in Manitoba deliveries were 32,654,724 barrels (31,006,403) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to table 4.

During the month of April, gathering systems handled an average of 488,390 barrels per day as compared with 439,667 for April, 1959. Trunk lines averaged 1,-256,769 barrels, an increase of 1.0 p.c. over the previous year but 7.7 p.c. below the March average of 1,361,490.

Net receipts for the month were comprised of 9,679,715 barrels of Alberta crude, 39,765 barrels of Alberta natural gasoline, 4,162,025 barrels of Saskatchewan crude 365,020 barrels of Manitoba crude, 5,996,253 barrels of imported crude and 4,354,739 barrels of refinery products.

Employees numbered 1,517 this April compared with 1,548 in the previous year. Salaries and wages reached \$780,318 compared with \$766,131 one year earlier and \$774,748 in March, 1959.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration, Ltd., and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Company, Anglo-Canadian Oils, Limited, Key Pipe Line Co., Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Limited, Peace River Oil Pipe Line Co., Ltd., Valley Pipe Line Company, Limited, and Westspur Pipe Line Company, have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies - during April 1960 per table 6 Received into Trunk Lines from other Canadian Pipe Lines "Net Received" into Canadian Pipe Line Systems "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	186,112,848 74,227,953 111,884,895 49,675,471 62,209,424
Total Delivered out of Systems - all Companies - during April 1960 per table 6	189,337,244 77,205,113 112,132,131 108,914,176 3,217,955

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for April and are given herewith:

OIL BALANCE - ALL COMPANIES - APRIL 30, 1960

	Barı	rels
Total Shippers' Balances - January 1, 1960	10,841,258	10.006.106
Total Carriers' Balances - January 1, 1960	1,194,848 65,395,725	12,036,106
Received into Trunk Systems during April, 1960 Total oil accountable for period	165,495,928	230,891,653
Delivered from Gathering Systems during April, 1960	65,327,059	
Delivered from Trunk Systems during April, 1960	165,612,950	230,940,009
Oil consumed as fuel and losses during April, 1960		135,203 11,852,547
Total Shippers' Balances - April, 1960	10,635,651	22,002,017
Total Carriers' Balances - April, 1960	1,216,896	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		rovincial ne Company	Sun Pipe Line Company
Month	Crude Oil	Delivered at	Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
April, 1959 March, 1960 April, 1960	3,737,041 4,095,747 3,671,405	1,941,112 2,342,779 1,911,770	137,290 183,505 126,688

OIL CARRIED BY PIPE LINES - TRUNK

		April 1960	March 1960	April 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	37,192,059	42,466,262	34,348,666	165,495,928
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	9,512,273	10,906,895	8,612,489	41,592,504
3.	Other pipe lines - Gathering	6,425,330	7,343,566	5,175,626	26,842,116
4.	Trunk	10,522,619	12,240,402	9,192,090	47,385,837
5.	Net Received (6+7+8)	10,731,837	11,975,399	11,368,461	49,675,471
6.	Originating on own trunk lines	4,601,525	4,793,882	4,348,946	20,051,305
7.	Received from foreign pipe line connections	5,996,253	6,924,502	6,814,082	28,808,661
8.	Received from other carriers (rail & truck)	134,059	257,015	205,433	815,505
9.	Total Delivered* (10+11)	37,703,068	42,206,195	34,289,187	165,612,950
.0.	Less: Delivered to other Canadian trunk lines	13,228,858	15,050,301	11,334,497	56,698,774
11.	Net Delivered (12+13+14)	24,474,210	27,155,894	22,954,690	108,914,176
2.	Terminated on own trunk lines	15,503,325	16,913,778	15,645,152	69,842,205
13.	Delivered to foreign pipe line connections	8,915,472	10,166,158	7,261,112	38,820,275
14.	Delivered to other carriers (truck, rail & water)	55,413	75,958	48,426	251,696
		22,123	75,750	70,720	231,070

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

	April 1960	March 1960	April 1959	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
5. Total Received (16+17)	14,691,759	17,112,533	13,199,284	65,395,725
Less: Received from other gathering systems	826,079	836,058	730,027	3,186,301
7. Net Received (18+19)	13,865,680	16,276,475	12,469,257	62,209,424
Originating on own gathering system	13,678,286	15,940,400	12,237,106	61,064,499
Received from other carriers (rail & truck)	187,394	336,075	232,151	1,144,925
D. Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	14,651,691	17,114,262	13,190,019	65,327,059
. Own Trunk system	9,512,273	10,906,895	8,612,489	41,602,765
Other pipe lines	4,443,841	5,298,298	4,268,154	20,506,339
3. Net Delivered (24+25)	. 695,5	909,069	3,79,370	5,211,722
Terminated on gathering systems	559,448	802,969	204,153	2,785,850
Delivered to other carriers (rail & truck)	136,129	106,100	105,223	432,105

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		April 1960	March 1960	April 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	- Gathering	9,541,588	11,703,551	8,729,948	45,250,829
II	- Trunk	396,592	473,809	400,869	1,768,563
Saskatchewan	- Gathering	3,959,072	4,171,450	3,324,756	15,416,151
н	- Trunk	202,953	305,348	218,692	1,061,670
Manitoba	- Gathering	365,020	401,474	414,553	1,542,444
п	- Trunk	-	-	~	**
Ontario (2)	- Trunk	2,759,683	2,925,581	2,792,167	12,205,986
Quebec (3)	- Trunk	7,372,609	8,270,661	7,956,733	34,639,252
Net Received	- Gathering	13,865,680	16,276,475	12,469,257	62,209,424
11 11	- Trunk	10,731,837	11,975,399	11,368,461	49,675,471
n n	- Total	24,597,517	28,251,874	23,837,718	111,884,895

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		April 1960	March 1960	April 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
British Columbi	a - Trunk	3,794,130	3,545,024	2,347,895	15,012,033
Alberta (1)	- Gathering	606,463	847,507	247,108	2,937,819
11	- Trunk	897,762	1,190,426	860,372	4,416,279
Saskatchewan	- Gathering	89,114	61,562	62,268	280,136
11	- Trunk	1,601,301	1,499,492	1,528,876	6,158,527
Manitoba 6	- Trunk	8,054,608	9,678,099	7,497,207	36,486,017
Ontario (2)	- Trunk	4,115,290	4,287,481	3,940,994	18,028,436
Quebec	- Trunk	6,011,119	6,955,372	6,779,346	28,812,884
Net Delivered	- Gathering	695,577	909,069	309,376	3,217,955
11 11	- Trunk /	24,474,210	27,155,894	22,954,690	108,914,176
11 11	- Total	25,169,787	28,064,963	23,264,066	112,132,131
11 11	- Daily average	838,993	905,321	775,469	926,712
fo Includes del	iveries to U.S. pipe lines, Gretna, Man.	7,187,116	8,709,559	6,780,339	32,654,724
/ Includes exp	orts -				
	Mountain Oil Pipe Line Company rovincial Pipe Line Company	1,728,356 1,837,201	1,456,599 2,184,171	480,773 1,668,273	6,165,551 8,283,877

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		April 1960	March 1960	April 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	488,390	552,073	439,667	539,893
Trunk Lines	п	1,256,769	1,361,490	1,142,973	1,368,702
Total Barrel Miles (Trunk Lines)	Millions	9,756	10,720	8,567	42,920
Average Miles Per Barrel (Trunk Lines)	Miles	258.7	253.9	249.8	259.2
Employees and Earnings (6)					
Average Number (4)	No.	1,517	1,501	1,548	1,500
Total Salaries and Wages	\$	780,318	774,748	766,131	3,084,194
Man-Hours Worked by Wage Earners (5) (6) Hours	68,112	70.923	70.610	271.454

- Includes natural gasoline and some refinery products.
- Products of refineries.
- Includes some products.
- Includes salaried employees.
- Includes overtime.

Excludes Ventrages Office (Company) anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Product Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month April, 1960	2,103,735	9,541,410	5,996,253	4,052,447	3,172,546	(2) 16,679,075	41,545,466
This year (4 months)	11,357,815	44,799,831	28,808,661	15,369,257	13,279,512	(3) 72,497,772	186,112,848
							, , , , , , , , , , , , , , , , , , , ,
Total Delivered out of Syste	em_						
This month April, 1960	2,105,180	10,256,447	6,011,119	3,794,130	3,276,819	(4) 17,398,791	42,842,486
This year (4 months)	11,355,317	45,005,165	28,812,884	15,012,033	13,384,074	(5) 75,767,771	189,337,244
OPERATING STATISTICS							
Barrels Handled - Daily Ave:	rage						
Gathering Lines							
This month April, 1960	70,173	-	-	-	105,365	312,852	488,390
This year (4 months)	93,846	-	-	-	109,430	336,617	539,893
Trunk Lines							
This month April, 1960	-	341,882	200,371	126,471	109,227	478,818	1,256,769
This year (4 months)	-	371,944	238,123	124,066	110,612	523,957	1,368,702
Total Barrel Miles (Trunk L.	ines)			Miles			
in willions							
This month April, 1960	-	4,962	424	2,528	228	1,614	9,756
This year (4 months)	-	23,106	2,033	10,078	931	6,772	42,920
Average Miles per Barrel (Tr	runk Lines)						
This month April, 1960	-	452.0	70.6	666.0	69.6	123,4	258.7

70.6

779,434

49

25,499

98,241

5,703

23,197

671.0

Dollars

4,673,032

Number

Dollars

123,569

484,455

890

Hours

69.6

1,474,516 (6) 8,432,895

142 (7)

69,041 (7)

268,892 | (7)

12,706 | (7)

51,177 | (7)

106.8

574

279,465

37,982

150,529

259.2

1,517

780,318

68,112

3,084,194

24,863,417

479.0

425

336

1,428

226,592

881,965

8,789,463

June 30

Sept. 30

Dec. 31

This year (4 months)

Three months ended Mar. 31

OPERATING REVENUES 1960

Six months

Nine months

Twelve months "

EMPLOYEES AND EARNINGS

Salaries and Wages

Employees, April, 1960

This month April, 1960

This month April, 1960

This year (4 months)

Man hours Worked by Wage Earners

This year (4 months)

714,077

111

56,152

225,531

10,905

44,233

Totals include duplication between companies.

⁽¹⁾ See list of reporting companies on page 7.

⁽²⁾ Includes 4,354,739 bbls. products and 39,765 bbls. natural gasoline.

Includes 19,021,410 bbls. products and 190,808 bbls. natural gasoline. Includes 4,208,314 bbls. products and 41,488 bbls. natural gasoline. (3)

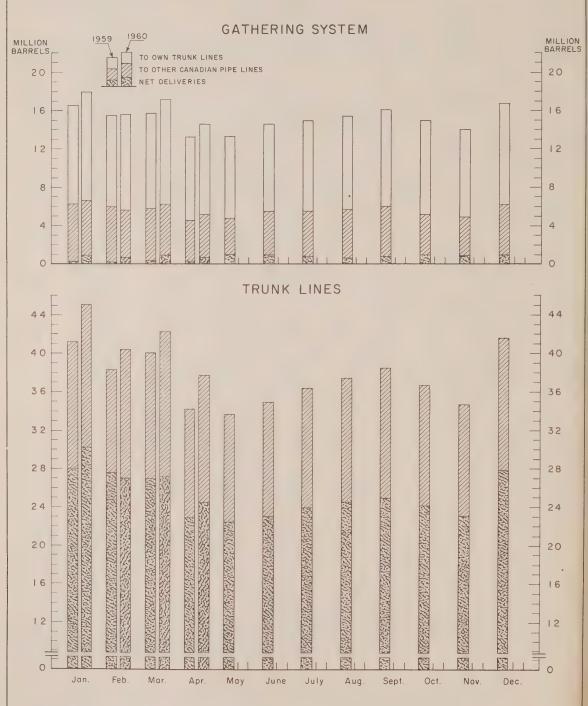
⁽⁴⁾

Includes 18,496,519 bbls. products and 189,337 bbls. natural gasoline. Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company; Green River Exploration

Company Limited; and Imperial Oil Limited, Sarnia Products Pipe Line.

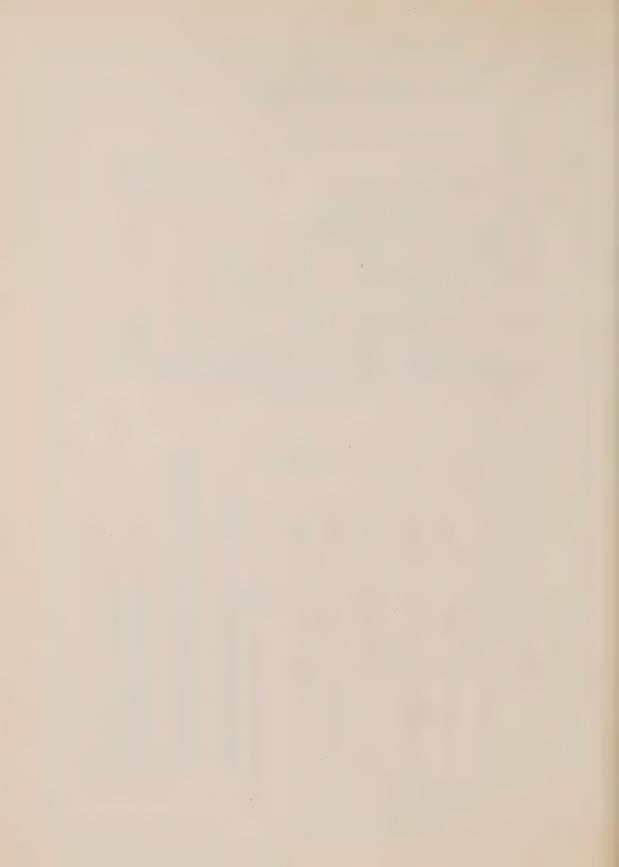
Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line, Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Mid-Saskatchewan Pipe Lines, Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited.



MONTHLY



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OIL PIPE LINE TRANSPORT

May, 1960

Canadian pipe lines recorded a total net delivery of 26,127,771 barrels of oil in May (Table 4) an increase of 10.9 p.c. above the 23,563,383 barrels reported in the same period one year earlier. This was a daily average of 842,831 barrels as compared with 760,109 in May, 1959. Barrel miles totalled 10,389 million for the month, rising 28.7 p.c. from 8,070 million in the previous year; associated with the increase in barrel miles was an increase in average length of haul, up 23.8 miles to 263.8 from 240.0.

Net deliveries for the five month period ending May 31, showed a rise of 6.1 p.c. to 138,259,902 barrels (Table 4) from 130,368,416 in the corresponding period last year. Provincial deliveries, in barrels for January-May were as follows (1959 data in brackets): British Columbia 19,163,547 (13,229,442); Alberta 9,480,706 (9,150,731); Saskatchewan 8,212,214 (8,403,380); Manitoba 45,456,414 (41,869,648); Ontario 21,215,910 (20,536,145); and Quebec 34,731,111 (37,179,070). Included in Manitoba deliveries were 40,673,940 barrels (37,480,591) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined LIBR Ortario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 535,692 barrels per day, an increase of 25.1 p.c. from the May, 1959 average of 428,287. Trunk line deliveries at 1,270,299 barrels per day were up 17.1 p.c. from the 1,084,555 registered one year ago.

During the month of May, net receipts totalled 25,591,463 barrels (Table 3) up 2,241,846 barrels or 9.6 p.c. from last year's 23,349,617. Monthly receipts were comprised of 11,394,619 barrels of Alberta crude and 41,248 barrels of Alberta natural gasoline, 4,367,280 barrels of Saskatchewan crude, 381,051 barrels of Manitoba crude, 5,964,148 barrels of imported crude and 3,443,117 barrels of refinery products.

The number of employees was down from the previous year, dropping to 1,562 from 1,576. Total salaries and wages, on the other hand, increased slightly to \$802,396 from \$771,886 in May, 1959.

Revenue and employee data for the Sarnia Products Pipe Line Division of Imperial Oil Ltd. are not available for this report as the pipe line operation forms only a part of the company's activities and is not separable. For the same reason revenue and employee data of the pipe line operation of the Anglo American Exploration, Ltd., and the Goliad Oil and Gas Company, and employee data of the Amurex Oil Company, Anglo-Canadian Oils, Limited, Key Pipe Line Co., Ltd., Mid-Saskatchewan Pipe Lines, Ltd., Nisku Products Pipe Line Company, Limited, Peace River Oil Pipe Line Co., Ltd., Valley Pipe Line Company, Limited and Westspur Pipe Line Company, have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during May 1960 per table 6	230,304,328
Received into Trunk Lines from other Canadian Pipe Lines	92,827,970
"Net Received" into Canadian Pipe Line Systems	137,476,358
"Net Received" into Trunk Systems per table 1	59,542,493
"Net Received" into Gathering Systems per table 2	77,933,865
Total Delivered out of Systems - all Companies -	
during May 1960 per table 6	234,875,398
Delivered to other Canadian Pipe Lines	96,615,496
"Net Delivered" from Canadian Pipe Line Systems	138,259,902
"Net Delivered" from Trunk Systems per table 1	134,055,034
"Net Delivered" from Gathering Systems per table 2	4,204,868

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for May and are given herewith:

OIL BALANCE - ALL COMPANIES - MAY 31, - 1960

	Bar	rels
Total Shippers' Balances - January 1, 1960	10,841,258	
Total Carriers' Balances - January 1, 1960	1,194,848	12,036,106
Received into Gathering Systems January 1 to May 31, 1960	81,989,289	
Received into Trunk Systems January 1 to May 31, 1960	204,410,539	286,399,828
Total oil accountable for period		298,435,934
Delivered from Gathering Systems January 1 to May 31, 1960	81,933,517	
Delivered from Trunk Systems January 1 to May 31, 1960	204,992,218	286,925,735
Balance to be accounted for January 1 to May 31, 1960		11,510,199
Oil consumed as fuel and losses January 1 to May 31, 1960		169,423
Balance on hand - May 31, 1960		11,340,776
Total Shippers' Balances - May, 1960	10,125,116	
Total Carriers' Balances - May, 1960	1,215,660	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		rovincial ne Company	Sun Pipe Line Company		
Month	Crude Oil	Delivered at	Crude and Refined Oil		
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia		
	Barrels	Barrels	Barrels		
May, 1959 April, 1960 May, 1960	3,164,876 3,671,405 4,112,926	1,497,380 1,911,770 2,058,177	153,295 126,688 183,145		

OIL CARRIED BY PIPE LINES - TRUNK

		May 1960	April 1960	May 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	38,914,611	37,192,059	33,444,670	204,410,539
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	10,447,572	9,512,273	8,538,263	52,040,076
3.	Other pipe lines - Gathering	7,143,663	6,425,330	5,043,956	33,985,779
4.	Trunk	11,456,354	10,522,619	9,021,982	58,842,191
5.	Net Received (6+7+8)	9,867,022	10,731,837	10,840,469	59,542,493
6.	Originating on own trunk lines	3,696,271	4,601,525	3,728,221	23,747,576
7.	Received from foreign pipe line connections	5,964,148	5,996,253	6,851,187	34,772,809
8.	Received from other carriers (rail & truck)	206,603	134,059	261,061	1,022,108
9.	Total Delivered* (10+11)	39,379,268	37,703,068	33,621,218	204,992,218
10.	Less: Delivered to other Canadian trunk lines	14,238,410	13,228,858	11,070,066	70,937,184
11.	Net Delivered (12+13+14)	25,140,858	24,474,210	22,551,152	134,055,034
12.	Terminated on own trunk lines	15,126,428	15,503,325	15,405,328	84,968,633
13.	Delivered to foreign pipe line connections	9,942,392	8,915,472	7,071,975	48,762,667
14.	Delivered to other carriers (truck, rail & water)	72,038	55,413	73,849	323,734

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		May 1960	April 1960	May 1960	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	16,593,564	14,691,759	13,264,379	81,989,289
16.	Less: Received from other gathering systems	869,123	826,079	755,231	4,055,424
17.	Net Received (18+19)	15,724,441	13,865,680	12,509,148	77,933,865
18.	Originating on own gathering system	15,448,140	13,678,286	12,224,879	76,512,639
19.	Received from other carriers (rail & truck)	276,301	187,394	284,269	1,421,226
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	16,606,458	14,651,691	13,276,900	81,933,517
21.	Own Trunk system	10,447,572	9,512,273	8,538,263	52,050,337
22.	Other pipe lines	5,171,973	4,443,841	3,726,406	25,678,312
23.	Net Delivered (24+25)	986,913	695,577	1,012,231	4,204,868
24.	Terminated on gathering systems	843,931	559,448	914,227	3,629,781
25.	Delivered to other carriers (rail & truck)	142,982	136,129	98,004	575,087

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		May 1960	April 1960	May 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
Alberta (1)	Gathering	11,254,242	9,541,588	9,004,541	56,505,071
11	- Trunk	440,209	396,592	428,210	2,208,772
Saskatchewan	- Gathering	4,089,148	3,959,072	3,102,013	19,505,299
II .	- Trunk	278,132	202,953	. 319,503	1,339,802
Manitoba	- Gathering	381,051	365,020	402,594	1,923,495
17	- Trunk	-	-	-	-
Ontario (2)	- Trunk	1,767,868	2,759,683	. 2,267,339	13,973,854
Quebec (3)	- Trunk	7,380,813	7,372,609	7,825,417	42,020,065
Net Received	- Gathering	15,724,441	13,865,680	12,509,148	77,933,865
11 11	- Trunk	9,867,022	10,731,837	10,840,469	59,542,493
п п ,	- Total	25,591,463	24,597,517	23,349,617	137,476,358

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	May 1960	April 1960	May 1959	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
British Columbia - Trunk	4,151,514	3,794,130	2,663,759	19,163,547
Alberta (1) - Gathering	898,094	606,463	968,270	3,835,913
" - Trunk	1,228,514	897,762	1,136,622	5,644,793
Saskatchewan - Gathering	88,819	89,114	43,961	368,955
" - Trunk	1,684,732	1,601,301	1,480,138	7,843,259
Manitoba 6 - Trunk	8,970,397	8,054,608	7,138,250	45,456,414
Ontario (2) - Trunk	3,187,474	4,115,290	3,240,142	21,215,910
Quebec - Trunk	5,918,227	6,011,119	6,892,241	34,731,111
Net Delivered - Gathering	986,913	695,577	1,012,231	4,204,868
" - Trunk ≠	25,140,858	24,474,210	22,551,152	134,055,034
" - Total	26,127,771	25,169,787	23,563,383	138,259,902
" - Daily average	842,831	838,993	760,109	909,605
6 Includes deliveries to U.S. pipe lines, Gretna, Man.	8,019,216	7,187,116	6,474,188	40,673,940
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	1,923,176	1,728,356	597,787	8,088,727
via Interprovincial Pipe Line Company	1,745,756	1,837,201	1,499,401	10,029,633

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

	May 1960	April 1960	May 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average				
Gathering Systems Barrels	535,692	488,390	428,287	539,036
Trunk Lines	1,270,299	1,256,769	1,084,555	1,348,633
Total Barrel Miles (Trunk Lines) Millions	10,389	9,756	8,070	53,308
Average Miles Per Barrel (Trunk Lines) Miles	263.8	258.7	240.0	260.0
Employees and Earnings (6)				
Average Number (4) No.	1,562	1,517	1,576	1,513
Total Salaries and Wages \$	802,396	780,318	771,886	3,886,590
Man-Hours Worked by Wage Earners (5) (6) Hours	71,473	68,112	72,859	342,927

- (1) Includes natural gasoline and some refinery products.

- Includes salaried employees.

⁽²⁾ Products of refineries.
(3) Includes some products.
(4) Includes salaried employ
(5) Includes overtime.
(6) Excludes Amurex 0il Comp Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Coliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Produc Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

TRAFFIC AND OPERATING P	IPE	LINE	STATISTICS,	BY	COMPANIES
-------------------------	-----	------	-------------	----	-----------

	T						
!	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month May, 1960	2,701,003	11,112,915	5,964,148	3,685,045	3 376 627	(2) 17,351,742	44,191,480
This year (5 months)	14,058,818	55,912,746	34,772,809	19,054,302		(3) 89,849,514	230,304,328
					,,		230,304,320
Total Delivered out of Syst	em						
This month May, 1960	2,700,937	11,055,832	5,918,227	4,151,541	3 379 687	(4) 18,331,957	45,538,154
This year (5 months)	14,056,254	56,060,997	34,731,111	19,163,547		(5) 94,099,728	234,875,398
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month May, 1960	87,127	-		-	108,731	339,834	535,692
This year (5 months)	92,475	-	-	-	109,287	337,274	539,036
Trunk Lines							
This month May, 1960		356,639	190,911	133,920	109,022	479,807	1,270,299
This year (5 months)	-	368,822	228,494	126,076	110,288	514,953	1,348,633
Total Barrel Miles (Trunk L:	Lnes)			Miles			
in millions							
This month May, 1960	-	5,363	418	2,793	235	1,580	10,389
This year (5 months)	-	28,469	2,450	12,871	1,166	8,352	53,308
Average Miles per Barrel (Tr	runk Lines)						
This month May, 1960	-	454.0	70.5	673.0	69.6	106.2	263.8
This year (5 months)	-	474.0	70.5	672.0	69.6	106.7	260.0
PERATING REVENUES 1960				Dollars			
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516	(6) 8,432,895	24,863,417
Six months " June 30							
Sept. 30				f			
Twelve months " Dec. 31							
MPLOYEES AND EARNINGS				Number	-		-
Employees, May, 1960	110	440	51	219	144	(7) 598	1,562
Salaries and Wages				Dollars			
This month May, 1960	56,738	234,695	26,546	121,970	69,941	(7) 292,506	802,396
This year (5 months)	282,269	1,116,660	124,787	606,425	338,833	(7) 1,417,616	3,886,590
Man hours Worked by Wage Ear				Hours			
This month May, 1960	11,047	430	6,206	648	13,418	(7) 39,724	71,473
This year (5 months)	55,280	1,858	29,402	1,538	64,596	(7) 190,253	342,927

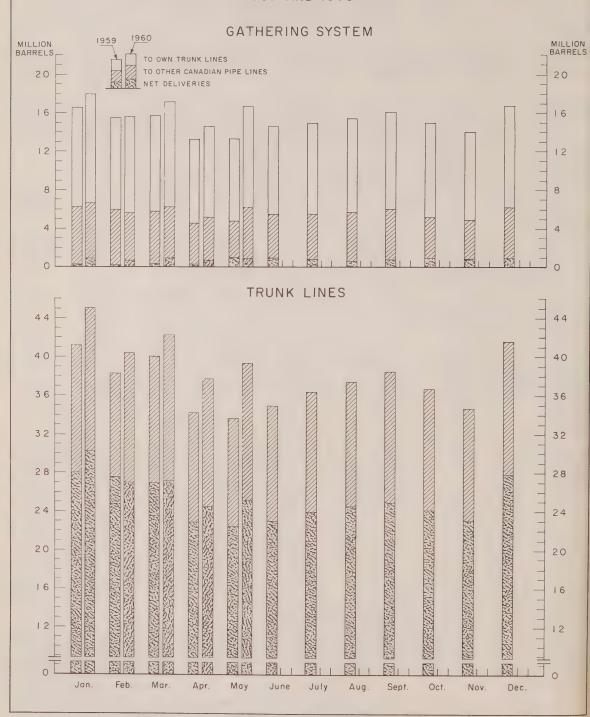
^{*} Totals include duplication between companies. 1) See list of reporting companies on page 7.

²⁾ Includes 3,443,117 bbls. products and 41,248 bbls. natural gasoline.
3) Includes 22,464,527 bbls. products and 231,456 bbls. natural gasoline.
4) Includes 3,303,948 bbls. products and 43,397 bbls. natural gasoline.

 ⁽a) Includes 21,800,467 bbls. products and 232,734 bbls. natural gasoline.
 (b) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company, teen River Exploration.
 (c) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company, teen River Exploration.

The Excludes Amure Oil Company; Anglo American Exploration, Ltd.; Anglo-Garadian Cils. Limited; Oiliad Oil and Oas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskat, Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line, Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Lines Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Mid-Saskatchewan Pipe Lines, Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Valley Pipe Line Company, Limited Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited.

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OIL PIPE LINE TRANSPORT

June, 1960

Net deliveries of oil through Canadian pipe lines totalled 23,884,251 barrels in June, a slight drop from the previous year's total of 24,087,457 and 8.6 p.c. lower than the 26,-140,272 barrels in May, 1960. The daily average of 796,142 barrels per day compares with 802,915 recorded in June, 1959. Barrel miles rose to 9,574 million from 8,911 million last year, while the average length of haul increased from 254.9 miles to 262.4 in the same period.

For the first six months of the year, total net deliveries from both gathering and trunk lines amounted to 162,261,152 barrels, 5.1 p.c. above the 154,455,873 barrels reported for the same period last year. Provincial deliveries in barrels, for the half year were as follows (1959 data in brackets): Yukon Territory, 138,236 (Monthly data not available for 1959); British Columbia, 22,858,266 (16,428,589); Alberta 11,434,163 (11,303,984); Saskatchewan, 9,388,345 (9,379,754); Manitoba, 54,128,722 (49,694,311); Ontario, 24,366,074 (23,489,520); and Quebec 39,947,346 (44,159,715). Included in Manitoba deliveries were 48,609,962 barrels (44,322,680) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined for Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Net receipts for June decreased 2.5 p.c. to 23,945,510 barrels from 24,551,678 barrels received in the corresponding month last year. Receipts for the month were comprised of 10,608,318 barrels of Alberta crude and 36,856 barrels of Alberta natural gasoline, 4,255,-846 barrels of Saskatchewan crude, 393,586 barrels of Manitoba crude, 5,198,840 barrels of imported crude and 3,452,064 barrels of refinery products.

Operating revenues for the first half of the year increased \$5,645,761 or 13.2 p.c. to \$48,407,967 from \$42,762,206 in the same period last year.

Employees numbered 1,605 in June and earned \$820,681 as compared with 1,600 employees earning \$790,781 in June, 1959.

Since the beginning of the year two additional lines have commenced reporting. These are Alaska Yukon Pipelines Ltd., operating a products line from a point on the Alaska Yukon-Border to Whitehorse, Yukon Territory and Yukon Pipelines Limited, operating a products line from Sommit, British Columbia to Whitehorse, Yukon Territory.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska Yukon Pipelines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co., Ltd., Royalite Oil Company Limited, Mid-Saskatchewan Pipe Line Dept., Nisku Products Pipe Line Company, Limited, Peace River Oil Pipe Line Co., Ltd., Royalite Oil Company, Limited, Valley Pipe Line Dept. and Westspur Pipe Line Company, have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Transportation and Public Utilities Section, Public Finance and Transportation Division. Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels (R)
Total Received into Systems - all companies - during June, 1960 per table 6	271,765,386 110,272,595
"Net Received" into Canadian Pipe Line Systems" "Net Received" into Trunk Systems per table 1 "Net Received" into Gathering Systems per table 2	161,492,791 68,731,535 92,761,256
Total Delivered out of Systems - all Companies -	
during June 1960 per table 6	277,002,177 114,741,025
"Net Delivered" from Canadian Pipe Line Systems" "Net Delivered" from Trunk Systems per table 1" "Net Delivered" from Gathering Systems per table 2	162,261,152 157,520,869 4,740,283

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for June and are given herewith:

OIL BALANCE - ALL COMPANIES - JUNE 30, - 1960(R)

	<u>Barrels</u>	
Total Shippers' Balances - January 1, 1960	10,887,060 1,194,848	12,081,908
Received into Gathering Systems January 1 to June 30, 1960	97,620,803	
Received into Trunk Systems January 1 to June 30, 1960	241,137,698	338,758,501
Total oil accountable for period	07 5/7 350	350,840,409
Delivered from Gathering Systems January 1 to June 30, 1960	97,547,350	339,146,006
Delivered from Trunk Systems January 1 to June 30, 1960 Balance to be accounted for January 1 to June 30, 1960	241,598,656	11,694,403
Oil consumed as fuel and losses January 1 to June 30, 1960		176,434
Balance on hand - June 30, 1960		11,517,969
Total Shippers' Balances - June 30, 1960	10,216,323	
Total Carriers' Balances - June 30, 1960	1,301,646	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in table five and six. A summary of oil delivered by these two lines is shown below.

(R) Contains revisions

	Interp Pipe Li	Sun Pipe Line Company		
Month	Crude Oil	Delivered at Clarkson, Port Credit and Trafalgar	Crude and Refined Oil Delivered at Sarnia	
June, 1959 May, 1960 June, 1960	Barrels 3,614,985 4,112,926 4,325,189	Barrels 1,783,430 2,058,177 1,856,932	Barrels 168,366 183,145 171,397	

OIL CARRIED BY PIPE LINES - TRUNK

		June 1960	May(R) 1960	June 1959	YEAR TO DATE (R)
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	36,607,204	38,931,915	35,423,093	241,137,698
	Less: Received from other Canadian pipe lines -			,,	,,
2.	Own Gathering System	10,142,524	10,447,572	9,045,517	62,133,568
3.	Other pipe lines - Gathering	6,377,469	7,143,663	5,747,424	40,363,248
4.	Trunk	11,018,124	11,456,354	9,839,297	69,909,347
5.	Net Received (6+7+8)	9,069,087	9,884,326	10,790,855	68,731,535
6.	Originating on own trunk lines	3,628,730	3,696,271	3,473,785	27,376,306
7.	Received from foreign pipe line connections	5,211,023	5,981,452	7,004,982	40,103,740
8.	Received from other carriers (rail & truck)	229,334	206,603	312,088	1,251,489
9,	Total Delivered* (10+11)	36,489,439	39,391,769	34,951,692	241,598,656
10.	Less: Delivered to other Canadian trunk lines	13,140,603	14,238,410	11,888,157	84,077,787
11.	Net Delivered (12+13+14)	23,348,836	25,153,359	23,063,535	157,520,869
12.	Terminated on own trunk lines	13,794,254	15,138,929	14,924,595	98,879,886
13.	Delivered to foreign pipe line connections	9,486,486	9,942,392	8,078,319	58,249,153
14.	Delivered to other carriers (truck, rail & water)	68,096	72,038	60,621	391,830

TABLE 2

OIL CARRIED BY PIPE LINES - GATHERING

		June 1960	May(R) 1960	June 1959	YEAR TO DATE(R) 1960
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	15,680,546	16,593,564	14,515,612	97,620,803
16.	Less: Received from other gathering systems	804,123	869,123	754,789	4,859,547
17.	Net Received (18+19)	14,876,423	15,724,441	13,760,823	92,761,256
18.	Originating on own gathering system	14,600,929	15,448,140	13,520,013	91,064,536
19.	Received from other carriers (rail & truck)	275,494	276,301	240,810	1,696,720
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	15,662,865	16,606,458	14,518,793	97,547,350
21.	Own Trunk system	10,142,524	10,447,572	9,045,517	62,143,829
22.	Other pipe lines	4,984,926	5,171,973	4,449,354	30,663,238
23.	Net Delivered (24+25)	535,415	986,913	1,023,922	4,740,283
24.	Terminated on gathering systems	396,628	843,931	897,582	4,026,409
25.	Delivered to other carriers (rail & truck)	138,787	142,982	126,340	713,874

Includes natural gasoline and refinery products.
Includes duplications.
Includes natural gasoline.
(R) Contains revisions.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		June 1960	May(R) 1960	June 1959	YEAR TO DATE(R) 1960 Barrels
		Barrels	Barrels	Barrels	Batters
Yukon T. (1)	- Trunk	19,832	17,304		139,787
Alberta (2)	- Gathering	10,478,201	11,254,242	9,963,515	66,934,240
11	- Trunk	428,466	440,209	407,989	2,637,238
Saskatchewan	- Gathering	4,004,636	4,089,148	3,354,386	23,509,935
H	- Trunk	251,210	278,132	417,199	1,591,012
Manitoba	- Gathering	393,586	381,051	442,922	2,317,081
н	- Trunk		*	-	-
Ontario (1)	- Trunk	1,737,218	1,767,868	1,851,378	15,711,072
Quebec (3)	- Trunk	6,632,361	7,380,813	8,114,289	48,652,426
Net Received	- Gathering	14,876,423	15,724,441	13,760,823	92,761,256
H H	- Trunk	9,069,087	9,884,326	10,790,855	68,731,535
11 11	- Total	23,945,510	25,608,767	24,551,678	161,492,791

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

	June 1960 Barrels	May(R) 1960 Barrels	June(R) 1959 Barrels	YEAR TO DATE(R) 1960 Barrels
nk	21,237	12,501	-	138,236
nk	3,694,719	4,151,514	3,199,147	22,858,266
hering	451,292	898,094	952,246	4,287,205
ink	1,502,165	1,228,514	1,201,007	7,146,958
hering	84,123	88,819	71,616	453,078
ink	1,092,008	1,684,732	904,698	8,935,267
nk	8,672,308	8,970,397	7,824,663	54,128,722
ink	3,150,164	3,187,474	2,953,375	24,366,074
nk	5,216,235	5,918,227	6,980,645	39,947,346
hering	535,415	986,913	1,023,922	4,740,283
ink /	23,348,836	25,153,359	23,063,535	157,520,869
al	23,884,251	26,140,272	24,087,457	162,261,152
ly average	796,142	843,235	802,915	891,545
to U.S. pipe lines, Gretna, Man.	7,936,022	8,019,216	6,842,089	48,609,962
n Oil Pipe Line Company al Pipe Line Company	1,550,464 1,916,557	1,923,176 1,745,756	1,236,230 1,723,513	9,639,191 11,946,190
	nk hering nk hering nk nk nk nk thering therin	1960 Barrels 21,237 3,694,719 shering sherin	1960 Barrels 1960 Barrels 1960 Barrels 121,237 12,501 3,694,719 4,151,514 451,292 898,094 1,502,165 1,228,514 4hering 84,123 88,819 1,092,008 1,684,732 mk 8,672,308 8,970,397 mk 3,150,164 3,187,474 mk 5,216,235 5,918,227 thering 535,415 986,913 mk 23,348,836 25,153,359 mal 23,884,251 24,40,272 14,922,176 m Oil Pipe Line Company 1,550,464 1,923,176	1960 Barrels 1960 Barrels 1960 Barrels 1959 Barrels 18 21,237 12,501 3,694,719 4,151,514 3,199,147 451,292 898,094 952,246 nk 1,502,165 1,228,514 1,201,007 thering 84,123 88,819 71,616 nk 1,092,008 1,684,732 904,698 nk 8,672,308 8,970,397 7,824,663 nk 3,150,164 3,187,474 2,953,375 nk 5,216,235 5,918,227 6,980,645 thering 535,415 986,913 1,023,922 nk ≠ 23,348,836 25,153,359 23,063,535 tal 23,884,251 26,140,272 24,087,457 ly average 796,142 843,235 802,915 to U.S. pipe lines, Gretna, Man. 7,936,022 8,019,216 6,842,089 n 0il Pipe Line Company 1,550,464 1,923,176 1,236,230

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		June 1960	May(R) 1960	June 1959	YEAR TO DATE (R 1960		
Barrels Handled - Daily Average							
Gathering Systems	Barrels	522,095	339,834	483,960	535,974		
Trunk Lines	11	1,216,315	1,270,702	1,165,056	1,327,465		
Total Barrel Miles (Trunk Lines)	Millions	9,574	10,394	8,911	62,911		
Average Miles Per Barrel (Trunk Lines)	Miles	262.4	263.9	254.9	. 260.4		
Employees and Earnings (6)							
Average Number (4)	No.	1,605	1,580	1,600	1,502		
Total Salaries and Wages	ş	820,681	809,947	790,781	4,741,480		
Man-Hours Worked by Wage Earners (5) (6)	Hours	69,110	72,738	67,650	418,094		

- (1) Products of refineries.
- Includes natural gasoline and some refinery products.
 Includes some products.
 Includes salaried employees. (2) (3)
- (4)
- (6) Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Product Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line Company.
- (R) Contains revisions.

			June, 1960				
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (R) (1)	Total (R)
TRAFFIC*				- Barrels -			
Total Received into System]					
This month June, 1960	2,311,902	10,402,607	5,198,840	3,657,510	2 //2// 501	(2) 16,335,653	/1 2/1 102
This year (6 months)	16,370,720	66,315,353	39,971,649	22,711,812		(3)106,305,122	41,341,103
zuzz youz (= monone)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	37,771,047	22,711,012	20,090,730	(37100,303,122	271,765,386
Total Delivered out of System	em						
This month June, 1960	2,314,926	10,283,789	5,216,235	3,694,719	3 /37 /51	(4) 17,062,660	42 000 780
This year (6 months)	16,371,180	66,344,786	39,947,346	22,858,266	20,201,212	(5)	42,009,780
			37,747,340	22,030,200	20,201,212	111,279,307	271,002, . '
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month June, 1960	77,164	-	-	-	114,560	330,371	522,095
This year (6 months)	89,951	-	-	- 1	110,156	335,867	535,974
Trunk Lines							
This month June, 1960	-	342,793	173,875	123,157	114,582	461,908	1,216,315
This year (6 months)	-	364,532	219,491	125,595	110,996	506,851	1,327,465
Total Barrel Miles (Trunk L.	ines)			Miles			
in millions							
This month June, 1960	-	4,913	368	2,502	239	1,552	9,574
This year (6 months)	-	33,382	2,818	15,373	1,405	9,933	62,911
Average Miles per Barrel (T	runk Lines)						
This month June, 1960	-	447.0	70.6	677.0	69.6	112.0	262.4
This year (6 months)	-	470.0	70.6	673.0	69.6	107.7	260.4
OPERATING REVENUES 1960				Dollars		-	
	71/ 077	0 700 //0	770 /2/		1 /7/ 516	(6) 8,500,384	24 020 006
Three months ended Mar. 31 Six months " June 30	714,077	8,789,463 16,565,038	779,434	4,673,032 9,528,922	1,474,516 2,960,752		24,930,906 48,407,967
Nine months " Sept. 30	1,200,142	10,505,050	1,301,219	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,500,752	(0,00,000,000)	40,407,707
Twelve months " Dec. 31							
				,			
EMPLOYEES AND EARNINGS				Number			
Employees June, 1950	107	453	52	227	140	(7) 626	1,605
Salaries and Wages				Dollars			
This month June, 1960	55,331	243,179	26,928	124,880	66,944	(7) 303,419	820,681
This year (6 months)	337,600	1,359,839	151,715	731,305	405,777	(7) 1,755,244	4,741,480
Man hours Worked by Wage Eas	rners			Hours			
This month June, 1960	10,266	546	6,394	992	12,406	(7) 38,506	69,110
This year (6 months)	65,546	2,404	35,796	2,530	77,001	(7) 235,001	.1-,04.

Totals include duplication between companies.

(R) Contains revisions.

⁽¹⁾ See list of reporting companies on page 7.

⁽²⁾

⁽⁴⁾ (5)

See list of reporting companies on page 7.

Includes 3,452,064 bbls. products and 36,856 bbls. natural gasoline.

Includes 26,036,546 bbls. products and 268,311 bbls. natural gasoline.

Includes 3,287,133 bbls. products and 35,081 bbls. natural gasoline.

Includes 25,209,635 bbls. products and 267,815 bbls. natural gasoline.

Excludes 25,209,635 bbls. products and 267,815 bbls. natural gasoline.

Excludes Alaska Yukon Pipelines, Ltd. Amurex 0il Company; Anglo American Exploration, Ltd.; Goliad 0il and Gas Company;

Green River Exploration Company Limited and Imperial 0il Limited, Sarnia Products Pipe Line.

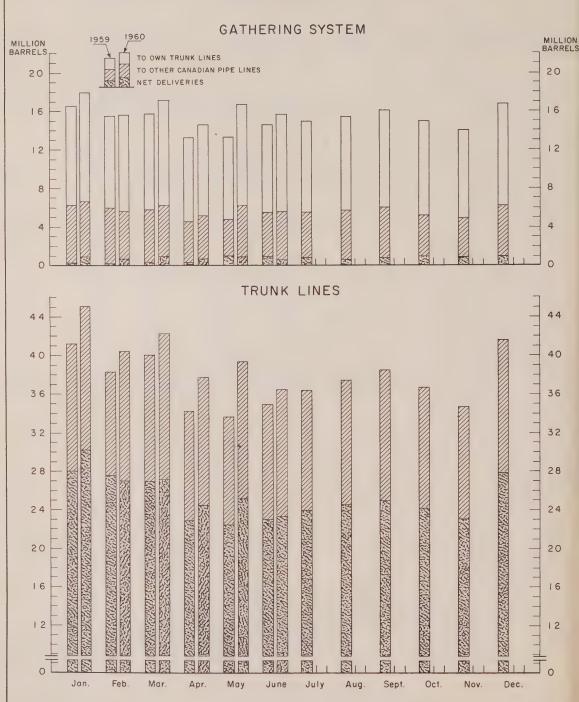
Excludes Amurex 0il Company; Anglo American Exploration, Ltd.; Anglo-Canadian 0ils, Limited; Goliad 0il and Gas Company;

Imperial 0il Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Mid-Saskatchewan Pipe Lines, Ltd.; Nisku Products

Pipe Line Company, Limited; Peace River 0il Pipe Line Co., Ltd.; Valley Pipe Line Company, Limited and Westspur Pipe Line

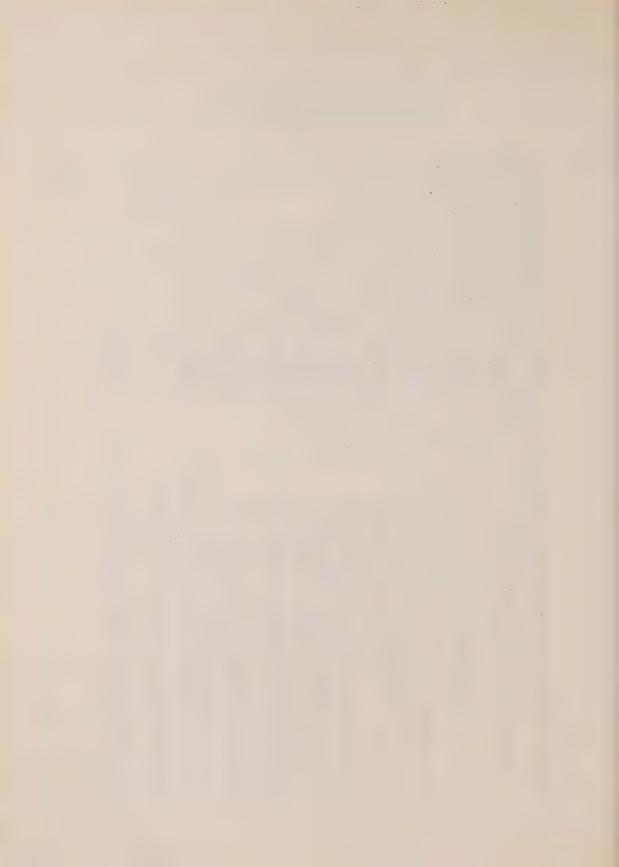
Company. Company.





List of Oil Pipe Lines Reporting

Alaska Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Line Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited. Yukon Pipelines Limited



Monthly



DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

V.10 1960

July, 1960

Net deliveries of oil through Canadian pipe lines totalled 25,743,075 barrels in July, a small rise of 3.5 p.c. over the July, 1958 total of 24,869,809. The daily average delivery of 830,422 barrels compared with 802,252 last year and 796,142 in June 1960. Barrel miles rose 1.7 p.c. to 9,432 million from 9,278 one year earlier although the average length of haul fell slightly to 244.9 from 254.2 miles, the first decline since January, 1960.

Net deliveries for the period January-July showed a rise of 3.7 p.c. to 188,004,227 barrels from 179,325,682 in 1959. Provincial deliveries, in barrels, for the seven month period were as follows (1959 data in brackets): Yukon Territory, 164,986 (monthly data not available for 1959); British Columbia, 25,687,614 (19,952,-871); Alberta, 13,212,073 (13,219,161); Saskatchewan, 10,907,724 (11,034,849); Manitoba, 63,142,330 (57,787,966); Ontario, 27,985,234 (26,758,012); and Quebec, 46,904,266 (50,572,832). Included in Manitoba deliveries were 56,817,578 barrels (51,544,338) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Net receipts for the month of July amounted to 26,347,813 barrels compared with 24,596,047 last year. The July receipts were comprised of 10,402,112 barrels of Alberta crude and 27,805 barrels of Alberta natural gasoline, 4,714,917 barrels of Saskatchewan crude, 390,416 barrels of Manitoba crude, 6,926,639 barrels of imported crude and 3,885,924 barrels of refinery products.

Gathering systems handled an average of 520,446 barrels per day in July, an increase of 8.9 p.c. over the July 1959 total of 478,111. Trunk line deliveries at 1,242,280 barrels per day were up 5.5 p.c. from the 1,177,363 recorded in the previous year.

The number of employees for the month was 1,616, higher than in any month in the past year, while salaries and wages at \$828,529 were the highest since August, 1957.

Since the beginning of the year two additional lines have commenced reporting. These are Alaska-Yukon Pipelines Ltd., operating a products line from a point on the Alaska-Yukon Border to Whitehorse, Yukon Territory and Yukon Pipelines Limited, operating a products line from Summit, British Columbia to Whitehorse, Yukon Territory.

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Prepared in the Public Utilities Section Public Finance and Transportation Division.

8506-502-70

Revenue and employee data for the Anglo American Exporation, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-Yukon Pipelines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
during July, 1960 per table 6	315,948,657
Received into Trunk Lines from other Canadian Pipe Lines	128,108,053
"Net Received" into Canadian Pipe Line Systems	187,840,604
"Net Received" into Trunk Systems per table 1	79,859,635
"Net Received" into Gathering Systems per table 2	107,980,969
Total Delivered out of Systems - all Companies -	
during July, 1960 per table 6	321,422,433
Delivered to other Canadian Pipe Lines	133,418,206
"Net Delivered" from Canadian Pipe Line Systems	188,004,227
"Net Delivered" from Trunk Systems per table 1	182,429,670
"Net Delivered" from Gathering Systems per table 2	5,574,557

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for July and are given herewith:

OIL BALANCE - ALL COMPANIES - July, 1960

	Barre	els els
Total Shippers' Balances - January 1, 1960	10,887,060	
	1,194,848	12,081,908
Received into Gathering Systems January 1 to July 31, 1960	113,756,696	
Received into Trunk Systems January 1 to July 31, 1960	280,325,509	394,082,205
Total oil accountable for period		406,164,113
Delivered from Gathering Systems January 1 to July 31, 1960	113,681,195	
Delivered from Trunk Systems January 1 to July 31, 1960	280,109,320	393,790,515
Balance to be accounted for January 1 to July 31, 1960		12,373,598
Oil consumed as fuel and losses January 1 to July 31, 1960		184.606
Balance on hand - July 31, 1960		12,188,992
Total Shippers' Balances - July 31, 1960	10,964,677	
Total Carriers' Balances - July 31, 1960	1,224,315	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		Sun Pipe Line Company	
Crude 011	Delivered at	Crude and Refined 01	
Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia	
Barrels	Barrels	Barrels	
3,958,364 4,325,189 4,072,665	1,550,648 1,856,932 1,872,119	165,425 171,397 164,492	
	Pipe Crude Oil Sarnia Barrels 3,958,364 4,325,189	Sarnia Port Credit and Trafalgar Barrels Barrels 3,958,364 1,550,648 4,325,189 1,856,932	

OIL CARRIED BY PIPE LINES - TRUNK

		July 1960	June 1960	July 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5)	39,187,811	36,607,204	36,248,306	280,325,509
	Less: Received from other Canadian pipe lines -				
2.	Own Gathering System	10,224,253	10,142,524	9,329,827	72,357,821
3.	Other pipe lines - Gathering	7,137,847	6,377,469	6,004,409	47,501,095
4.	Trunk	10,697,611	11,018,124	10,390,956	80,606,958
5.	Net Received (6+7+8)	11,128,100	9,069,087	10,523,114	79,859,635
6.	Originating on own trunk lines	3,997,420	3,628,730	3,794,994	31,373,726
7.	Received from foreign pipe line connections	6,939,102	5,211,023	6,448,979	47,042,842
8.	Received from other carriers (rail & truck)	191,578	229,334	279,141	1,443,067
9.	Total Delivered* (10+11)	38,510,664	36,489,439	36,498,250	280,109,320
10.	Less: Delivered to other Canadian trunk lines	13,601,863	13,140,603	12,468,277	97,679,650
11.	Net Delivered (12+13+14)	24,908,801	23,348,836	24,029,973	182,429,670
12.	Terminated on own trunk lines	15,208,092	13,794,254	14,808,713	114,087,978
13.	Delivered to foreign pipe line connections	9,650,586	9,486,486	9,155,405	67,899,739
14.	Delivered to other carriers (truck, rail & water)	50,123	68,096	65,855	441,953

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		July 1960	June 1960	July 1959	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	16,135,893	15,680,546	14,820,038	113,756,696
16.	Less: Received from other gathering systems	916,180	804,123	747,105	5,775,727
17.	Net Received (18+19)	15,219,713	14,876,423	14,072,933	107,980,969
18.	Originating on own gathering system	14,960,881	14,600,929	13,756,510	106,025,417
19.	Received from other carriers (rail & truck)	258,832	275,494	316,423	1,955,552
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	16,133,845	15,662,865	14,821,447	113,681,195
21.	Own Trunk system	10,224,253	10,142,524	9,329,827	72,368,082
22.	Other pipe lines	5,075,318	4,984,926	4,651,784	35,738,556
23.	Net Delivered (24+25)	834,274	535,415	839,836	5,574,557
24.	Terminated on gathering systems	697,761	396,628	701,453	4,724,170
25.	Delivered to other carriers (rail & truck)	136,513	138,787	138,383	850,387

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		July 1960 Barrels	June 1960 Barrels	July 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T. (1)	- Trunk	23,833	19,832	-	163,620
Alberta (2)	- Gathering	10,287,434	10,478,201	9,810,723	77,221,674
п	- Trunk	386,674	428,466	414,635	3,023,912
Saskatchewan	- Gathering	4,541,863	4,004,636	3,826,816	28,051,798
11	- Trunk	173,054	251,210	392,564	1,764,066
Manitoba	- Gathering	390,416	393,586	435,394	2,707,497
11	- Trunk	-	-	-	-
Ontario (1)	- Trunk	2,007,072	1,737,218	2,119,456	17,718,144
Quebec (3)	- Trunk	8,537,467	6,632,361	7,596,459	57,189,893
Net Received	- Gathering	15,219,713	14,876,423	14,072,933	107,980,969
H H	- Trunk	11,128,100	9,069,087	10,523,114	79,859,635
и и	- Total	26,347,813	23,945,510	24,596,047	187,840,604

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		July 1960 Barrels	June 1960 Barrels	July 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T. (1)	- Trunk	26,750	21,237	-	164,986
British Columbia	a - Trunk	2,829,348	3,694,719	3,524,282	25,687,614
Alberta (2)	- Gathering	750,742	451,292	751,991	5,037,947
11	- Trunk	1,027,168	1,502,165	1,163,186	8,174,126
Saskatchewan	- Gathering	83,532	84,123	87,845	536,610
11	- Trunk	1,435,847	1,092,008	1,567,250	10,371,114
Manitoba 6	- Trunk	9,013,608	8,672,308	8,093,655	63,142,330
Ontario (1)	- Trunk	3,619,160	3,150,164	3,268,492	27,985,234
Quebec	- Trunk	6,956,920	5,216,235	6,413,108	46,904,266
Net Delivered	- Gathering	834,274	535,415	839,836	5,574,557
11 11	- Trunk /	24,908,801	23,348,836	24,029,973	182,429,670
11 11	- Total	25,743,075	23,884,251	24,869,809	188,004,227
11 11	- Daily average	830,422	796,142	802,252	882,649
	iveries to U.S. pipe lines, Gretna, Man.	8,207,616	7,936,022	7,221,658	56,817,578
/ Includes exp	orts -				
	Mountain Oil Pipe Line Company rovincial Pipe Line Company	1,442,970 2,030,959	1,550,464 1,916,557	1,933,747 1,686,280	11,082,161 13,977,149

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		July 1960	June 1960	July 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	520,446	522,095	478,111	533,715
Trunk Lines	н	1,242,280	1,216,315	1,177,363	1,315,067
Total Barrel Miles (Trunk Lines)	Millions	9,432	9,574	9,278	72,342
Average Miles Per Barrel (Trunk Lines)	Miles	244.9	262.4	254.2	258.3
Employees and Earnings (6)					
Average Number (4)	No.	1,616	1,605	1,611	1,561
Total Salaries and Wages	\$	828,529	820,681	800,110	5,570,009
Man-Hours Worked by Wage Earners (5) (6) Hours	73,150	69,110	7 5,960	491,434

- (1) Products of refineries.
- (2) Includes natural gasoline and some refinery products.
 (3) Includes some products.
 (4) Includes salaried employees.
 (5) Includes overtime.

- Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Goliad Oil and Cas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

_	July, 1960							
		Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
7	TRAFFIC*				- Barrels -			
	Total Received into System							
	This month July, 1960	2,283,772	11,104,490	6,926,639	2,984,134	3,458,004	(2) 17,426,232	// 102 223
	This year (7 months)	18,654,492	77,419,843	46,898,288	25,695,946		(3) 123,731,354	
				,-,-,	-3,073,740	23,540,754	(3) 123,731,334	313,940,037
	Total Delivered out of Syste	em						
	This month July, 1960	2,281,672	10,838,516	6,956,920	2,829,348	3,354,354	(4) 18,159,446	44,420,256
	This year (7 months)	18,652,852	77,183,302	46,904,266	25,687,614		(5) 129,438,833	321,422,433
							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	542,442,455
2	OPERATING STATISTICS							
	Barrels Handled - Daily Aven	rage						
	Gathering Lines							
	This month July, 1960	73,602	-	-	-	111,754	335,090	520,446
	This year (7 months)	87,572	-	•	-	110,389	335,754	533,715
	Trunk Lines							
	This month July, 1960	-	349,630	224,417	91,269	108,205	468,759	1,242,280
	This year (7 months)	***	362,363	220,208	120,599	110,590	501,307	
	Total Barrel Miles (Trunk Li	lnes)			Miles			
	in millions							
	This month July, 1960		5,142	491	1,892	233	1,674	9,432
	This year (7 months)	-	38,524	3,309	17,265	1,639	11,605	72,342
	Average Miles per Barrel (Tr	runk Lines)					77.00	
	This month July, 1960	-	445.0	70.6	669.0	69.6	115.1	244.9
	This year (7 months)		466.0	70.6	672.0	69.6	108.7	258.3
-								
9	OPERATING REVENUES 1960				Dollars			
	Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516		24,930,906
	Six months " June 30	1,286,142	16,565,038	1,381,219	9,528,922	2,960,752	(6) 16,685,894	48,407,967
	Nine months " Sept. 30							
	Twelve months " Dec. 31							
		-						
1	EMPLOYEES AND EARNINGS				Number	120	(2)	1 616
	Employees July, 1960	105	455	51	238	139	(7) 628	1,616
	Salaries and Wages		000 606	07.466	Dollars	60 525	(7) 308,799	828,529
,	This month July, 1960	56,080	238,606	27,466	128,053	69,525		5,570,009
	This year (7 months)	393,680	1,598,445	179,181	859,358	475,302	(7) 2,004,043	3,370,009
	Man hours Worked by Wage Ear	1			Hours	12 / 22	(7) 40 004	73 150
	This month July, 1960	10,375	347	6,722	3,200	12,422 89,423		73,150 491,434
	This year (7 months)	75,921	2,751	42,518	5,730	09,423	213,091	472,454

^{*} Totals include duplication between companies.

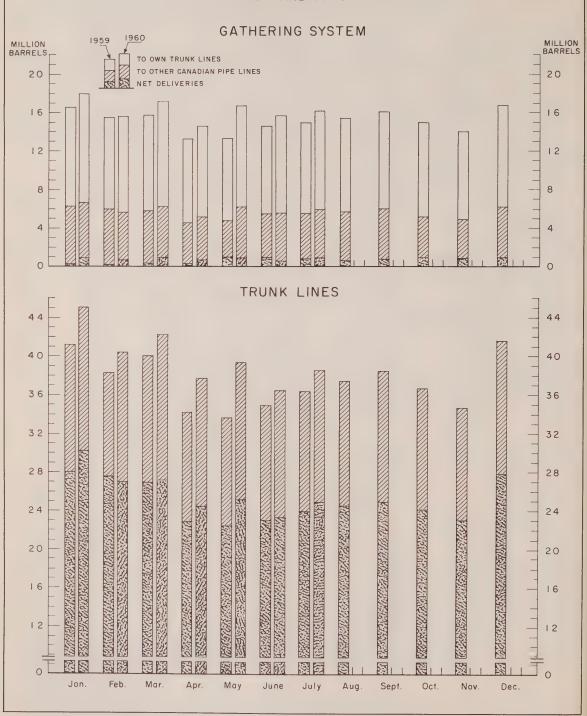
⁽¹⁾ See list of reporting companies on page 7.

⁽²⁾ Includes 3,885,924 bbls. products and 27,805 bbls. natural gasoline.
(3) Includes 29,922,470 bbls. products and 231,990 bbls. natural gasoline.
(4) Includes 3,739,108 bbls. products and 21,485 bbls. natural gasoline.
(5) Includes 28,948,743 bbls. products and 289,300 bbls. natural gasoline.

⁽⁶⁾ Excludes Alaska-Yukon Pipelines, Ltd.; Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company; Green River Exploration Company Limited and Imperial Oil Limited, Sarnia Products Pipe Line.

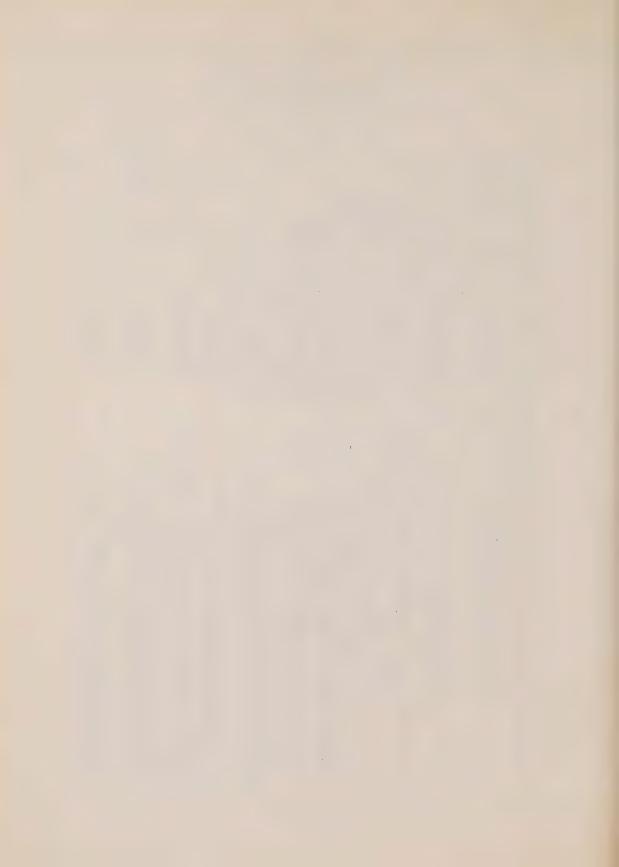
(7) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited, Galiad Oil and Gas Company, Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Alaska-Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Line Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited. Yukon Pipelines Limited



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DOMINION BUREAU OF STATISTICS

LINE TRANSPORT

OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

V.108 1960

August, 1960

New deliveries of oil through Canadian pipe lines totalled 25,437,917 barrels in August, 126,638 barrels more than the 25,311,229 recorded in August, 1959. The daily average delivery of 820,578 barrels compares with 816,491 last year and 830,422 barrels in the previous month. The average length of haul declined to 243.4 miles from 247.4 in 1959 and barrel miles dropped to 9,192 million, the lowest this year.

ror the eight months ended August 31, 1959, total net deliveries from both gathering and trunk lines aggregated 213,442,144 barrels, an increase of 4.3 p.c. from 204,636,911 reported in the corresponding period last year. Provincial deliveries in barrels, for January-August were as follows (1959 data in brackets): Yukon Territory 194,843 (1959 data not available); British Columbia 28,107,552 (22,746,702); Alberta 15,436,246 (14,951,352); Saskatchewan 12,598,832 (12,775,382); Manitoba 71,908,024 (66,618,835); Ontario 31,817,270 (30,111,559) and Quebec 53,379,377 (57,433,081). Included in Manitoba deliveries were 64,576,075 barrels (59,386,414) transferred to the Lakehead Pipe Line Company, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 500,712 barrels per day in August as compared with 497,815 in August 1959, a rise of 0.6 p.c. Trunk lines averaged 1,218,124 barrels per day as against 1,210,350 in 1959.

During the month of August net receipts totalled 25,562,448 barrels, slightly higher than the 25,520,735 shown last year. Comprising the current month's receipts were 9,911,547 barrels of Alberta crude and 29,615 barrels of Alberta natural gasoline, 4,611,440 barrels of Saskatchewan Crude, 411,290 barrels of Manitoba crude, 6,463,364 barrels of imported crude and 4,135,192 barrels of refinery products.

Employees numbered 1,596 this August compared with 1,595 in the preceding year and salaries and wages totalled \$831,115 compared with \$805,288. It is interesting to note that this month's earnings were the highest since August, 1957 when 1,792 employees earned \$836,162.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-Yukon Pipelines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

8506-502-80

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
January 1 to August 31, 1960 per table 6	358,376,982
Received into Trunk Lines from other Canadian Pipe Lines	144,973,930
"Net Received" into Canadian Pipe Line Systems	213,403,052
"Net Received" into Trunk Systems per table 1	90,809,156
"Net Received" into Gathering Systems per table 2	122,593,896
Total Delivered out of Systems - all Companies -	
January 1 to August 31, 1960 per table 6	364,642,318
Delivered to other Canadian Pipe Lines	151,200,174
"Net Delivered" from Canadian Pipe Line Systems	213,442,144
"Net Delivered" from Trunk Systems per table 1	207,557,447
"Net Delivered" from Gathering Systems per table 2	5,884,697

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by eac company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for August and are given herewith:

OIL BALANCE - ALL COMPANIES - AUGUST, 1960

	Barr	rels
Total Shippers' Balances - January 1, 1960	10,887,060	
Total Carriers' Balances - January 1, 1960	1,194,848	12,081,908
Received into Gathering Systems January 1, to August 31, 1960	129,352,144	
Received into Trunk Systems January 1, to August 31, 1960	317,910,989	447,263,133
Total oil accountable for period		459,345,041
Delivered from Gathering Systems January 1, to August 31, 1960	129,203,275	
Delivered from Trunk Systems January 1, to August 31, 1960	317,871,163	447,074,438
Balance to be accounted for January 1, to August 31, 1960		12,270,603
Oil consumed as fuel and losses January 1, to August 31, 1960		217,959
Balance on hand - August 31, 1960		12,052,644
Total Shippers' Balances - August 31, 1960	10,718,449	
Total Carriers' Balances - August 31, 1960	1,334,195	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		erprovincial Line Company	Sun Pipe Line Company Crude and Refined Oil Delivered at Sarnia	
Month	Crude Oil	Delivered at		
	Sarnia	Clarkson, Port Credit and Trafalgar		
	Barrels	Barrels	Barrels	
August, 1959 July, 1960 August, 1960	4,487,671 4,072,665 4,192,031	2,101,319 1,872,119 1,864,157	146,078 164,492 158,574	

		August 1960	July 1960	August 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
1.	Total Received* (2+3+4+5) Less: Received from other Canadian pipe lines -	37,585,480	39,187,811	37,770,290	317,910,989
2.	Own Gathering System	9,770,082	10,224,253	9,709,137	82,127,903
3.	Other pipe lines - Gathering	6,775,800	7,137,847	5,970,502	54,276,895
4.	Trunk	10,090,077	10,697,611	11,186,540	90,697,035
5.	Net Received (6+7+8)	10,949,521	11,128,100	10,904,111	90,809,156
6.	Originating on own trunk lines	4,258,536	3,997,420	3,855,016	35,632,262
7.	Received from foreign pipe line connections	6,477,867	6,939,102	6,781,827	53,520,709
8.	Received from other carriers (rail & truck)	213,118	191,578	267,268	1,656,185
9.	Total Delivered* (10+11)	37,761,843	38,510,664	37,520,853	317,871,163
10.	Less: Delivered to other Canadian trunk lines	12,634,066	13,601,863	12,828,335	110,313,716
11.	Net Delivered (12+13+14)	25,127,777	24,908,801	24,692,518	207,557,447
12.	Terminated on own trunk lines	15,974,949	15,208,092	15,272,273	130,062,927
13.	Delivered to foreign pipe line connections	9,103,645	9,650,586	9,357,484	77,003,384
14.	Delivered to other carriers (truck, rail & water)	49,183	. 50,123	62,761	491,136

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		August 1960	July 1960	August 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	15,595,448	16,135,893	15,414,387	129,352,144
16.	Less: Received from other gathering systems	. 982,521	916,180	797,763	6,758,248
17.	Net Received (18+19)	14,612,927	15,219,713	14,616,624	122,593,896
18.	Originating on own gathering system	14,356,602	14,960,881	14,320,029	120,382,019
19.	Received from other carriers (rail & truck)	256,325	258,832	296,595	2,211,877
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	15,522,080	16,133,845	15,432,253	129,203,275
21.	Own Trunk system	10,064,038	10,224,253	9,709,137	82,432,120
22.	Other pipe lines	5,147,902	5,075,318	5,104,405	40,886,458
23.	Net Delivered (24+25)	310,140	834,274	618,711	5,884,697
24.	Terminated on gathering systems	242,852	697,761	485,592	4,967,022
25.	Delivered to other carriers (rail & truck)	67,288	136,513	133,119	917,675

Includes natural gasoline and refinery products.
 Includes duplications.
 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		August 1960	July 1960	August 1959	YEAR TO DATE 1960
Yukon T. (1) Alberta (2)	- Trunk - Gathering	Barrels 29,074 9,776,642	Barrels 23,833 10,287,434	Barrels 10,507,473	Barrels 192,694 86,998,316
11	- Trunk	412,297	386,674	409,246	3,436,209
Saskatchewan	- Gathering	4,424,995	4,541,863	3,667,428	32,476,793
11	- Trunk	186,445	173,054	359,402	1,950,511
Manitoba	- Gathering - Trunk	411,290	390,416	441,723	3,118,787
Ontario (1)	- Trunk	2,212,137	2,007,072	1,862,714	19,930,281
Quebec (3)	- Trunk	8,109,568	8,537,467	8,272,749	65,299,461
Net Received	- Gathering - Trunk	14,612,927 10,949,521	15,219,713 11,128,100	14,616,624	122,593,896 90,809,156
11 11	- Total	25,562,448	26,347,813	25,520,735	213,403,052

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province	August 1960	July 1960	August 1959	YEAR TO DATE 1960
Yukon T. (1) - Trunk	Barrels 29,857	Barrels 26,750	Barrels	Barrels 194,843
British Columbia - Trunk	2,419,938	2,829,348	2,793,831	28,107,552
Alberta (2) - Gathering	287,790	750,742	534,731	5,325,737
" - Trunk	1,936,383	1,027,168	1,197,460	10,110,509
Saskatchewan - Gathering	22,350	83,532	83,980	558,960
" - Trunk	1,668,758	1,435,847	1,656,553	12,039,872
Manitoba 6 - Trunk	8,765,694	9,013,608	8,830,869	71,908,024
Ontario (1) - Trunk	3,832,036	3,619,160	3,353,547	31,817,270
Quebec - Trunk	6,475,111	6,956,920	6,860,258	53,379,377
Net Delivered - Gathering	310,140	834,274	618,711	5,884,697
" - Trunk #	25,127,777	24,908,801	24,692,518	207,557,447
" - Total	25,437,917	25,743,075	25,311,229	213,442,144
" - Daily average	820,578	830,422	816,491	874,763
b Includes deliveries to U.S. pipe lines, Gretna, Man	7,758,497	8,207,616	7,842,076	64,576,075
/ Includes exports -				
via Trans Mountain Oil Pipe Line Company	1,345,148	1,442,970	1,515,408	12,427,309
via Interprovincial Pipe Line Company	1,626,841	2,030,959	1,486,119	15,603,990

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		August 1960	July 1960	August 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	500,712	520,446	497,815	529,922
Trunk Lines	11	1,218,124	1,242,280	1,210,350	1,302,751
Total Barrel Miles (Trunk Lines)	Millions	9,192	9,432	9,285	81,534
Average Miles Per Barrel (Trunk Lines)	Miles	243.4	244.9	247.4	256.5
Employees and Earnings (6)					
Average Number (4)	No.	1,596	1,616	1,595	1,566
Total Salaries and Wages	\$	831,115	828,529	805,288	6,401,124
Man-Hours Worked by Wage Earners (5) (6)) Hours	71,203	73,150	71,180	562,636

- (1) Products of refineries.
- (2) Includes natural gasoline and some refinery products.(3) Includes some products.
- (4) Includes salaried employees.
- (5) Includes overtime.
- (6) Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

	August, 1960						
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month August, 1960	1,915,864	10,785,560	6,463,364	2,314,676	3,312,584	(2) 17,636,277	42,428,325
This year (8 months)	20,570,356	88,205,403	53,361,652	28,010,622	26,861,318	(3)141,637,631	358,376,982
Total Delivered out of Syst	em						
This month August, 1960	1,914,160	10,690,371	6,475,111	2,419,938	3,394,964	(4) 18,325,341	43,219,885
This year (8 months)	20,567,012	87,873,673	53,379,377	28,107,552	26,950,530	(5) 147, 764, 174	364,642,318
OPERATING STATISTICS				ļ			
Barrels Handled - Daily Ave	rage						
Gathering Lines This month August, 1960	61,747				106 072	222 (02	500 710
This year (8 months)	84,291			-	106,273	332,692	500,712 529,522
Trunk Lines	04,271				109,000	333,363	329,322
This month August, 1960		344,851	208,875	78,063	109,515	476,820	1,218,124
This year (8 months)		360,138	218,768	115,195	110,453	498,197	1,302,751
Total Barrel Miles (Trunk L:	ines)	300, 230	210,700	Miles	110,455	450,157	1,302,731
in millions				1111100			
This month August, 1960		5,253	457	1,608	236	1,638	9,192
This year (8 months)	_	43,777	3,766	18,873	1,875	13,243	81,534
Average Miles per Barrel (Tr	runk Lines)						
This month August, 1960	-	462.0	70.6	664.0	69.6	110.8	243.4
This year (8 months)	-	46.6 . 0	70.6	671.0	69.6	108.9	256.5
OPERATING REVENUES 1960				Dollars			
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032 9,528,922	1,474,516 2,960,752	(6) 8,500,384 (6) 16,685,894	24,930,906 48,407,967
SIX MONERS June 30	1,286,142	16,565,038	1,381,219	9,320,922	2,700,732	(0) 10,003,094	40,407,507
Trans morrers ocpes oo							
Twelve months " Dec. 31							
EMPLOYEES AND EARNINGS				Number			
Employees August, 1960	103	448	52	227	140	(7) 626	1,596
Salaries and Wages				Dollars			
This month August, 1960	54,119	243,348	26,163	126,416	69,630	(7) 311,439	831,115
This year (8 months)	447,799	1,841,793	205,344	985,774	544,932	(7) 2,375,482	6,401,124
Man hours Worked by Wage Ear	rners			Hours			
This month August, 1960	9,597	-	6,564	3,076	12,632	(7) 39,334	71,203
This year (8 months)	85,518	2,752	49,082	8,806	102,055	(7) 314,423	562,636

^{*} Totals include duplication between companies.

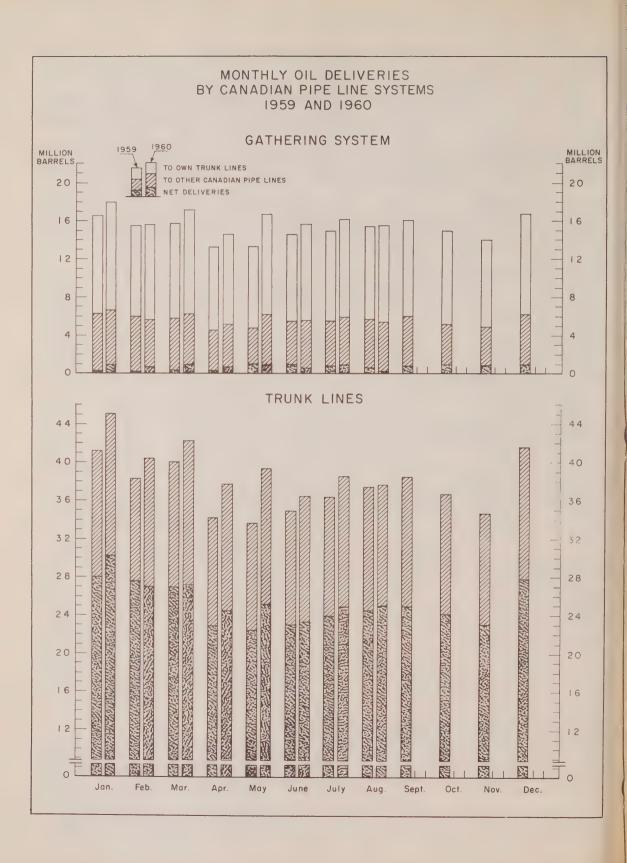
and Westspur Pipe Line Company.

⁽¹⁾ See list of reporting companies on page 7.
(2) Includes 4,135,192 bbls. products and 29,615 bbls. natural gasoline.
(3) Includes 34,057,662 bbls. products and 261,605 bbls. natural gasoline.
(4) Includes 3,963,793 bbls. products and 36,250 bbls. natural gasoline.

⁽⁵⁾ Includes 32,912,536 bbls. products and 325,550 bbls. natural gasoline.

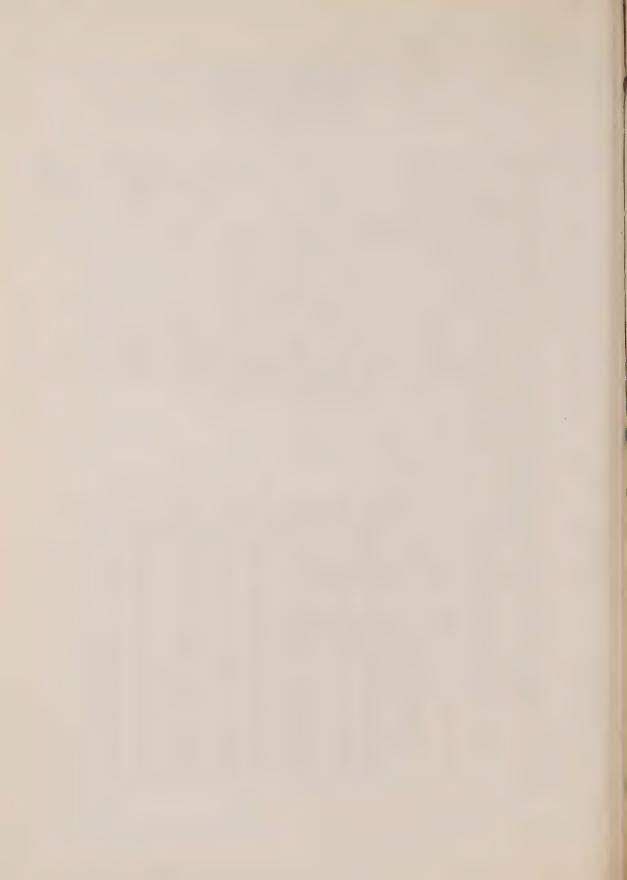
⁽⁶⁾ Excludes Alaska-Yukon Pipelines, Ltd; Amurex Oil Company; Anglo American Exploration, Ltd.; Coliad Oil and Cas Company; Green River Exploration Company Limited and Imperial Oil Limited, Sarnia Products Pipe Line.

(7) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Caliad Oil and Cas Company. Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.)



List of Oil Pipe Lines Reporting

Alaska-Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Line Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited. Yukon Pipelines Limited



IPE LINE TRANSPORT



DOMINION BUREAU OF STATISTICS

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OIL PIPE LINE TRANSPORT

September, 1960

Net deliveries of oil through Canadian pipe lines during September, 1960 declined 3.0 p.c. to a total of 25,029,945 barrels from 25,803,162 in the same month last year. The daily average delivery was 834,332 barrels, a decrease of 25,773 barrels from the 860,105 reported one year earlier. Barrel miles dropped to 9,255 million from 10,353 million and the average length of haul to 246.9 miles from 268.9 recorded in September,1959.

Net deliveries for the nine-month period ended September 30, 1960 amounted to 238,472,089 barrels, 3.5 p.c. above the 230,440,073 reported for the same period last year. Provincial deliveries, in barrels, for January-September were as follows (1959 data in brackets): Yukon Territories 229,658 (1959 data not available); British Columbia 31,760,631 (26,693,740); Alberta 17,508,448 (16,637,221) Saskatchewan 14,027,267 (14,427,531); Manitoba 80,285,641 (75,467,061); Ontario 35,433,859 (33,530,644), and Quebec 59,226,595 (63,683,876). Included in Manitoba deliveries were 71,982,411 barrels (67,309,736) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

During the month of September gathering systems handled an average of 521,011 barrels per day as compared with 533,984 barrels per day in the previous year and 500,-712 barrels in August, 1960. Trunk lines handled 1,249,711 barrels per day, a decrease of 2.7 p.c. below the September, 1959 average of 1,283,982 barrels per day.

Net receipts for the month of September at 24,883,669 barrels were down 3.2 p.c. from the total of 25,702,618 recorded one year earlier. Comprising the month's receipts were 10,447,379 barrels of Alberta crude and 32,788 barrels of natural gasoline, 4,222,592 barrels of Saskatchewan crude, 431,400 barrels of Manitoba crude 5,860,727 barrels of imported crude and 3,888,783 barrels of refinery products.

Although the number of employees decreased to 1,562, the lowest September employment since 1955, salaries and wages increased by \$31,700 over September 1959 to a total of \$820,136.

Operating revenues for the nine month period increased 9.0 p.c. to \$70,919,-576 from \$65,062,612 one year earlier.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-Yukon Pipelines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

8506-502-90

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
January 1 to September 30, 1960 per table 6	399,819,475
Received into Trunk Lines from other Canadian Pipe Lines	161,886,325
"Net Received"into Canadian Pipe Line Systems	237,933,150
"Net Received" into Trunk Systems per table 1	100,955,062
"Net Received" into Gathering Systems per table 2	136,978,088
Total Delivered out of Systems - all Companies -	
January 1 to September 30, 1960 per table 6	407,379,524
Delivered to other Canadian Pipe Lines	168,907,435
"Net Delivered" from Canadian Pipe Line Systems	238,472,089
"Net Delivered" from Trunk Systems per Table 1	231,671,052
"Net Delivered" from Gathering Systems per table 2	6,801,037

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for September and are given herewith:

OIL BALANCE - ALL COMPANIES - September, 1960

Total Shippers' Balances - January 1, 1960	10,887,060 1,194,848	12,081,908
Received into Gathering Systems January 1 to September 30, 1960	145,009,526	
Received into Trunk Systems January 1 to September 30, 1960	355,081,749	500,091,275
Total oil accountable for period		512,173,183
Delivered from Gathering Systems January 1 to September 30, 1960.	144,833,605	
Delivered from Trunk Systems January 1 to September 30, 1960	355,362,498	500, 196, 103
Balance to be accounted for January 1, to September 30, 1960		11,977,080
Oil consumed as fuel and losses January 1 to September 30, 1960		227,228
Balance on hand - September 30, 1960		11,749,852
Total Shippers' Balances - September 30, 1960	10,335,130	
Total Carriers' Balances - September 30, 1960	1,414,722	

Barrels

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Int Pipe	Sun Pipe Line Company	
Month	Crude Oil	Delivered at	Crude and Refined Oil
	Sarnia	Clarkson, Port Credit and Trafalgar	Delivered at Sarnia
	Barrels	Barrels	Barrels
September 1959 August 1960	4,482,981 4,192,031	1,742,478	146,078 164,492
September 1960	3,862,569	1,792,634	158,574

OIL CARRIED BY PIPE LINES - TRUNK

	September 1960	August 1960	September 1959	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
. Total Received* (2+3+4+5)	37,170,760	37,585,480	38,406,822	355,081,749
Less: Received from other Canadian pipe lines -				
Own Gathering System	10,112,459	9,770,082	9,975,749	92,240,362
Other pipe lines - Gathering	7,219,788	6,775,800	6,147,309	61,496,683
Trunk	9,692,607	10,090,077	11,845,085	100,389,642
Net Received (6+7+8)	10,145,906	10,949,521	10,438,679	100,955,062
Originating on own trunk lines	4,011,778	4,258,536	3,937,738	39,644,040
Received from foreign pipe line connections	5,875,069	6,477,867	6,279,629	59,395,778
Received from other carriers (rail & truck)	259,059	213,118	221,312	1,915,244
Total Delivered* (10+11)	37,491,335	37,761,843	38,519,454	355,362,498
Less: Delivered to other Canadian trunk lines	13,377,730	12,634,066	13,535,618	123,691,446
Net Delivered (12+13+14)	24,113,605	25,127,777	24,983,836	231,671,052
Terminated on own trunk lines	14,973,080	15,974,949	15,382,930	145,036,007
Delivered to foreign pipe line connections	9,090,190	9,103,645	9,540,596	86,093,574
Delivered to other carriers (truck, rail & water)	50,335	49,183	60,310	541,471
		1		1

ABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

	September 1960	August r 1960	September 1959	YEAR TO DATE T
	Barrels	Barrels	Barrels	Barrels
Total Received (16+17)	15,657,382	15,595,448	16,012,570	145,009,526
Less: Received from other gathering systems	919,619	1,010,610	748,631	8,031,438
Net Received (18+19)	14,737,763	14,584,838	15,263,939	136,978,088
Originating on own gathering system	14,489,306	14,328,513	14,934,096	134,517,754
Received from other carriers (rail & truck)	248,457	256,325	329,843	2,460,334
Total Delivered* (21+22+23)	15,630,330	15,522,080	16,019,522	144,833,605
Less: Delivered to other pipe lines -				
Own Trunk system	10,384,459	10,064,038	9,975,749	92,816,579
Other pipe lines	4,329,531	5,147,902	5,224,447	45,215,989
Net Delivered (24+25)	916,340	310,140	819,326	6,801,037
Terminated on gathering systems	843,344	242,852	687,881	5,810,366
Delivered to other carriers (rail & truck)	72,996	67,288	131,445	990,671

Includes natural gasoline and refinery products.
Includes duplications.
Includes natural gasoline.
Contains revisions

Province		September 1960	August ^r 1960	September 1959	YEAR TO DATE ^r
Yukon T. (1) Alberta (2)	- Trunk - Gathering	Barrels 25,184 10,292,311	Barrels 29,074 9,748,553	Barrels - 11,256,013	Barrels 217,878 96,937,056
11	- Trunk	429,636	412,297	426,076	3,865,845
Saskatchewan	- Gathering	4,014,052	4,424,995	3,594,572	36,490,845
H	- Trunk	208,540	186,445	317,427	2,159,051
Manitoba	- Gathering	431,400	411,290	413,354	3,550,187
11	- Trunk	én én	-	_	4 44
Ontario (1)	- Trunk	2,070,605	2,212,137	2,133,084	. 22,000,886
Quebec (3)	- Trunk	7,411,941	8,109,568	7,562,092	72,711,402
Net Received	- Gathering	14,737,763	14,584,838	15,263,939	136,978,088
11 11	- Trunk	10,145,906	10,949,521	10,438,679	100,955,062
11 18	- Total	24,883,669	25,534,359	25,702,618	237,933,150

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		September 1960 Barrels	August 1960 Barrels	September 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T. (1) British Columbia	- Trunk	34,815 3,653,069	29,857 2,419,938	3,947,038	229,658 31,760,621
Alberta (2)	- Gathering	890,523	287,790	746,883	6,216,260
11	- Trunk	1,181,679	1,936,383	938,986	11,292,188
Saskatchewan	- Gathering	25,817	22,350	72,443	584,777
11	- Trunk	1,402,618	1,668,758	1,579,706	13,442,490
Manitoba 6	- Trunk	8,377,617	8,765,694	8,848,226	80,285,641
Ontario (1)	- Trunk	3,616,589	3,832,036	3,419,085	35,433,859
Quebec	- Trunk	5,847,218	6,475,111	6,250,795	59,226,595
Net Delivered	- Gathering	916,340	310,140	819,326	6,801,037
11 11	- Trunk 🗲	24,113,605	25,127,777	24,983,836	231,671,052
11 11	- Total	25,029,945	25,437,917	25,803,162	238,472,089
п	- Daily average	834,332	820,578	860,105	870,336
6 Includes deli	veries to U.S. pipe lines, Gretna, Man.	7,406,336	7,758,497	7,923,322	71,982,411
/ Includes expo	orts -				
	ountain Oil Pipe Line Company covincial Pipe Line Company	1,683,854 1,400,676	1,345,148 1,626,841	1,617,274 1,400,957	14,111,163 17,004,666

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		September 1960	August 1960	September 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	521,011	500,712	533,984	528,589
Trunk Lines	11	1,249,711	1,218,124	1,283,982	1,296,943
Total Barrel Miles (Trunk Lines)	Millions	9,255	9,192	10,353	90,790
Average Miles Per Barrel (Trunk Lines)	Miles	246.9	243.4	268.9	252.7
Employees and Earnings (6)					
Average Number (4)	No.	1,562	1,596	1,592	1,565
Total Salaries and Wages	\$	820,136	831,115	788,436	7,221,260
Man-Hours Worked by Wage Earners (5) (6) Hours	71,671	71,203	74,768	634,306

- (1) Products of refineries.
- (2) Includes natural gasoline and some refinery products.
- (3) Includes some products.
 (4) Includes salaried employees.
 (5) Includes overtime.
- (6) Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

 (r) Contains revisions.

TRAFFIC AND OPERATING PIPE LINE STATISTICS, BY COMPANIES September, 1960

			September, 1	960		,	
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month September, 1960	2,036,492	9,954,372	5,860,727	3,626,823	3,392,032	(2) 16,925,618	41,796,064
This year (9 months)	22,253,277 ^r	98,159,775	59,222,379	31,637,445	30,253,350	(3) 158, 293, 249	399,819,475 ^r
2 , (> 12)	,,_,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	37,222,377	32,037,443	30,233,330	(3) 130, 293, 249	399,019,473
Total Delivered out of System	em						
This month September, 1960	2,074,992	10,225,734	5,847,218	3,653,069	3,410,841	(4) 17,525,352	42,737,206
This year (9 months)	22,642,004	98,099,407	59,226,595	31,760,621	30,361,371	(5) 165, 289, 526	407,379,524
, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	32,700,022	30,301,371	(3)103,207,320	407,379,324
OPERATING STATISTICS							
Barrels Handled - Daily Ave:	rage						
Gathering Lines							
This month September, 1960	69,166	-	-	-	113,207	338,638	521,011
This year (9 months)	82,635	-	-	-	110,232	335,723	528,590
Trunk Lines							
This month September, 1960	-	340,858	194,907	121,769	113,695	478,482	1,249,711
This year (9 months)	-	358,027	216,155	115,915	110,818	496,038	1,296,943
Total Barrel Miles (Trunk L	ines)			Miles			
in millions							
This month September, 1960	-	4,593	413	2,406	237	1,606	9,255
This year (9 months)	-	48,370	4,179	21,279	2,112	14,850	90,790
Average Miles per Barrel (T	runk Lines)						
This month September, 1960	-	419.0	70.6	659.0	69.6	111.9	246.9
This year (9 months)	-	461.0	70.6	670.0	69.6	109.3	252.7
OPERATING REVENUES 1960				Dollars			
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516	(6) 8,500,384	24,930,906
Six months " June 30	1,286,142	16,565,038	1,381,219	9,528,922	2,960,752	(6) 16,685,894	48,407,967
Nine months " Sept. 30	1,785,151	24,274,686	2,088,101	13,223,132	4,497,511	(6) 25,050,995	70,919,576
Twelve months " Dec. 31							
PACIFIC AND PACIFICATION							
Employees September, 1960	100	447	48	Number 224	141	(7) 602	1 562
	100	44/	48		141	602	1,562
Salaries and Wages	52 1/2	227 20/	25 706	Dollars 127,851	69,491	(7) 306,571	820,136
This month September, 1960 This year (9 months)	53,143	237,284	25,796	1,113,625	614,423	(7) 2,682,053	7,221,260
		2,0/9,0//	231,140		014,423	(7) 2,002,033	7,221,200
Man hours Worked by Wage Ea:			E 577	Hours	12 455	(7) (0.0(1)	71 671
This month September, 1960	9,298	2 750	5,577	3,200	12,655	(7) 40,941	71,671
This year (9 months)	94,816	2,752	54,659	12,006	114,709	(7) 355,364	034,300

Totals include duplication between companies.

⁽¹⁾ See list of reporting companies on page 7.

(2) Includes 3,888,783 bbls. products and 32,788 bbls. natural gasoline.

(3) Includes 37,946,445 bbls. products and 358,520 bbls. natural gasoline.

(4) Includes 3,757,708 bbls. products and 31,611 bbls. natural gasoline.

(5) Includes 36,670,244 bbls. products and 357,161 bbls. natural gasoline.

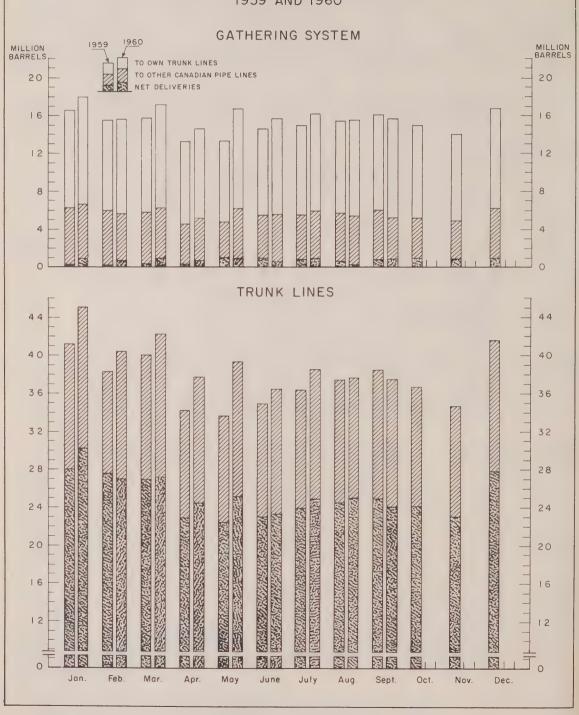
(6) Excludes Alaska-Yukon Pipelines, Ltd; Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company;

Green River Exploration Company; Limited and Imperial Oil Limited, Sarnia Products Pipe Line.

(7) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Walley Pipe Line Dept.) and Westspur Pipe Line Company.

Revised

MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



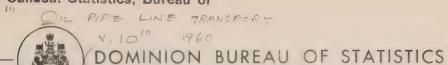
List of Oil Pipe Lines Reporting

Alaska-Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Line Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited. Yukon Pipelines Limited



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OIL PIPE LINE TRANSPORT

October, 1960

With all major companies showing declines, net deliveries of oil through Canadian pipe lines in Canada dropped 12.2 p.c. during October to a total of 22,027,082 barrels from 25,097,633 in the previous year. The daily average delivery during the month under review was 710,551 barrels, a decrease of 143,545 barrels from the 854,096 reported for October 1959. Barrel miles declined to 7,928 million from 9,563 and the average length of haul to 237.5 from 260.5 one year previous.

Net deliveries for the ten-month period ended October 31, 1960 amounted to 260,499,171 barrels, an increase of 1.9 p.c. above the 255,537,706 recorded in October 1959. Provincial deliveries, in barrels, for January-October were as follows (1959 data in brackets): Yukon Territory 272,219 (1959 data not available); British Columbia 35,036,622 (29,986,605); Alberta 19,483,247 (18,693,917); Saskatchewan 15,006,289 (15,378,700); Manitoba 87,284,400 (84,062,942); Ontario 39,016,040 (37,354,866); Quebec 64,400,354 (70,060,676). Included in Manitoba deliveries were 77,957,614 barrels (75,020,713) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line are shown in a footnote to Table 4.

Gathering systems handled an average of 461,059 barrels during October as compared with 480,368 one year earlier. Trunk lines handled 1,076,730 barrels per day, a decrease of 9.1 p.c. below the 1,184,321 reported one year earlier.

Net receipts for the month of October at 22,957,316 barrels were down 8.4 p.c. from the total of 25,051,087 in October, 1959. The month's receipts were composed of 9,553,463 barrels of Alberta crude and 38,556 barrels of Alberta natural gasoline, 3,947,660 barrels of Saskatchewan crude, 411,627 barrels of Manitoba crude,5,139,693 barrels of imported crude and 3,866,317 barrels of refinery products.

Employees numbered 1,529 this October compared with 1,527 in the previous year, while salaries and wages increased slightly to \$807,927 from \$780,987.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-Yukon Pipe Lines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section

Public Finance and Transportation Division.

8506-502-100



Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
January 1 to October 31, 1960 per table 6	438,172,361
Received into Trunk Lines from other Canadian Pipe Lines	177,281,895
"Net Received" into Canadian Pipe Line Systems	260,890,466
"Net Received" into Trunk Systems per table 1	110,315,975
"Net Received" into Gathering Systems per table 2	150,574,491
Total Delivered out of Systems - all Companies -	
January 1 to October 31, 1960 per table 6	445,533,778
Delivered to other Canadian Pipe Lines	185,034,607
"Net Delivered" from Canadian Pipe Line Systems	260,499,171
"Net Delivered" from Trunk Systems per Table 1	252,786,874
"Net Delivered" from Gathering Systems per table 2	7,712,297

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for October and are given herewith:

OIL BALANCE - ALL COMPANIES - OCTOBER 31 - 1960

	Bar	rels
Total Shippers' Balances - January 1, 1960	10,887,060	
Total Carriers' Balances - January 1, 1960	1,194,848	12,081,908
Received into Gathering Systems January 1 to October 31, 1960	159,435,103	
Received into Trunk Systems January 1 to October 31, 1960	389,100,871	548,535,974
Total oil accountable for period		560,617,882
Delivered from Gathering Systems January 1 to October 31, 1960	159,126,429	
Delivered from Trunk Systems January 1 to October 31, 1960	388,741,149	547,867,578
Balance to be accounted for January 1 to October 31, 1960		12,750,304
Oil consumed as fuel and losses January 1 to October 31, 1960		250,346
Balance on hand - October 31, 1960		12,499,958
Total Shippers' Balances - October 31, 1960	11,029,970	
Total Carriers' Balances - October 31, 1960	1,469,988	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company Crude Oil Delivered at Clarkson, Sarnia Port Credit		Sun Pipe Line Company
Month			Crude and Refined Oil Delivered at Sarnia
	Barrels	and Trafalgar Barrels	Barrels
October, 1959 September, 1960 October, 1960	4,115,494 3,862,569 2,500,948	1,921,038 1,792,634 1,179,616	223,712 158,145 144,877

	October 1960	September 1960	October 1959	YEAR TO DATE 1960
	Barrels	Barrels	Barrels	Barrels
. Total Received* (2+3+4+5)	34,019,122	37,170,760	36,689,788	389,100,871
Less: Received from other Canadian pipe lines -				
. Own Gathering System	9,262,639	10,112,459	9,654,281	101,503,001
Other pipe lines - Gathering	5,721,615	7,219,788	5,565,854	67,218,298
• Trunk	9,673,955	9,692,607	10,506,247	110,063,597
. Net Received (6+7+8)	9,360,913	10,145,906	10,963,406	110,315,975
. Originating on own trunk lines	3,944,024	4,011,778	4,335,415	43,588,064
. Received from foreign pipe line connections	5,173,892	5,875,069	6,417,257	64,569,670
. Received from other carriers (rail & truck)	242,997	259,059	210,734	2,158,241
. Total Delivered* (10+11)	33,378,651	37,491,335	36,713,973	388,741,149
. Less: Delivered to other Canadian trunk lines	12,262,829	13,377,730	12,532,399	135,954,275
. Net Delivered (12+13+14)	21,115,822	24,113,605	24,181,574	252,786,874
. Terminated on own trunk lines	13,561,368	14,973,080	15,200,405	158,597,375
. Delivered to foreign pipe line connections	7,504,090	9,090,190	8,931,257	93,597,664
. Delivered to other carriers (truck, rail & water)	50,364	50,335	49,912	591,835

TABLE 2

OIL CARRIED BY PIPE LINES - CATHERING

		October 1960	September 1960	October 1959	YEAR TO DATE 1960
		Barrels	Barrels	Barrels	Barrels
15.	Total Received (16+17)	14,425,577	15,657,382	14,869,103	159,435,103
16.	Less: Received from other gathering systems	829,174	919,619	781,422	8,860,612
17.	Net Received (18+19)	13,596,403	14,737,763	14,087,681	150,574,491
18.	Originating on own gathering system	13,343,897	14,489,306	13,822,621	147,861,651
19.	Received from other carriers (rail & truck)	252,506	248,457	265,060	2,712,840
20.	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	14,292,824	15,630,330	14,891,421	159,126,429
21.	Own Trunk system	9,517,221	10,384,459	9,654,281	102,333,800
22.	Other pipe lines	3,864,343	4,329,531	4,321,081	49,080,332
23.	Net Delivered (24+25)	911,260	916,340	916,059	7,712,297
24.	Terminated on gathering systems	851,938	843,344	796,596	6,662,304
25.	Delivered to other carriers (rail & truck)	59,322	72,996	119,463	1,049,993
-					

f Includes natural gasoline and refinery products.
* Includes duplications.
6 Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		October 1960 Barrels	September 1960 Barrels	October 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T (1)	- Trunk	51,819	25,184	-	269,697
Alberta (2)	- Gathering	9,415,687	10,292,311	10,156,103	106,352,743
н	- Trunk	433,594	429,636	428,315	4,299,439
Saskatchewan	- Gathering	3,769,089	4,014,052	3,526,469	40,259,934
11	- Trunk	178,571	208,540	299,418	2,337,622
Manitoba	- Gathering	411,627	431,400	405,109	. 3,961,814
н	- Trunk	-	-	-	-
Ontario (1)	- Trunk	2,276,814	2,070,605	2,469,359	24,277,700
Quebec (3)	- Trunk	6,420,115	7,411,941	7,766,314	79,131,517
Net Received	- Gathering	13,596,403	14,737,763	14,087 681	150,574,491
н	- Trunk	9,360,913	10,145,906	10,963,406	110,315,975
11	- Total	22,957,316	24,883,669	25,051,087	260,890,466

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		October 1960 Barrels	September 1960 Barrels	October 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T (1)	- Trunk	42,561	34,815	•	272,219
British Columbi	a - Trunk	3,276,001	3,653,069	3,292,865	35,036,622
Alberta (2)	- Gathering	896,430	890,523	846,009	7,112,690
88	- Trunk .	1,078,369	1,181,679	1,210,687	12,370,557
Saskatchewan	- Gathering	14,830	25,817	70,050	599,607
11	- Trunk	964, 192	1,402,618	881,119	14,406,682
Manitoba 6	- Trunk	6,998,759	8,377,617	8,595,881	87,284,400
Ontario (1)	- Trunk	3,582,181	3,616,589	3,824,222	39,016,040
Quebec	- Trunk	5,173,759	5,847,218	6,376,800	64,400,354
Net Delivered	- Gathering	911,260	916,340	916,059	7,712,297
11 11	- Trunk /	21,115,822	24,113,605	24,181,574	252,786,874
17 17	- Total	22,027,082	25,029,945	25,097,633	260,499,171
\$6 99	- Daily average	710,551	834,332	809,601	854,096
b Includes del	iveries to U.S. pipe lines, Gretna, Man.	5,975,203	7,406,336	7,710,977	77,957,614
/ Includes exp	orts -				
via Trans Mountain Oil Pipe Line Company via Interprovincial Pipe Line Company		1,528,887 1,569,379	1,683,854 1,400,676	1,220,280 1,654,512	15,642,050 18,574,045

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		October 1960	September 1960	October 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	461,059	521,011	480,368	521,726
Trunk Lines	91	1,076,730	1,249,711	1,184,321	1,274,561
Total Barrel Miles (Trunk Lines)	Millions	7,928	9,255	9,563	98,717
Average Miles Per Barrel (Trunk Lines)	Miles	237.5	246.9	260.5	253.9
Employees and Earnings (6)					
Average Number (4)	No.	1,529	1,562	1,527	1,562
Total Salaries and Wages	\$	807,927	820,136	780,987	8,029,187
Man-Hours Worked by Wage Earners (5) (6) Hours	75,972	71,671	71,568	710,279

- (1) Products of refineries.
- Includes natural gasoline and some refinery products.
- Includes some products.
- Includes salaried employees.
- Includes overtime.
- (2) (3) (4) (5) (6) Includes Overtime.

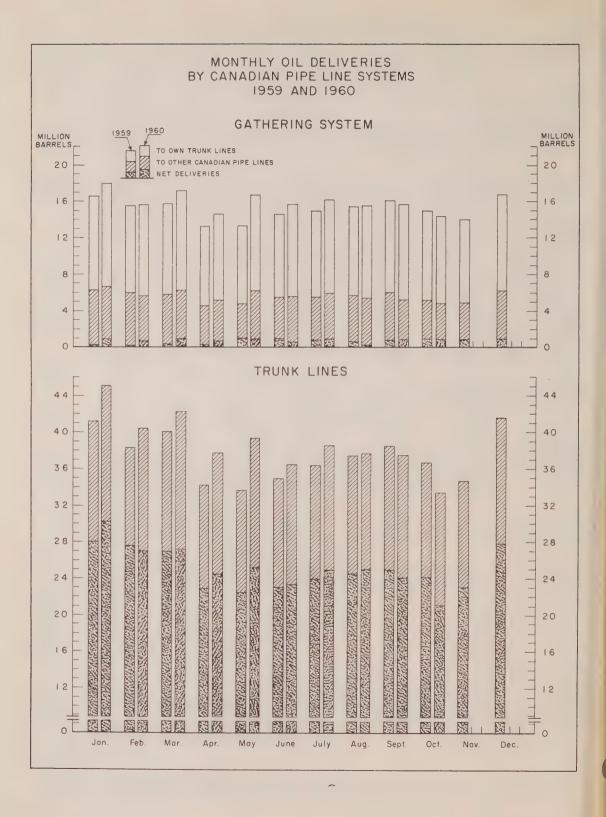
 Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month October, 1960	1,917,851	8,280,202	5,139,693	3,729,068	3 195 567	(2) 16,090,505	38,352,886
This year (10 months)	24,564,047	106,439,977	64,362,072	35,366,513		(3) 173,990,835	438, 172, 361
		,	,,		30,440,727	273,770,033	430,172,301
Total Delivered out of Syst	em						
This month October, 1960	1,889,307	8,286,484	5,173,759	3,276,001	3,013,609	(4) 16,515,094	38, 154, 254
This year (10 months)	24,531,311	106,385,891	64,400,354	35,036,622	33,374,980	(5)181,804,620	445,533,778
					03,07.,300	101,004,020	443,333,770
PERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month October, 1960	60,945		_	-	101,996	298,118	461,059
This year (10 months)	80,431		_	-	109,395	331,900	521,726
Trunk Lines					207,073	332,700	341,720
This month October, 1960		267,305	166,895	105,677	97,213	439,640	1,076,730
This year (10 months)	_	348,806	211,149	114,874	109,426	490,306	1,076,730
Total Barrel Miles (Trunk L	ines)		,	Miles	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2347.3542
in millions							
This month October, 1960	_	3,721	365	2,186	210	1,446	7,928
This year (10 months)	-	52,091	4,544	23,465	2,322	16,295	98,717
Average Miles per Barrel (T	runk Lines)						
This month October, 1960	-	425.0	70.6	667.0	69.6	106.1	237.5
This year (10 months)	-	458.0	70.6	670.0	69.6	109.0	253.9
PERATING REVENUES 1960				Dollars			
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516	(6) 8,500,384	24,930,906
Six months " June 30	1,286,142	16,565,038	1,381,219	9,528,922	2,960,752	(6) 16,685,894	48,407,967
Nine months " Sept. 30	1,785,151	24,274,686	2,088,101	13,223,132	4,497,511	(6) 25,050,995	70,919,576
Twelve months " Dec. 31							
MPLOYEES AND EARNINGS				Number			
Employees October, 1960	96	445	48	223	142	(7) 575	1,529
Salaries and Wages				Dollars			
This month October, 1960	57,857	237,960	24,968	125,998	68,654	(7) 292,490	807,927
This year (10 months)	558,799	2,317,037	256,108	1,239,623	683,077	(7) 2,974,543	8,029,187
Man hours Worked by Wage Ea	rners			Hours			
This month October, 1960	10,420	320	5,805	1,885	12,100	(7) 45,442	75,972
This year (10 months)	105,236	3,072	60,464	13,891	126,809	(7) 400,807	710,279

Totals include duplication between companies.

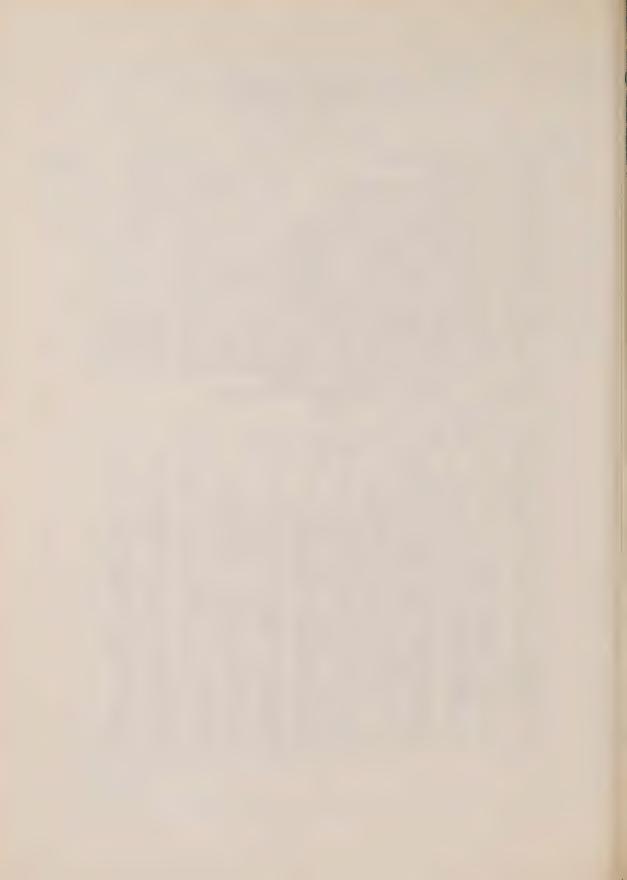
⁽¹⁾ See list of reporting companies on page 7.

See list of reporting companies on page 7.
 Includes 3,866,317 bbls. products and 38,556 bbls. natural gasoline.
 Includes 41,812,762 bbls. products and 397,076 bbls. natural gasoline.
 Includes 3,750,562 bbls. products and 36,467 bbls. natural gasoline.
 Includes 40,420,806 bbls. products and 393,628 bbls. natural gasoline.
 Excludes Alaska-Yukon Pipelines, Ltd; Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company; Green River Exploration Company Limited and Imperial Oil Limited, Sarnia Products Pipe Line.
 Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.



List of Oil Pipe Lines Reporting

Alaska-Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B.A. Alberta Pipe Line, Limited B.A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipe Line Division The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited. Yukon Pipelines Limited



CATALOGUE No. 55-001

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PIPE LINE TRANSPORT v. 10" 1960

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Monthly

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LIBRARY 1961 OIL PIPE LINE TRANSPORT

deliveries of oil through Canadian pipe lines increased 11.5 p.c. in November, risangetoy 26,833,168 barrels from 24,068,978 in the same month last year. Exports via pipe line were up 36.6 p.c. rising to 3,793,489 barrels from 2,776,723 in November, 1959. The average net delivery rose to 894,439 barrels from 802,299 while barrel miles at 10,372 million increased 23.3 p.c. above the 8,409 million in the previous year. Average length of haul rose to 260.2 miles from 241.8 in November, 1958, an increase of 7.6 p.c.

Net deliveries for the eleven-month period ended November 30, 1959, amounted to 287,332,339 barrels, 2.8 p.c. above the 279,606,684 reported for the same period one year earlier. Provincial deliveries, in barrels, for January-November were as follows (1959 data in brackets): Yukon Territory 295,872 (1959 data not available); British Columbia 38,443,389 (32,585,051); Alberta 21,286,154 (20,763,-181); Saskatchewan 16,401,441 (16,891,894); Manitoba 96,349,701 (91,406,404); Ontario 42,947,978 (41,045,615); and Quebec 71,607,804 (76,914,539). Included in Manitoba deliveries were 86,047,040 barrels (81,480,756) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined for Ontario refineries.

Gathering lines handled an average of 506,572 barrels per day in November, 8.9 p.c. above the 464,951 handled in the same period last year. Trunk lines averaged 1,328,899 barrels per day compared with 1,159,203 in November, 1959.

Net receipts during the month of November totalled 26,186,981 barrels, increasing 7.0 p.c. above the 24,477,734 barrels reported in 1959. The month's receipts were composed of 10,350,908 barrels of Alberta crude and 42,892 barrels of Alberta natural gasoline, 3,874,606 barrels of Saskatchewan crude, 409,574 barrels of Manitoba crude, 7,276,587 barrels of imported crude and 4,232,414 barrels of refinery products.

Employees numbered 1,503 this November compared with 1,513 in the previous year, while salaries and wages increased slightly to \$792,816 from \$767,876.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-Yukon Pipe Lines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

> Prepared in the Public Utilities Section Public Finance and Transportation Division.

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
January 1 to November 30, 1960 per table 6	481,607,231
Received into Trunk Lines from other Canadian Pipe Lines	194,529,784
"Net Received" into Canadian Pipe Line Systems	287,077,447
"Net Received" into Trunk Systems per table 1	122,184,445
"Net Received" into Gathering Systems per table 2	164,893,002
Total Delivered out of Systems - all Companies -	
January 1 to November 30, 1960 per table 6	490,354,166
Delivered to other Canadian Pipe Lines	203,021,827
"Net Delivered" from Canadian Pipe Line Systems	287,332,339
"Net Delivered" from Trunk Systems per Table 1	278,818,666
"Net Delivered" from Gathering Systems per table 2	8,513,673

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by eac company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for November and are given herewith:

OIL BALANCE - ALL COMPANIES - November 30, 19	60 Barr	els
Total Shippers' Balances - January 1, 1960	10,887,060	
Total Carriers' Balances - January 1, 1960	1,194,848	12,081,908
Received into Gathering Systems January 1 to November 30, 1960	174,613,231	
Received into Trunk Systems January 1 to November 30, 1960	428, 189, 287	602,802,518
Total oil accountable for period		614,884,426
Delivered from Gathering Systems January 1 to November 30, 1960	174,323,577	
Delivered from Trunk Systems January 1 to November 30, 1960	428,608,113	602,931,690
Balance to be accounted for January 1 to November 30, 1960		11,952,736
Oil consumed as fuel and losses January 1 to November 30, 1960.		289,586
Balance on hand - November 30, 1960		11,663,150
Total Shippers' Balances - November 30, 1960	10,258,058	
Total Carriers' Balances - November 30, 1960	1,405,092	

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

		erprovincial Line Company	Sun Pipe Line Company
Month	Crude Oil	Delivered at	Crude and Refined Oil
	Sarnia Port Credit and Trafalgar		Delivered at Sarnia
	Barrels	Barrels	Barrels
November 1959 October 1960 November 1960	2,893,185 2,500,948 3,966,658	2,022,036 1,179,616 1,907,871	172,174 144,877 168,890

TABLE 2

	November 1960	October 1960	November 1959	YEAR TO DATE 1960
	Barrels	Barrels	Barrels	Barrels
Total Received* (2+3+4+5)	39,088,416	34,019,122	35,063,733	428,189,287
Less: Received from other Canadian pipe lines -				
Own Gathering System	9,972,057	9,262,639	8,976,864	111,475,058
Other pipe lines - Gathering	5,811,048	5,721,615	5,461,431	73,029,346
Trunk	11,436,841	9,673,955	9,379,625	121,500,438
Net Received (6+7+8)	11,868,470	9,360,913	11,245,813	122,184,445
Originating on own trunk lines	4,346,187	3,944,024	4,206,619	47,934,251
Received from foreign pipe line connections	7,304,291	5,173,892	6,833,298	71,873,961
Received from other carriers (rail & truck)	217,992	242,997	205,896	2,376,233
Total Delivered* (10+11)	39,866,964	33,378,651	34,776,083	428,608,113
Less: Delivered to other Canadian trunk lines	13,835,172	12,262,829	11,630,572	149,789,447
Net Delivered (12+13+14)	26,031,792	21,115,822	23,145,511	278,818,666
Terminated on own trunk lines	16,492,027	13,561,368	15,660,737	175,089,402
Delivered to foreign pipe line connections	9,484,992	7,504,090	7,420,567	103,082,656
Delivered to other carriers (truck, rail & water)	54,773	50,364	64,207	646,608

OIL CARRIED BY PIPE LINES - CATHERING

November

October

911,260

851,938

59,322

November

923,467

807,424

116,043

YEAR TO DATE

8,513,673

7,398,409

1,115,264

1959 1960 Barrels Barrels Barrels Barrels 15,178,128 14,425,577 14,020,851 174,613,231 15. Total Received (16+17) 859,617 829,174 788,930 9,720,229 16. Less: Received from other gathering systems 17. Net Received (18+19) 164,893,002 14,318,511 13,596,403 13,231,921 18. 12,958,908 161,952,433 Originating on own gathering system 14,090,782 13,343,897 2,940,569 19. Received from other carriers (rail & truck) 227,729 252,206 273,013 20. Total Delivered* (21+22+23) 15,197,148 14,292,824 13,948,521 Less: Delivered to other pipe lines -Own Trunk system 9,000,240 10,243,724 9,517,221 53,232,380 Other pipe lines 4,152,048 3,864,343 4,024,814

> 801,376 736,105

> > 65,271

Terminated on gathering systems

23. Net Delivered (24+25)

Delivered to other carriers (rail & truck) / Includes natural gasoline and refinery products.
* Includes duplications.

b Includes natural gasoline.

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		November 1960	October 1960	November 1959	YEAR TO DATE 1960
Yukon T.(1) Alberta (2)	- Trunk - Gathering	Barrels 27,715 10,194,737	Barrels 51,819 9,415,687	Barrels - 9,292,220	Barrels 297,412 116,547,480
II .	- Trunk	453,150	433,594	459,087	4,752,589
Saskatchewan	- Gathering	3,714,200	3,769,089	3,542,857	43,974,134
н	- Trunk	160,406	178,571	268,363	2,498,028
Manitoba	- Gathering	409,574	411,627	396,844	4,371,388
11	- Trunk	~	-	-	-
Ontario (1)	- Trunk	2,502,033	2,276,814	2,246,513	26,779,733
Quebec (3)	- Trunk	8,725,166	6,420,115	8,271,850	87,856,683
Net Received	- Gathering	14,318,511	13,596,403	13,231,921	164,893,002
н	- Trunk	11,868,470	9,360,913	11,245,813	122,184,445
11 11	- Total	26,186,981	22,957,316	24,477,734	287,077,447

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		November 1960	October 1960	November 1959	YEAR TO DATE 1960
Yukon T. (1) British Columbi	- Trunk a - Trunk	Barrels 23,653 3,406,767	Barrels 42,561 3,276,001	Barrels 2,598,466	Barrels 295,872 38,443,389
Alberta (2)	- Gathering	779,274	896,430	844,617	7,891,964
II	- Trunk	1,023,633	1,078,369	1,224,647	13,394,190
Saskatchewan	- Gathering	22,102	14,830	78,850	621,709
11	- Trunk	1,373,050	964,192	1,434,344	15,779,732
Manitoba 6	- Trunk	9,065,301	6,998,759	7,343,462	96,349,701
Ontario (1)	- Trunk	3,931,938	3,582,181	3,690,749	42,947,978
Quebec	- Trunk	7,207,450	5,173,759	6,853,863	71,607,804
Net Delivered	- Gathering	801,376	911,260	923,467	8,513,673
H H	- Trunk /	26,031,792	21,115,822	23,145,511	278,818,666
11 11	- Total	26,833,168	22,027,082	24,068,978	287,332,339
11 11	- Daily average	894,439	710,551	802,299	857,708
	iveries to U.S. pipe lines, Gretna, Man.	8,089,426	5,975,203	6,460,043	86,047,040
/ Includes exp	orts -				
via Trans	Mountain Oil Pipe Line Company	1,395,566	1,528,887	960,524	17,037,616
via Interp	rovincial Pipe Line Company	2,397,923	1,569,379	1,816,199	20,971,968

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		November 1960	October 1960	November 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	506,572	461,059	464,951	520,369
Trunk Lines	11	1,328,899	1,076,730	1,159,203	1,279,426
Total Barrel Miles (Trunk Lines)	Millions	10,372	7,928	8,409	109,090
Average Miles Per Barrel (Trunk Lines)	Miles	260.2	237.5	241.8	254.5
Employees and Earnings (6)					
Average Number (4)	No.	1,503	1,529	1,513	1,556
Total Salaries and Wages	\$	792,816	807,927	767,876	8,822,003
Man-Hours Worked by Wage Earners (5) (6) Hours	63,416	75,972	69,015	773,694

- (1) Products of refineries.
- (2) Includes natural gasoline and some refinery products.
- (3) Includes some products.
- (4) Includes salaried employees.
- (5) Includes overtime.
- (5) Includes Overline.

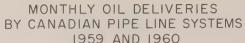
 (6) Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Goliad Oil and Gas Company; Imperial Oil Limited, Sarnía Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

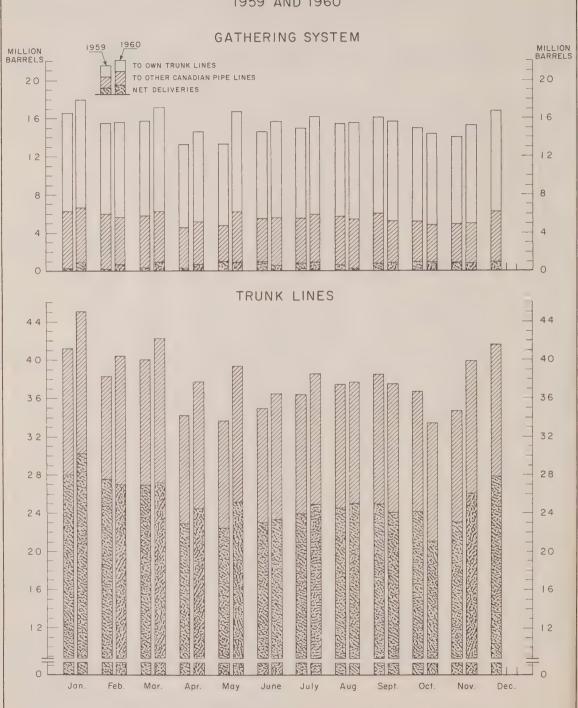
	71	7					T
	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System							
This month November, 1960	2,043,976	10,766,213	7,276,587	3,010,182	3 305 835	(2) 16,942,077	43,434,870
This year (11 months)	26,608,023	117,206,190	71,638,659	38,376,695	36,844,752		481,607,231
, , , , , , , , , , , , , , , , , , , ,			, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,-	270,732,722	402,007,231
Total Delivered out of Syst	em						
This month November, 1960	2,041,535	10,887,968	7,207,450	3,406,767	3,560,899	(4) 7,715,769	44,820,388
This year (11 months)	26,572,846	117,273,859	71,607,804	38,443,389	36,935,879	(5) 199,520,389	490,354,166
						233,523,723	
OPERATING STATISTICS							
Barrels Handled - Daily Ave	rage						
Gathering Lines							
This month November, 1960	68,051	-	-	-	113,534	324,987	506,572
This year (11 months)	79,322	-	-	-	109,765	331,282	520,369
Trunk Lines							
This month November, 1960	-	362,932	240,248	113,559	118,697	493,463	1,328,899
This year	-	350,071	213,755	114,756	110,256	490,588	1,279,426
Total Barrel Miles (Trunk L	ines)			Miles			
in millions							
This month November, 1960	-	5,756	508	2,274	248	1,586	10,372
This year (11 months)	-	57,847	5,052	25,739	2,570	17,882	109,090
Average Miles per Barrel (T	1						
This month November, 1960	-	499.0	70.5	667.0	69.6	107.1	260.2
This year (11 months)	-	462.0	70.6	670.0	69.6	108.8	254.5
OPERATING REVENUES 1960				Dollars		(6)	
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516	(6) 8,500,384 (6) 16,685,894	24,930,96
SIX montens June 30	1,286,142	16,565,038	1,381,219	9,528,922	4,497,511	(6)	48,407,967
nane menane	1,785,151	24,274,686	2,088,101	13,223,132	4,497,311	25,050,995	70,919,576
Twelve months " Dec. 31						-	
EMPLOYEES AND EARNINGS				Number			
Employees November, 1960	96	431	48	221	142	(7) 565	1,503
Salaries and Wages		132	40	Dollars			
This month November, 1960	50,710	232,432	26,139	125,939	74,455	(7) 283,141	792,816
This year (11 months)	609,509	2,549,469	282,247	1,365,562	757,532	(7)3,257,684	8,822,003
Man hours Worked by Wage Ea:				Hours			
This month November, 1960		48	5,986	1,130	12,131	(7) 35,311	63,416
This year (11 months)	114,046	3,120	66,450	15,021	138,940		773,694
(12 months)	221,010	3,220					

Totals include duplication between companies.

See list of reporting companies on page 7. Includes 4,232,414 bbls. products and 42,892 bbls. natural gasoline. Includes 46,045,176 bbls. products and 439,968 bbls. natural gasoline.

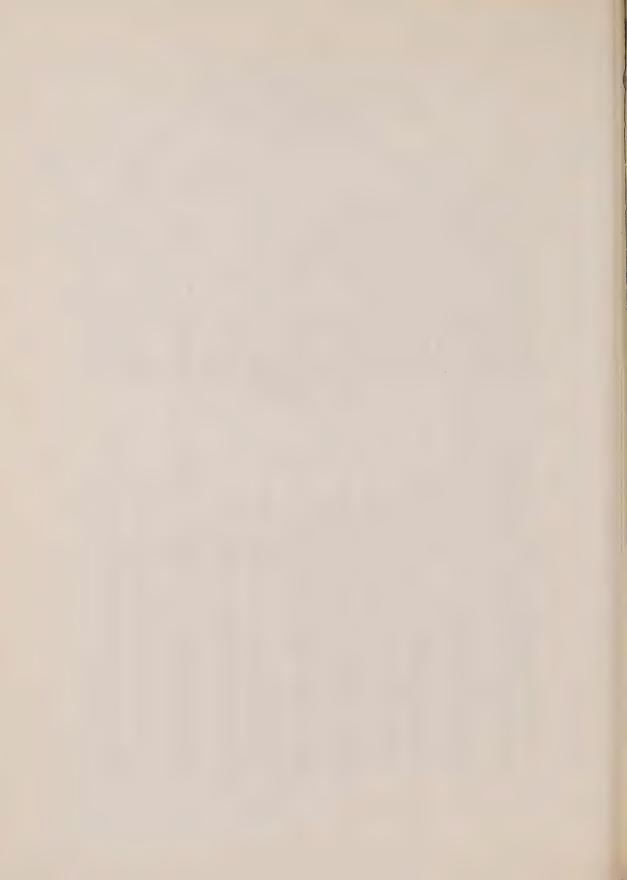
Includes 46,076,977 bbls. products and 439,968 bbls. natural gasoline.
Includes 44,497,783 bbls. products and 41,083 bbls. natural gasoline.
Includes 44,497,783 bbls. products and 434,711 bbls. natural gasoline.
Excludes Alaska-Yukon Pipelines, Ltd; Amurex Oil Company; Anglo American Exploration, Ltd.; Goliad Oil and Gas Company;
Green River Exploration Company Limited and Imperial Oil Limited, Sarnia Products Pipe Line.
Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Goliad Oil and Gas Company;
Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited;
Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company





List of Oil Pipe Lines Reporting

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OTTAWA - CANADA

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OII DIDE LINE TO ANGROUP

Price \$2.00 per year

OIL PIPE LINE TRANSPORT

December, 1960

Net deliveries of oil through Canadian pipe lines decreased 3.5 p.c. in December to 27,-868,535 barrels from 28,884,478 in the same month last year. In spite of the decrease from 1959, net deliveries were 7.4 p.c. above the total of 25,940,106 barrels in December, 1958 and 16.6 p.c. above the total of 23,907,630 in December 1957. An average of 898,985 barrels per day were delivered compared with 931,757 one year earlier. Barrel miles decreased to 10,202 millions from 10,956 in December, 1959 and the average length of haul fell to 245.8 miles from 263.2.

For the year ended December 31, 1960, total net deliveries rose 2.2 p.c. to 315,200,874 barrels from 308,491,162 in the preceding year, the daily average delivery increasing to 861,205 barrels from 845,181. Provincial deliveries, in barrels, for January-December were as follows (1959 data in brackets): Yukom Territory 320,360 (37,157); British Columbia 41,410,329 (35,857,162); Alberta 23,068,781 (22,741,019); Saskatchewan 18,235,423 (18,509,119); Manitoba 105,433,572 (101,281,-559); Ontario 47,562,321 (45,693,356); and Quebec 79,170,088 (84,371,790). Included in Manitoba deliveries were 94,158,074 barrels (90,304,375) transferred to the Lakehead Pipe Line Company at Gretna, the bulk of which moved through the United States destined to Ontario refineries. Exports via pipe line rose to 41,371,872 barrels from 33,705,743 in 1959, an increase of 22.7 p.c.

Refinery products delivered during 1960 rose 4.6 p.c. to 49,250,219 from 47,066,765 in 1959. Of this total refined gasoline accounted for 26,568,707 barrels (24,866,285 in 1959); distillate fuels 18,170,168 (17,971,451); and refined oil and other products 4,511,344 (4,229,029).

Net receipts for the month of December, at 28,495,895 barrels, were down slightly from the total of 28,773,170 recorded one year earlier. The month's receipts were composed of the first pipe-line movements of oil in British Columbia amounting to 14,896 barrels. Other receipts were: 11,476,665 barrels of Alberta crude; and 43,813 barrels of Alberta natural gasoline; 4,160,685 barrels of Saskatchewan crude; 422,656 barrels of Manitoba crude, 7,504,409 barrels of imported crude; and 4,872,771 barrels of refinery products.

Although the number of employees decreased to 1,496, the lowest December employment since 1955, salaries and wages at \$816,909 were the highest December total since 1957.

Operating revenues for the last quarter of 1960 amounted to \$22,082,547, a slight increase over the \$21,834,963 reported for the comparable period of 1959. The year's total also was up, increasing 7.0 p.c. to \$93,002,123 from \$86,897,575.

Since the beginning of the year four additional lines have commenced reporting. These are Alaska-Yukon Pipelines Ltd., operating a products line from a point on the Alaska-Yukon border to Whitehorse, Yukon Territory; Yukon Pipelines Limited, operating a products line from Summit, British Columbia to Whitehorse, Yukon Territory; the Windfall system of Hudson's Bay Oil and Gas Company Limited carrying crude condensate from Windfall to Edson, Alberta and Trans Prairie Pipe Lines (B.C.) Ltd., from gathering fields in British Columbia to the refinery at Dawson Creek.

Revenue and employee data for the Anglo American Exploration, Ltd., Goliad Oil and Gas Company and the Sarnia Products Pipe Line Division of Imperial Oil Ltd., are not available for this report as the pipe line operation forms only a part of the activities of these companies and is not separable. For the same reason revenue data of the Alaska-rukon Pipelines Ltd., and employee data of the Amurex Oil Company, Anglo-Canadian Oils Limited, Hudson's Bay Oil and Gas Company Limited (Windfall Line), Key Pipe Line Co. Ltd., Nisku Products Pipe Line Company Limited, Peace River Oil Pipe Line Co. Ltd., Royalite Oil Company Limited (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company have been omitted. Data on the activities of these companies have been included in all other applicable sections of the report.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

Net totals given in Table 6 exceed those in Tables 1 and 2 because of duplications resulting from inter-company transfers of oil. These differences are accounted for in the following table.

	Barrels
Total Received into Systems - all companies -	
January 1 to December 31, 1960 per table 6	528,858,057
Received into Trunk Lines from other Canadian Pipe Lines	212,763,602
"Net Received" into Canadian Pipe Line Systems	316,094,455
"Net Received" into Trunk Systems per table 1	135,504,760
"Net Received" into Gathering Systems per table 2	180,589,695
Total Delivered out of Systems - all Companies -	
January 1 to December 31, 1960 per table 6	537,876,692
Delivered to other Canadian Pipe Lines	222,675,818
"Net Delivered" from Canadian Pipe Line Systems	315,200,874
"Net Delivered" from Trunk Systems per table 1	305,871,928
"Net Delivered" from Gathering Systems per table 2	9,328,946

The fluctuations which occur in Shippers' and Carriers' balances monthly are accounted for by each company in a "monthly oil balance" statement. The oil balances have been tabulated for all companies for December and are given herewith:

OIL BALANCE' - ALL COMPANIES - December 31, 1960

	Bar	rels
Total Shippers' Balances - January 1, 1960	10,887,060	
Total Carriers' Balances - January 1, 1960	1,282,390	12,169,450
Received into Gathering Systems January 1 to December 31, 1960	191,238,769	
Received into Trunk Systems January 1 to December 31, 1960	470,669,127	661,907,896
Total oil accountable for period		674,077,346
Delivered from Gathering Systems January 1 to December 31, 1960	191,015,072	
Delivered from Trunk Systems January 1 to December 31, 1960	470,649,870	661,664,942
Balance to be accounted for January 1 to December 31, 1960		12,412,404
Oil consumed as fuel and losses January 1 to December 31, 1960.		352,781
Balance on hand - December 31, 1960		12,059,623
Total Shippers' Balances - December 31, 1960	10,638,428	
Total Carriers' Balances - December 31, 1960	1,421,195	

r Revised

The Interprovincial Pipe Line Company operates almost 1,700 miles of line in Canada from Edmonton to the International border near Gretna, Manitoba. In addition to this, the company operates 166 miles of line which enters Canada from the United States at Sarnia and extends to Port Credit in Ontario. The Sun Pipe Line Company also operates lines across the St. Clair River from the United States to Sarnia. Oil delivered at Sarnia and other points in Ontario via Interprovincial's line would be a duplication of oil already reported on the western section of the line. For this reason and because of the limited nature of their operations, oil carried by these short sections is not included in Canadian oil pipe line statistics. However, the barrel mile performance of these sections has been included with the total barrel miles shown in tables five and six. A summary of oil delivered by these two lines is shown below.

	Interprovincial Pipe Line Company Crude Oil Delivered at Clarkson, Port Credit and Trafalgar		Sun Pipe Line Company
Month			Crude and Refined Oil Delivered at Sarnia
December 1959 November 1960 December 1960	Barrels 4,197,176 3,966,658 3,725,502	Barrels 2,355,526 1,907,871 1,941,855	Barrels 149,521 168,890 171,569

OIL CARRIED BY PIPE LINES - TRUNK

	December 1960	November ^T 1960	December ^r 1959	YEAR TO DATE
	Barrels	Barrels	Barrels	Barrels
Total Received* (2+3+4+5) Less: Received from other Canadian pipe lines -	41,958,727	39,165,296	41,531,253	470,669,127
Own Gathering System	10,925,707	9,972,057	10,460,588	122,400,765
Other pipe lines - Gathering Trunk	6,494,598 11,739,220	5,811,048 11,436,841	6,526,787 11,671,354	79,523,944 133,239,658
Net Received (6+7+8)	12,799,202	11,945,350	12,872,524	135,504,760
Originating on own trunk lines	5,065,219	4,423,067	5,261,086	53,520,583
Received from foreign pipe line connections	7,529,448	7,304,291	7,426,750	79,403,409
Received from other carriers (rail & truck)	204,535	217,992	184,688	2,580,768
Total Delivered* (10+11)	41,501,630	39,948,264	41.665.905	470,649,870
Less: Delivered to other Canadian trunk lines	14,448,368	13,916,472	13,774,771	164,777,942
Net Delivered (12+13+14)	27,053,262	26,031,792	27,891,134	305,871,928
Terminated on own trunk lines	17,809,490	16,492,027	17,696,205	192,898,892
Delivered to foreign pipe line connections	9,201,345	9,484,992	10,131,684	112,284,001
Delivered to other carriers (truck, rail & water)	42,427	54,773	63,245	689,035

OIL CARRIED BY PIPE LINES - CATHERING

		December 1960	November 1960	December 1959	YEAR TO DATE
		Barrels	Barrels	Barrels	Barrels
5. 3	Total Received (16+17)	16,625,538	15,178,128	16,706,553	191,238,769
5. :	Less: Received from other gathering systems	928,845	859,617	845,907	10,649,074
7. 1	Net Received (18+19)	15,696,693	14,318,511	15,860,646	180,589,695
3.	Originating on own gathering system	15,484,042	14,090,782	15,588,310	177,436,475
	Received from other carriers (rail & truck)	212,651	227,729	272,336	3,153,220
	Total Delivered* (21+22+23) Less: Delivered to other pipe lines -	16,691,495	15,197,148	16,720,335	191,015,072
l.	Own Trunk system	11,210,726	10,243,724	10,460,588	123,788,250
2 .	Other pipe lines	4,665,496	4,152,048	5,266,403	57,897,876
3.	Net Delivered (24+25)	815,273	801,376	993,344	9,328,946
4.	Terminated on gathering systems	751,497	736,105	873,701	8,149,906
5.	Delivered to other carriers (rail & truck)	63,776	65,271	119,643	1,179,040

Includes natural gasoline and refinery products.

* Includes duplications.

Includes natural gasoline.

Revised

TABLE 2

OIL CARRIED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT ORIGINATED

Province		December 1960 Barrels	November ^r 1960 B a rrels	December 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T.(1) British Columbia Alberta (2)	- Trunk - Gathering - Gathering	25,039 14,896 11,244,065	27,715 - 10,194,737	37,675 11,796,349	322,451 14,896 127,791,545
11	- Trunk	531,947	530,030	467,026	5,805,649
Saskatchewan	- Gathering	4,015,076	3,714,200	3,642,158	47,989,210
11	- Trunk	145,609	160,406	280,562	2,643,637
Manitoba	- Gathering	422,656	409,574	422,139	4,794,044
IT	~ Trunk	-	-	-	-
Ontario (1)	- Trunk	2,999,664	2,502,033	3,208,614	29,779,397
Quebec (3)	- Trunk	9,096,943	8,725,166	8,878,647	96,953,626
Net Received	- Gathering	15,696,693	14,318,511	15,860,646	180,589,695
п	- Trunk	12,799,202	11,945,350	12,872,524	135,504,760
11 11	- Total	28,495,895	26,263,861	28,733,170	316,094,455

TABLE 4

OIL DELIVERED BY PIPE LINES, BY PROVINCE IN WHICH SHIPMENT TERMINATED OR WAS TRANSFERRED TO OTHER CARRIERS

Province		December 1960 Barrels	November 1960 Barrels	December 1959 Barrels	YEAR TO DATE 1960 Barrels
Yukon T. (1)	- Trunk	24,488	23,653	37,157	320,1360
British Columbia	- Trunk	2,966,940	3,406,767	3,272,111	41,410,329
Alberta (2)	- Gathering	790,611	779,274	907,999	8,682,575
11	- Trunk	992,016	1,023,633	1,069,839	14,386,206
Saskatchewan	- Gathering	24,662	22,102	85,345	646,371
11	- Trunk	1,809,320	1,373,050	1,531,880	17,589,052
Manitoba 6	- Trunk	9,083,871	9,065,301	9,875,155	105,433,572
Ontario (1)	- Trunk	4,614,343	3,931,938	4,647,741	47,562,321
Quebec	- Trunk	7,562,284	7,207,450	7,457,251	79,170,088
Net Delivered	- Gathering	815,273	801,376	993,344	9,328,946
R H	- Trunk /	27,053,262	26,031,792	27,891,134	305,871,928
11 11	- Total	27,868,535	26,833,168	28,884,478	315,200,874
	- Daily average	898,985	894,439	931,757	861,205
f Includes deli	veries to U.S. pipe lines, Gretna, Man.	8,111,034	8,089,426	8,823,619	94,158,074
/ Includes expo	rts -				
via Trans M	ountain Oil Pipe Line Company	1,090,311	1,395,566	1,308,165	18,125,927
via Interpr	ovincial Pipe Line Company	2,273,977	2,397,923	2,163,303	23,245,945

TABLE 5

SUMMARY OF PIPE LINE OPERATING STATISTICS

		December 1960	November ^r 1960	December 1959	YEAR TO DATE 1960
Barrels Handled - Daily Average					
Gathering Systems	Barrels	538,435	506,572	539,366	521,899
Trunk Lines	11	1,338,762	1,331,609	1,344,061	1,285,928
Total Barrel Miles (Trunk Lines)	Millions	10,202	10,376	10,956	119,316
Average Miles Per Barrel (Trunk Lines)	Miles	245.8	260.2	263.2	253.5
Employees and Earnings (6)					
Average Number (4)	No.	1,476	1,503	1,502	1,549
Total Salaries and Wages	\$	816,909	792,816	793,511	9,638,912
Man-Hours Worked by Wage Earners (5) (6)) Hours	64,289	63,415	73,315	837,983

- (1) Products of refineries.
- (2) Includes natural gasoline and some refinery products.
- (3) Includes some products.
- (4) Includes salaried employees.
- (5) Includes overtime.
- Excludes Amurex Oil Company; Anglo American Exploration Ltd.; Anglo-Canadian Oils Limited; Hudson's Bay Oil and Gas Company Limited (Windfall Line); Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company. Revised

	Imperial Pipe Line Company, Ltd.	Inter- provincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans Mountain Oil Pipe Line Company	Pembina Pipe Line Ltd.	Other Pipe Lines (1)	Total
TRAFFIC*				- Barrels -			
Total Received into System	0 200 000	11 007 070	2 504 400			(2) 18 834 300	
This month December, 1960	2,309,220	11,297,878	7,504,409	3,100,149	3,683,757	10,054,500	46,729,713
This year (12 months)	28,917,243	128,504,068	79,143,068	41,476,844	40,528,509	(3)210,288,325	528,858,057
Total Delivered out of Syste	em						
This month December, 1960	2,342,460	11,119,938	7,562,284	2,966,940	3,653,235	(4) 19,337,542	46,982,399
This year (12 months)	28,915,306	128,393,797	79,170,088	41,410,329	40,589,114	(5) 219,398,058	537,876,692
OPERATING STATISTICS							
Barrels Handled - Daily Aven	rage						
Gathering Lines							
This month December, 1960	75,563	_	400	_	120,706	342,166	538,435
This year (12 months)	79,003	_	_	_	110,692	332,204	521,899
Trunk Lines							,
This month December, 1960	_	358,707	243,945	95,708	117,846	522,556	1,338,762
This year (12 months)	nto .	350,802	216,312	113,143	110,899	494,772	1,285,928
Total Barrel Miles (Trunk Li	ines)		,	Miles	,		2,223,723
in millions							
This month December, 1960	-	5,677	534	1,971	254	1,766	10,202
This year (12 months)	_	63,524	5,586	27,710	2,824	19,672	119,316
Average Miles per Barrel (Tr	runk Lines)						
This month December, 1960	_	481.0	70.6	664.0	69.6	109.0	245.8
This year (12 months)	_	464.0	70.6	669.0	69.6	108.6	253.5
OPERATING REVENUES 1960				Dollars		(6)	
Three months ended Mar. 31	714,077	8,789,463	779,434	4,673,032	1,474,516	(6) 8,500,384	24,930,906
Six months " June 30	1,286,142	16,565,038	1,381,219	9,528,922	2,960,752	(6) 16,685,894	48,407,967
Nine months 11 Sept. 30	1,785,151	24,274,686	2,088,101	13,223,132	4,497,511	(6) 25,050,995	70,919,576
Twelve months " Dec. 31	2,294,705	31,407,468	2,779,640	17,226,062	6,075,638	(6) 33,218,610	93,002,123
EMPLOYEES AND EARNINGS				Number			
Employees December, 1960	95	423	48	213	141	(7) 556	1,476
Salaries and Wages				Dollars			
This month December, 1960	52,902	245,036	25,002	127,093	83,621	(7) 283,255	816,909
This year (12 months)	662,411	2,794,505	307,249	1,492,655	841, 153	(7) 3,540,939	9,638,912
Man hours Worked by Wage Ear	ners			Hours			
This month December, 1960		160	5,780		12,538	(7) 36,369	64,289
This year (12 months)	123,488	3,280	72,230	15,021	151,477	(7) 472,487	837,983

Totals include duplication between companies.

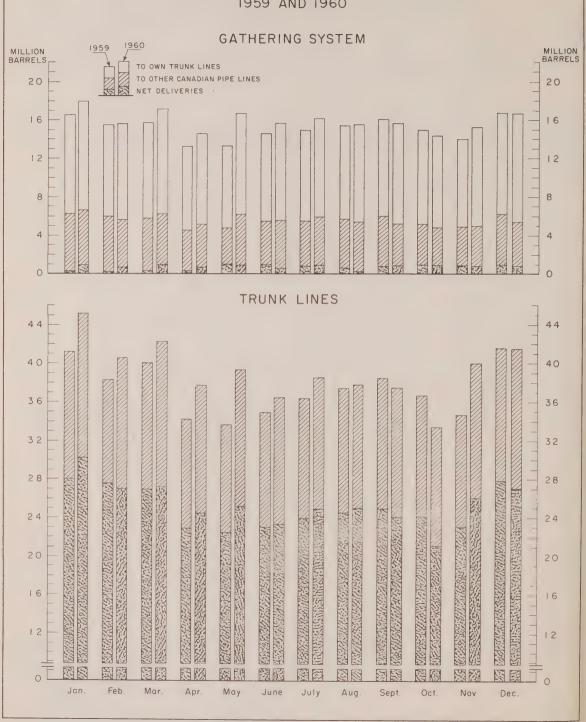
See list of reporting companies on page 7.

Includes 4,872,771 bbls. products and 43,813 bbls. natural gasoline.

Includes 50,917,947 bbls. products and 419,654 bbls. natural gasoline.

 ⁽⁴⁾ Includes 4,752,436 bbls. products and 46,595 bbls. natural gasoline.
 (5) Includes 49,250,219 bbls. products and 481,306 bbls. natural gasoline.
 (6) Excludes Alaska-Yukon Pipelines, Ltd; Amurex Oil Company; Anglo American Exploration, Ltd.; Coliad Oil and Gas Company; Green River Exploration Company Limited and Imperial Oil Limited, Sarnia Products Pipe Line.
 (7) Excludes Amurex Oil Company; Anglo American Exploration, Ltd.; Anglo-Canadian Oils, Limited; Hudson's Bay Oil and Gas Company Limited (Windfall Line); Goliad Oil and Gas Company; Imperial Oil Limited, Sarnia Products Pipe Line; Key Pipe Line Co., Ltd.; Nisku Products Pipe Line Company, Limited; Peace River Oil Pipe Line Co., Ltd.; Royalite Oil Co. Ltd. (Mid-Saskatchewan Pipe Line Dept. and Valley Pipe Line Dept.) and Westspur Pipe Line Company.

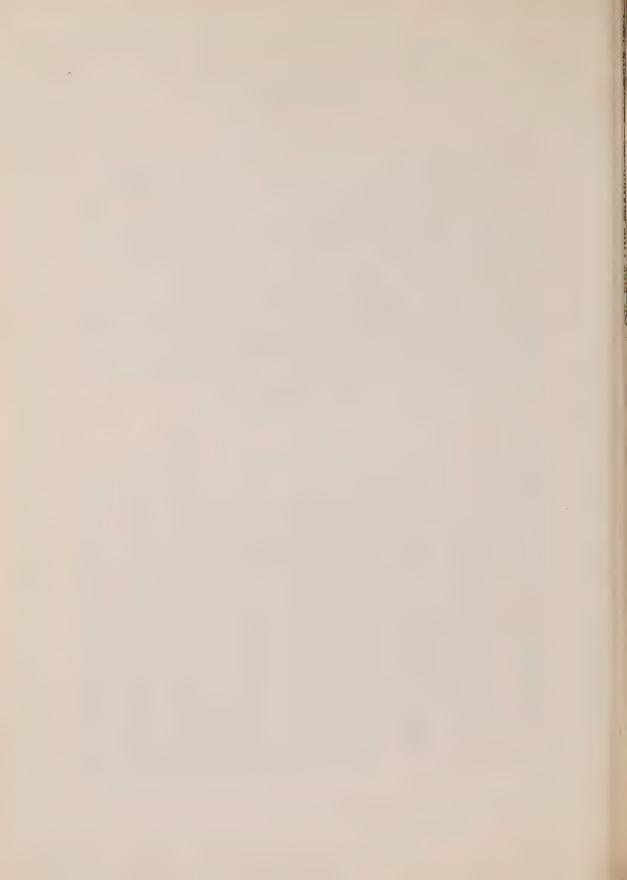
MONTHLY OIL DELIVERIES BY CANADIAN PIPE LINE SYSTEMS 1959 AND 1960



List of Oil Pipe Lines Reporting

Alaska-Yukon Pipelines Ltd. Amurex Oil Company Anglo American Exploration, Ltd. Anglo-Canadian Oils, Limited B. A. Alberta Pipe Line, Limited B. A. Saskatchewan Pipe Line, Limited Britamoil Pipe Line Company, Limited Devon-Palmer Oils, Ltd. Edmonton Pipe Line Division of Pamoil Limited Federated Pipe Lines, Ltd. Gibson Associated Oil Company, Limited Gibson Crude Oil Purchasing Company, Limited Gibson Petroleum Company, Limited Goliad Oil and Gas Company Green River Exploration Company, Limited Home Oil Company, Limited, Cremona Pipeline Division Hudson's Bay Oil and Gas Company Limited, Windfall Line The Imperial Pipe Line Company, Limited Imperial Oil Limited, Sarnia Products Pipe Line Interprovincial Pipe Line Company Key Pipe Line Co., Ltd. Montreal Pipe Line Company, Limited Nisku Products Pipe Line Company, Limited Peace River Oil Pipe Line Co., Ltd. Pembina Pipe Line, Ltd. Producers Pipelines, Ltd. Rangeland Pipeline Company Limited, Division of Hudson's Bay Oil and Gas Co., Ltd. Royalite Oil Company, Limited, Mid-Saskatchewan Pipe Line Dept. Royalite Oil Company, Limited, Valley Pipe Line Dept. Saskatoon Pipe Line Co., Ltd. South Saskatchewan Pipe Line Company Sun-Canadian Pipe Line Company, Ltd. Sun Pipe Line Company Texaco Exploration Company, Pipe Line Dept. Trans Mountain Oil Pipe Line Company Trans-Northern Pipe Line Company Trans-Prairie Pipelines (B.C.) Ltd. Trans-Prairie Pipelines, Ltd. Westspur Pipe Line Company Winnipeg Pipe Line Company, Limited.

Yukon Pipelines Limited



55-001

MONTHLY

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OIL PAPE LINE TRANSPORT

JANUARY, 1961

Canadian oil pipe lines received a total of 30,800,000 barrels of crude oil, liquefied petroleum gases and petroleum products during January, 1961. This was a 2.5 per cent decrease from January of last year when 31,600,000 barrels were received but was an increase of 7.3 per cent from the December receipts of 28,700,000 barrels. The receipts were comprised of 17,600,000 barrels of domestic crude oil and L.P.G.'s, 8,100,000 barrels of imported crude oil and 5,100,000 barrels of products.

During the month the oil pipe line industry delivered 31,200,000 barrels of petroleum and its products (1,006,452 barrels per day), a decrease of 0.6 per cent from last year's 31,400,000 barrels but an increase of 12.2 per cent from December. The deliveries included 21,700,000 barrels of crude oil and L.P.G.'s to refineries, 4,300,000 barrels of crude oil and L.P.G.'s for export and 5,200,000 barrels of products.

Trunk line receipts dropped 3.0 per cent from last January. Own gathering systems accounted for 37.9 per cent of the receipts with 15.5 per cent received from other gathering systems. Imports of 8,100,000 barrels were down 4.7 per cent from last January and accounted for 27.2 per cent of the receipts.

Although deliveries to refineries and plants declined from last year, an increase in exports (700,000 barrels) resulted in total deliveries being virtually unchanged. In order to deliver more oil than was received, trunk lines drew down inventories by 450,000 barrels. Total oil held by Canadian pipe line systems amounted to 11,900,000 barrels at the end of the month.

Total traffic of pipe lines amounted to 12,259 million barrel miles, a slight increase from last year; as a result the average haul was 265.8 miles.

Although the total number of employees declined from the same period one year earlier, the total wages paid increased to \$780,145 from \$763,321 and resulted in an increase in total salaries and wages for the Industry.

This is the first Oil Pipe Line Transport report following the use of new reporting forms for the responding companies. The companies were asked to report all receipts and deliveries of oil and to account for all oil handled. This information was tabulated, removing all duplications due to transferring of oil from one pipe line company to another. Totals are therefore total unduplicated receipts or deliveries. Due to variation in company reporting and to give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications. There is some additional oil used as fuel, also oil lost and unaccounted for which have been separated and entered as individual items. Inventory and other changes which include changes in inventory held in bond in the United States are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G's to (or from) crude oil stream are to account for liquefied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

> Prepared in the Public Utilities Section Public Finance and Transportation Division.

Canada	
Yukon	
Quebec	
Ontario	
Manitoba	barrels
Saskatchewan	
Alberta	
British Columbia	

Receipts

. 17,603,161	,267 - 8,065,573	,267 - 25,668,734	,,992 24,277 5,127,415	,259 24,277 30,796,149	9,096,943 25,039 28,667,494
ı	169,306 7,896,267	169,306 7,896,267	3,469,146 1,633,992	3,638,452 9,530,259	3,171,233 9,090
392,158	t	392,158	•	392,158	422,686
4,192,038		4,192,038	1	4,192,038	4,160,685
12,995,565		12,995,565	1	12,995,565	11,776,012
23 400		23,400		23,400	14,896
	Crude oil and L.P.G.'s	Imported crude oil		ProductsTotal net receipts	Total net receipts, December 1960

Deliveries

21,734,792

6,793,076 7,879,814

21,734,792	5,160,880	26,895,672	4,327,876	31,223,548			27,870,404	31,389,088		
•	29,009	29,009	1	29,009			24,488	30.353		
7,879,814	1	7,879,814	•	7 870 814	1,000		7,562,284	8 305 668	200,000,0	
6,793,076	5,131,871	11,924,947	•	230 700 11	11,924,94/		12,727,246 7,562,284	8305 8 705 011 71	14,110,007	
1,034,861	•	1,034,861	2,472,819	1	3,507,670		972,837	Î	1,054,748	
1,824,851		1,824,851	,		1,824,851		1,833,982		1,818,822	
1,929,485		1,929,485			1,929,485		1,782,627		2,046,201	
2.272.705		2, 272, 705	1 855 057	60064	4,127,762		2 966.940		4,022,789	
	Crude oil and L.P.G.'s	roducts	Total domestic net deliveries	Exports	Total net deliveries		0301	Total net deliveries, December 1900	Tatality and soliveries Japuary 1960	Torst mer deriverses, James James

TABLE 2. Trunk Line Operations, Receipts and Disposition of Crude Oil, Liquefied Petroleum Gases and Petroleum Products

Trans- Mountain Oil Pipe Line Company	485,124	485,124	4,253,689	2,252,208 1,855,057	4,107,265	4,107,265	1,092 5,583 139,749	4,253,689	
Montreal Pipe Line Company Limited	7,896,267	7,896,267	7,896,267	7,879,814	7,879,814	7,879,814	9,512	7,896,267	
Inter- provincial Pipe Line Company	2,687,923	2,687,923	11,928,562	7,673,682 2,472,819	10,146,501	12,359,027	21,843	11,928,562	
January 1960	11,247,861 5,000,365 196,381 5,730,442 8,534,817	30,709,866	45,628,545	21,618,627 3,572,360 61,964 5,242,770	30,495,721	45,377,482	58,200(2)	:	8,715,785 6,705,756 5.
December 1960	barrels 10,925,707 3,772,620 204,335 5,065,219 7,700,023	27,668,104	42,130,296	18,951,053 3,364,288 42,427 4,697,363	27,055,131	41,673,199	63,195(2)	:	8,111,034 5,667,357 reports, Table
Total January 1961	11,288,453 4,605,997(1) 209,797 5,584,203 8,111,683	29,800,133	5,127,415 46,695,598	20,907,585 4,327,876 40,210 5,196,254	30,471,925	292,274 5,160,880 46,123,800	21,711 22,357 -472,270	5,127,415 45,695,598	
) Products	5 8 6 5,081,305 - 46,110	9 5,127,415	9 5,127,415	5,160,880	155,967 5,160,880 115,042 - 21,265 -	5,160,880	-2,635	5,127,415	srences ber
L.P.G'S (Alberta)	28,575	306,389	306,389	80,383 - 40,210 35,374	155,967	292,274	-1,547 3,520 12,142	306,389	11ght diff
Crude oil	11,259,878 4,605,997(1) 201,999 232,882 8,065,573	24,366,329 15,895,465 21,265	40,283,059	20,827,202 4,327,876	25,155,078	40,691,911	23,258 21,472 -453,582	40,283,059	8,798,783 6,640,399 lines due to slight differences between company
	Receipts: From own gathering system From other gathering systems From other carriers (truck and rail) From plants and refineries Imports from the United States	Total net receipts Transfers from other trunk lines Transfers from L.P.G.'s	Total gross receipts	Disposition Deliveries to refineries Exports to the United States To other carriers (truck and rail)	Transfers to other trunk lines Transfers to crude oil stream	Total gross deliveries	Pipeline luel Pipeline losses and unaccounted for Inventory changes and other changes Deliveries to other carriers U.S.A.(3)	Total disposition	Crude oil deliveries to U.S. at Gretna, Man Crude received from U.S. at Sarnía, Ont

TABLE 3. Trunk Line Operations, Receipts and Disposition of Crude Oil, by Province

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:	ı	8,677,167	2,582,711			ı	11,259,878
FLUII OWIL BALLIELE DIVICEMENT OF THE CONTROL OF TH	ı	2,781,964	1,432,950	391,083	1	•	4,605,997(1)
Z,		56,419	145,580	t	•	ı	201,999
From plants and refineries	ı	232,882	4	•	•	•	232,882
Transfer from the United States	ŀ	1		1	169,306	7,896,267	8,065,573
Imputes from the career of the Treesing and Total net receipts	ı	11,748,432	4,161,241	391,083	169,306	7,896,267	24,366,329
monactore from ather trink lines	ı	10,226,807	1,788,169	3,880,489	•	ı	15,895,465
Transfers from 1 D C 1c	٠	21,265	,	,	1	1	21,265
Total gross receipts	,	21,996,504	5,949,410	4,271,572	169,306	7,896,267	40,283,059
Disposition							
Deliveries to refineries	2,252,208	1,065,118	1,802,125	1,802,125 1,034,861	6,793,076	7,879,814	20,827,202
Exports to the United States	1,855,057	1	•	2,472,819	•	1	4,327,876
To other carriers (truck and rail)	ı	•	1	1	1		•
To bulk plants, terminals, etc	1	•	1		1	6	1
Total net deliveries	4,107,265	1,065,118	1,802,125	3,507,680	6,793,076	7,879,814	25,155,078
Thomseone to other trunk lines	,	9,857,475	1,791,101	3,888,257	•	1	15,536,833
Italisteis to other train take and	4,107,265	10,922,593	3,593,226	7,395,937	6,793,076	7,879,814	40,691,911
Total disposition							40,283,059
Crude deliveries to U. S. at Gretna, Man.	•	1	•	•	8,798,783	1	8,798,783
Crude received from U.S. at Sarnia, Ont	•	1	,	ı	6,640,399	•	6,640,399
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table	differences	between comp	any reports,	Table 5.			

Canada		16,487,281 194,684 16,681,965 36,53 74,267 17,482,885			11,259,878	4,815,455	545,851	10,083,083	17,442,248	26,389 14,248 17,482,885
Manitoba		364,918 27,240 392,158 392,158			1	391,083	1 000	221,003	391,083	
Saskatchewan	barrels	4,035,638 10,820 4,046,458 714,484 4,760,942			2,582,711	1,432,950	785 850 7	714,484	4,752,871	(provincial breakdown not available)
Alberta		12,063,325 156,624 12,219,949 36,653 49,783 12,306,385			8,677,167	39,773	525,354	44,081	12,277,797	(provincial brea available)
British Columbia		23,400			1 1		20,497		20,497	
	Receipts	Receipts from fields: By gathering systems By truck and rail. Total net receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts	Disposition	Deliveries:	To other trunk lines	To other carriers (truck and rail)	Total net deliveries	Transfers to other gathering systems	Pipeline fuel	te

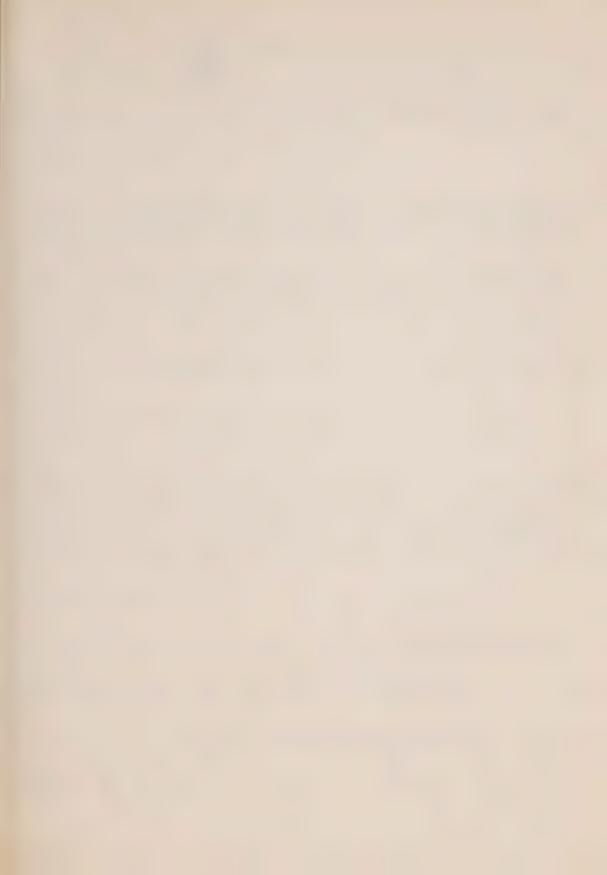
Crude oil

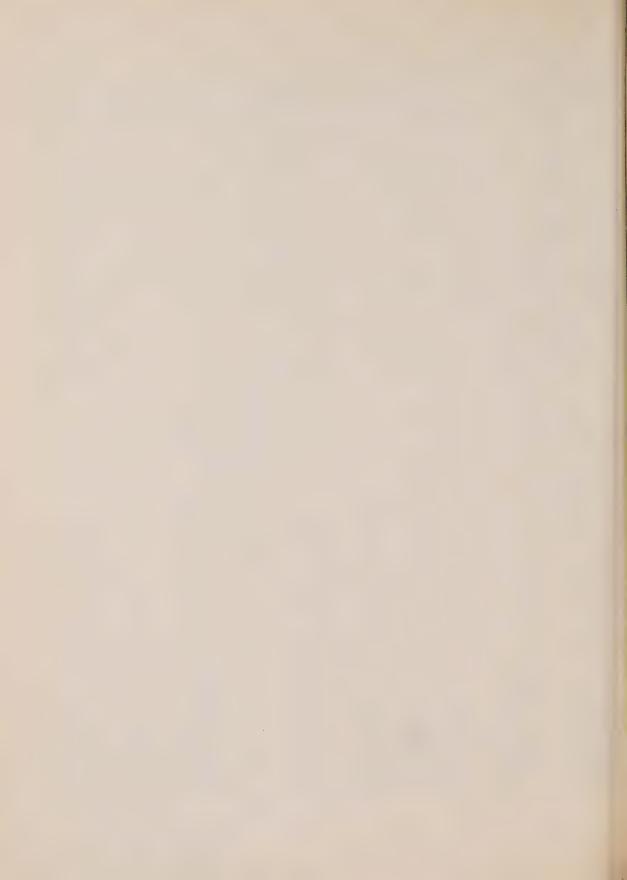
TABLE 5. Gathering Line Operations, Receipts and Disposition of Crude Oil and Liquefied Petroleum Gases

	Crude 011 Canada	L.P.G.'s Canada (Alberta)	Total January 1961	December 1960	January 1960
Receipts			barrels		
Receipts from fields: By gathering systems By gathering systems Total net receipts Transfers from I.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts To own trunk lines To other trunk lines To other carriers (truck and rail) Refineries and plants Transfers to other gathering systems Transfers to other gathering systems Transfers to other gathering systems Pubeline losses and unaccounted for Inventory changes Inventory changes Inventory changes Inventory changes Inventory changes	16,487,281 19,684 16,681,965 36,653 764,267 17,482,885 4,815,455 62,499 62,499 16,683,683 728,565 17,442,248 26,389 17,442,488 17,442,488	194,012 14,489 208,501 28,575 28,575 143,273 171,848 36,653 208,501	16,681,293 209,173 16,890,466 764,267 17,654,733 4,812,455 689,124 16,855,531 758,565 17,614,096 26,389 26,389 17,654,733	15,484,042 212,651 15,696,693 	16,805,264 300,484 17,105,748 11,258,122 5,000,365 103,601 789,766 17,151,854 774,810

		Crude oil		I,	L.P.G. 18	Prod	Products	Total
				Catherine	Trunk		nk	January 1961
	Gathering		Trunk	ba	barrels			
	204,355	6	9,854,214	4,138	219,512		525,384	10,807,603 1,116,659
Carriers' balances	405,062	10,	10,767,219	4,611	221,	221,986 52'	525,384	11,924,262
Oil held in lines	255,267	3,3	7,461,053	4,611	133	133,110 469 88,876 5	469,858 55,526	8,323,899 3,600,363
se, January 1961	14,248	,	-142,295	ŧ	12	12,142 -3	-30,830	-146,735
	TABLE 7. Summa	ry of Opera	ating Statis	Summary of Operating Statistics of Oil Pipe Lines	e Lines			
	Crude	L.P.G.'s	Products	All pipe lines January, 1961	January 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	538,183 811,454	5,543	166,480	543,726 982,965	28,818	247,538	254,188	132,492
Daily average of gross deliveries: Gathering lines Trunk lines	562,653	6,726	166,480	568,197 1,487,864	578,279 1,456,808	398,678	254,188	132,492
Total barrel miles: Trunk lines	11,409,990	9,106	840,217	12,259,313	11,806,000	6,183,744	555,950	2,760,080
Average miles per barrel: Trunk lines	280.4	31.2	162.8	265.8	261.2	500.0	70.5	672.0
les, 1961: 31 June 30					dollars			
	Crude oil and L.P.G.'s	oil .G.¹8	Products	Total all pipelines January, 1961	January 61 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain 0il Pipe Line Co.
Employees and earnings: Employees	1,311 686,154	54	175 93,991	1,486	1,515 763,231	419 216,078	24,767	122,839
Figures not available.								

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OIL PIPE LINE TRANSPORT

FEBRUARY, 1961

Canadian oil pipe lines received a total of 28,619,000 barrels of crude oil, liquefied petroleum gases and petroleum products during February, 1961. This was an increase of 2.8 per cent over the previous year's total,27,838,000 barrels. The receipts were comprised of 16,564,000 barrels of domestic crude oil and L.P.G.'s, 7,393,000 barrels of imported crude oil, L.P.G.'s and products and 4,662,000 barrels of products.

During the month the oil pipe line industry delivered 28,152,000 barrels of petroleum and its products (1,005,429 barrels per day) an increase of 0.9 per cent from last year's 27,898,000 barrels. The deliveries included 19,303,000 barrels of crude oil and L.P.G.'s to refineries, 4,691,000 barrels of products and 4,158,000 barrels of crude oil and L.P.G.'s for export.

Trunk line receipts rose 2.3 per cent above February, 1960. Gathering systems accounted for 54.0 per cent of all receipts. Imports of 7,393,000 barrels were down 4.5 per cent from last February.

Deliveries to refineries dropped 2.0 per cent while exports increased by 487,515 barrels or 13.3 per cent. Total oil held by Canadian pipe line systems amounted to 12,829,000 barrels at the end of the month.

Total traffic of trunk lines amounted to 11,654,000 barrel miles, a slight increase from last year while the average length of haul was 277.6 miles.

The total number of employees dropped to 1,481 from 1,506 in the previous year and salaries and wages declined to \$771,856 from \$779,659.

This is the second Oil Pipe Line Transport report based on new reporting forms for the responding companies. The companies were asked to report all receipts and deliveries of oil and to account for all oil handled. All duplications resulting from the transfer of oil from one pipe line company to another were removed. Totals are therefore total unduplicated receipts or deliveries. To give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications, due to variation in company reporting. There is some additional oil used as fuel, also oil lost and unaccounted for which have been separated and entered as individual items. Inventory and other changes which include changes in inventory held in bond in United States are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G.'s to (or from) crude oil stream are to account for liquefied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

Prepared in the Public Utilities Section
Public Finance and Transportation Division.

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
				barrels				
Net Receipts								
Grude oil: By gathering lines Ry Frum other carriers and plants	67,674	11,570,944	3,663,790	358,972	• •	1 1 1	1 1 1	15,661,380 446,376 16,107,756
Total net domestic receipts	67,674	11,851,919	3,829,191	358,972	156,301	7,214,191	. ,	7,370,492
Imports Totals	67,674	11,851,919	3,829,191	358,972	156,301	7,214,191	ŧ	23,4/0,240
L.P.G.'s: Ry carbering lines	•	213,267		•	,		1 1	213,267
From other carriers and processing plants by trunk lines .	, ,	241,909 455,176	1,526(1)	1 1		i •	•	456,702
Imports		455,176	1,526	. 1		1 1	1 1	456,702
Products:	1	1	t	1	3,214,817	1,446,790	, 750	4,661,607
Impure	1 1	1 1		1 5	3,215,780	1,446,790	21,074	4,683,644
Total net domestic receipts of crude oil and L.P.G.'s	67,674	12,307,095	3,830,717	358,972	3,214,817	1,446,790		16,564,458 4,661,607
Total net domestic receipts of products	1 1		• •		157,264	7,214,191	21,074	7,392,529
Total net receipts, February, 1961 Total net receipts, January, 1961	67,674	12,307,095	3,830,717 4,192,038	358,972 392,158 382,240	3,372,081 3,638,452 3,060,703	8, 660, 961 9,530,259 9,133,963	24,277	28, 018, 534 30, 796, 149 27, 837, 641
Total net receipts, February, 1960	ı	11, 342, 637	0,020,020	6				
Net Deliveries								
	51,029	393,497	1,466,843	905,960	6,067,677	7,196,844	1 1	444,526
To other carriers by gathering lines	10160061	32,760	20,701		1 7	1 1	1 1	53,461 182
by trunk lines Total net domestic deliveries	1,986,136	1,366,078	1,487,544	905,960	6,067,677	7,196,844	1 1	19,010,239
Exports	1,705,941 3,692,077	1,366,078	1,487,544	3,358,275	6,067,677	7,196,844	1	23, 168, 495
L.P.G.'s: To refineries by gathering lines	1	129,621	t	1 505/1/	100 01		1 1	129,621
by trunk lines	1 1	70,738	1 1	1,320(1,			ı	100 1
to other carries by trunk lines		41,357	1 1	1 1			1 1	41,357
To bulk plants, terminals, etc	1 1	273,169	ı	1,526	18,207		1 1	292,902
	1 1	273,169		1,526	18,207			292,902
Products:	1	1			4,662,909	'	27,911	4,690,820
crude oil	1,986,136	1,639,247	1,487,544	907,486	6,085,884	7,196,844	27,911	19,303,141 4,690,820
Total net exports of crude oil, L.F.G.'s and products	1,705,941	1.639.247	1,487,544	2,452,315	10,748,793	7,196,844		4,158,256 28,152,217
Total net deliveries, rebruary, 1901 Total net deliveries, January, 1960 Total net deliveries, February, 1960	4,127,762 3,650,090		1,824,851	3,507,680	11,924,947	7,879,814	29,009	31,223,548 27,898,097

Trans- Mountain Oil Pipe Line Company		449,788	449,788	3,439,689	3,889,477		1,935,107	3,641,048		3,641,048	1,678	3,889,477		
Montreal Pipe Line Company Limited		7,214,191	7,214,191	0 1	7,214,191		1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7,196,844	3 (7,196,844	14,116	7,214,191		
Inter- provincial Pipe Line Company		2,745,913	2,745,913	8,740,782	11,486,695		6,731,440 2,452,315	9,183,755	2,039,995	11,223,750	19,135 11,026 232,784	11,486,695		
February 1960		9,925,475 4,239,671 228,097 5,001,290 7,756,974	27,151,507	13,537,387	40,688,894		18,895,740 3,670,741 58,361 4,553,313	27,178,155	. 8	40,797,920	107,007(2)	:	8,042,264 5,769,631 le 4.	
January 1961	barrels	11,288,453 4,605,997(1) 209,797 5,584,203 8,111,683	29,800,133	15,895,465	45,695,598		20,907,585 4,327,876 40,210 5,196,254	30,471,925	15,651,875	46,123,800	21,711 22,357 -472,270	45,695,598	8,798,783 8, 6,640,399 5, 13 reports, Table	
Total February 1961		10,464,684 4,540,901(1) 244,104 5,107,314 7,410,916	27,767,919	14,866,522	42,634,441		18,602,541 4,158,256 41,539 4,722,273	27,524,609	14,455,072	41,979,681	19,285 17,117 618,358	42,634,441	,205,283 ,851,604 between compar	
Products		4,661,607	4,683,644	E 8	4,683,644		4,690,820	4,690,820	11	4,690,820 4	1,669	4,683,644 4	slight differences	
L.P.G.1s		15,564 7,830 235,605 18,387	277,386	1 1	277,386		90,471 41,357 31,453	163,281	97,803	278,023	1558	277,386	3	
Crude of1		10,449,120 4,540,901(1) 236,274 210,102 7,370,492	22,806,889	14,866,522	37,690,350		18,512,070 4,158,256	22,670,508	14,357,269	37,027,777	19,285 15,527 627,761	37,690,350	trunk lines due	
	Receipts	n gathering system her gathering systems her carriers (truck and rail) fineries and processing plants from the United States	Total net receipts	Transfers from other trunk lines	Total gross receipts	Disposition	Deliveries to refineries Exports to the United States To other carriers (truck and rail) To bulk plants, terminals, etc.	Total net deliveries	Transfers to other trunk linesTransfers to crude oil stream	Total gross deliveries	Pipeline fuel	Total disposition	te oil deliveries to U.S. at Gretna, Man. ie oil received from U.S. at Sarnia, Ont. Does not agree with deliveries to other experiences to other experiences.	(3) For re-entry into Canada Figures not available.

proprietation of clause off, Afficiation religious Ages and religious Products - frunk Lines

TABLE 3. Receipts and Disposition of Crude 011, by Province - Trunk Lines

Receipts: Prom con gathering system	Saskatchewan Manitoba Ontario	Quebec	Canada
Receipta	barrels		
her gathering systems - 2,837,263 1,345,200 358,438 her gathering systems - 2,837,263 1,345,200 358,438 her carriers (truck and rail) - 2,837,263 1,345,200 358,438 her carriers (truck and rail) - 210,102 -			
11) - 2,837,263 1,345,200 358,438 - 10,873 165,401 - 210,102			
11) - 2,837,263 1,345,200 358,438 - 210,102 - 210,102 210,102 210,102 210,102 11,276,800 3,801,159 358,438 - 11,276,800 3,801,159 358,438 - 16,939 - 16,939 21,030,005 5,516,251 3,773,602 - 2,452,315 2,452,315 2,452,315 2,452,315 2,452,315 2,452,315 2,452,315	, 290,558	- 10,4	10,449,120
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		- 4,5	4,540,901(1)
- 210,102	165,401	1	236,274
- 11,276,800 3,801,159 358,438 - 9,736,266 1,715,092 3,415,164 - 16,939 21,030,005 5,516,251 3,773,602 - 1,705,941 - 2,456,843 905,960 - 1,705,941 - 2,452,315 - 9,229,603 1,466,843 3,358,275 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,093,867 6,858,917	1	1	210,102
- 11,276,800 3,801,159 358,438 - 9,736,266 1,715,092 3,415,164 - 16,939 11,935,107 939,639 1,466,843 905,960 - 1,705,941 - 2,452,315 2,452,315 - 9,229,603 1,667,024 3,500,642 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,500,642 - 10,169,424 3,093,867 6,858,917	. 156,301	7,214,191 7,3	7,370,492
- 9,736,266 1,715,092 3,415,164 - 16,939 21,030,005 5,516,251 3,773,602 - 21,030,005 1,466,843 905,960 - 1,705,941 - 2,452,315 2,452,315	358,438	7,214,191 22,8	22,806,889
- 16,939 1,035,107 - 21,030,005 5,516,251 3,773,602 - 2,452,315 - 2,452,31		. 14,8	14,866,522
1,935,107 939,639 1,466,843 905,960 1,705,941 - 2,452,315 - 2,452,315 - 2,452,315 - 3,641,048 939,821 1,466,843 3,358,275 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,500,642 1,0169,424 3,093,867 6,858,917 (provincial breakdown not available	T T	t	16,939
1,935,107 939,639 1,466,843 905,960 1,705,941	3,773,602	7,214,191 37,6	37,690,350
1,705,941 - 2,452,315 - 2,452,			
1,705,941 - 2,452,315 - 2,452,315 - 2,452,315 - 2,452,315 - 2,452,315 - 2,451,048 939,821 1,466,843 3,358,275 - 9,229,603 1,627,024 3,500,642 - 9,229,603 1,627,024 3,093,867 6,858,917 (provincial breakdown not available	905,960	7,196,844 18,	18,512,070
- 182	2,452,315	- 4,	4,158,256
	1	ŧ	182
3,641,048 939,821 1,466,843 3,358,275 - 9,229,603 1,627,024 3,500,642 3,641,048 10,169,424 3,093,867 6,858,917 r	1	•	•
- 9,229,603 1,627,024 3,500,642 3,641,048 10,169,424 3,093,867 6,858,917 7	3,358,275	7,196,844 22,	22,670,508
3,641,048 10,169,424 3,093,867 6,858,917 r (provincial breakdown not available		- 14,	14,357,269
	6,858,917	7,196,844 37,	37,027,777
			19,285
			15,527
	cial breakdown not available)		627,761
Total disposition		37,	37,690,350
Crude deliveries to U.S. at Gretna, Man 8,205,283		•	8,205,283
Crude received from U.S. at Sarnia, Ont 5,851,604	t	. 5,	5,851,604

February 1960			17, 520 27.2	320,242	14,851,214	:	•	;			9,925,475	4.239.671	86.275	633,667	14,885,088	749,354	,	15,634,442	:	:	
January 1961			16.681 293	209,173	16,890,466	764 267	17,654,733				11,288,453	4,815,455	62,499	689,124	16,855,531	758,565	1 1	1/,614,096	0 000	16.369	17,654,733
Total February 1961	barrels		15,645,808	228,839	15,874,647	665,221	16,539,868				10,464,684	4,766,036	53,461	574,147	15,858,328	616,768	200 357, 31	20067467	12 02%	48.865	16,539,868
L. P.G. 's Canada			170,577	42,690	213,267		213,267			5.00	15,564	10,411		129,621	133,396	101 00	184.697	1	1.020	27,550	213,267
Crude Oil			15,475,231	15 (73 149	29,101	665,221	16,355,702			001 077 01	071,644,01	520,000	104 600	15 700 730	616 768	007,6010	16,319,500	2,983	11,904	21,315	16,355,702
	Receipts	Receipts from fields:	By truck and rail	fotal net receipts	Transfers from L.P.G.'s to crude oil stream	Industria Irom other gathering systems		Disposition	Deliveries:	To own trunk lines	To other trunk lines	To other carriers (truck and rail)	Refineries and processing plants	Total net deliveries	Transfers to other gathering systems	Transfers to crude oil stream	Dinaldma fuel	Particular Contract and the second of the se	Inventory changes	Total disposition	. Figures not available.

TABLE 5. Receipts and Disposition of Grude Oil, by Province - Gathering Lines

ſ			Crude oil		
	Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
Receipts from fields: By gathering systems By truck and relegate Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts To own trunk lines To other gatheries Total net deliveries Fightline lust and processing plants Total gross deliveries Pipeline lust and inaccounted for Inventory offengate	67,674 67,674 67,674 51,029 51,029	11,421,695 11,570,944 29,101 48,453 11,648,498 11,648,498 3,01,987 32,760 393,497 11,636,806 11,636,806	11,421,695 3,653,481 14,9,49 10,309 11,509,44 3,663,790 29,101 616,76 11,648,498 4,280,558 3,051,987 1,355,200 32,760 2,290,558 1,355,200 32,760 1,355,200 34,760 2,000,500 11,636,806 6,16,768 11,636,806 6,16,768 11,636,806 6,16,768 provincial breakdown not available)	332,381 26,591 358,972 358,972 358,438 358,438	15,475,231 186,149 15,661,380 22,101 665,221 16,355,702 4,755,625 53,461 444,526 15,702,732 616,768 16,319,500 2,983 11,904 21,315
					16 255 200

TABLE 6. Inventories of Oil Pipe Lines at end of Month

		Crude oil		I	L. P.G. '8	d	Products	Total
	Cathering	Tr	Trunk	Gathering	Trunk		Trunk	1961
				be	barrels			
Shippers' balances Garriers' balances	212,114	11,0	11,019,595	4,138	85,877	4	516,569	11,838,293
Total inventory	431,975	11,7	11,787,270	4,611	88,351	T.	516,569	12,828,776
011 held in lines	343,140 88,835	7,8	7,832,304 3,954,966	4,611	24,799 63,552		465,065 51,504	8,669,919 4,158,857
Inventory change, February 1961	15,574	9	625,036	1	- 738	82	-8,815	631,057
TABL	TABLE 7. Summary	of Operating	Statistic	Summary of Operating Statistics of Oil Pipe Lines	Lines			
	Crude oil	L. P. G. 's	Products	All pipelines February, 1961	February 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	560,812 809,661	5,557	167,529	566,369 983,021	24,826 933,966	327,991	257,030	130,037
Daily average of gross deliveries: Gathering lines Trunk lines	582,839 1,322,421	6,595 9,929	167,529	588,396 1,499,274	539,118 1,401,178	400,848	257,030	130,037
Trunk lines	10,904,457	8,378	740,925	11,653,760	10,654,000	6,019,319	507,770	2,428,298
Average miles per barrel: Trunk lines miles	294.5	30.1	158.0	277.6	262.2	536.0	70.6	667,0
Operating revenues, 1961: Three months ended Mar. 31 Six months "June 30 Nine months "Sept. 31 Twelve months "Dec, 31					dollars			
	Crude oil and L.P.G. pipelines	Product	Total all pipelines February, 1961	1	February Int 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain 011 Fipe Line Co.

.. Figures not available.

211 118,588

48 23,616

418 Company

1,506

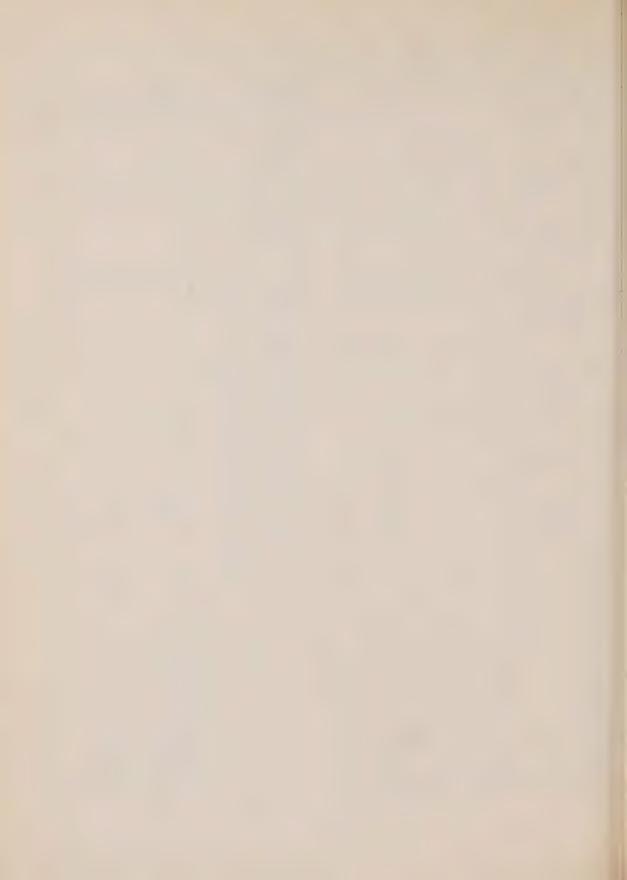
all pipelines February, 1961 1,481

174 95,736

1,307 676,120

Employees and earnings:
Employees Salaries and wages \$





Canada. Statistics, Bureau of

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

MARCH, 1961

Net deliveries of oil through Canadian pipe lines increased 2.4 per cent in April to 28,959,505 barrels from 28,277,682 barrels in the same month last year. During the month the oil pipe line industry delivered 19,943,985 barrels of crude oil and L.P.G.'s to refineries, 4,374,846 barrels of products and 4,640,674 barrels of crude oil and L.P.G.'s for export.

Receipts of crude oil, L.P.G.'s and products by pipe line increased 1.8 per cent to 28,928,730 barrels over the previous year's total of 28,430,931 barrels. Comprising the month's receipts were 16,653,141 barrels of domestic crude oil and L.P.G.'s, 7,923,880 barrels of imported crude oil, L.P.G.'s and products and 4,351,709 barrels of products.

Trunk line receipts rose 1.7 per cent above last March. Own gathering systems accounted for 39.1 per cent of receipts with 14.4 per cent received from other gathering systems. Imports of 7,923,880 barrels were up 11.1 per cent from March, 1960 and accounted for 28.4 per cent of the receipts.

Deliveries to refineries were down 0.4 per cent while exports increased to 4,640,674 barrels or of the month.

Total traffic of trunk lines amounted to 10,883,823 barrel miles, slightly less than the same period one year earlier. The average length of haul was 249.7 miles.

Operating revenues for the first quarter of the year increased by \$230,142 or 0.9 per cent, rising to \$25,161,048 from \$24,930,906 in March, 1960.

Although the total number of employees declined from the same period in the preceding year, the total wages paid increased to \$785,928 from \$774,748.

This is the third Oil Pipe Line Transport report based on new reporting forms for the responding companies. The companies are asked to report all receipts and deliveries of oil and to account for all oil handled. All duplications resulting from the transfer of oil from one pipe line company to another were removed. Totals are therefore total unduplicated receipts or deliveries. To give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications. Oil used as "fuel" has been separated from "losses and unaccounted for" and have been entered as individual items. Inventory and other changes which include changes in "inventory held in bond in the United States" are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G.'s to (or from) crude oil stream are to account for liquetied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
Not Bonstar				barrels				
Crude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Total net domestic receipts	95,436 95,436 95,436	10,784,748 268,507 11,053,255 11,053,255	4,373,384 172,472 4,545,856 4,545,856	415,739 415,739 415,739	157,566	7,726,185	1 1 1 1 1	15,669,307 440,979 16,110,286 7,883,751 23,994,037
D.P.C.'s: By gathering lines Prom other carriers and processing plants by trunk lines Total net domestic receipts Imports Froducts: Froducts: From plants and refineries Imports		272,555 269,462 542,017 542,017	838(1) 838 838 838		- 10,652 10,652 2,575,894 2,575,894 2,716 2,578,610	1,775,815	26,761 26,761	272,555 270,300 542,855 10,652 553,507 4,351,709 29,477 4,381,186
Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, March, 1961 Total net receipts, Pebruary, 1961 Total net receipts, March, 1960 Net Deliveries	95,436 - 95,436 67,674	11,595,272 - 11,595,272 12,995,565 12,146,748	4,546,694 4,546,694 4,192,038 4,476,798	415,739 - 415,739 392,158 401,474	2,575,894 170,934 2,746,828 3,638,452 3,109,008	1,775,815 7,726,185 9,501,990 9,530,259 8,270,661	26,761 26,761 24,277 26,242	16,653,141 4,351,709 7,923,880 28,928,730 30,796,149 28,430,931
Crude oil: To refineries by gathering lines To other carriers by gathering lines Total net domestic deliveries Exports L. P. G. 's: To cher carriers by gathering lines Do ther carriers by gathering lines To bulk plants, terminals, etc. Total net domestic deliveries Products: To bulk plants, terminals, etc. Total net domestic deliveries of products Total net domestic deliveries, March, 1961 Total net deliveries, March, 1961 Total net deliveries, March, 1960	84,450 2,188,502 2,272,952 1,706,138 3,979,090 2,272,952 1,706,138 3,979,090 3,699,090 3,545,024	472,573 994,134 41,561 1,508,319 1,508,319 147,495 67,267 24,585 27,616 266,963 266,963 1,775,282 1,775,282 1,639,247 2,037,933	1,493,663 23,262 1,516,925 1,516,925 1,516,925 1,481,544 1,561,054	1,099,630 2,876,160 3,975,790 3,975,790 1,100,468 1,100,468 3,359,618 3,359,618 3,152,711	5,559,325 5,559,325 5,559,325 5,559,325 10,644 58,376 69,020 4,348,890 5,569,969 4,348,890 5,569,969 69,020 7,848,890 58,376 9,977,233 10,748,733 10,748,733 10,489,733	7,708,389	25,956	557,023 64,823 64,823 19,665,540 4,582,298 24,247,838 147,495 78,749 78,749 24,585 27,616 28,376,845 58,376 38,376,845 19,943,955 4,374,845 4,374,845 4,374,845 4,374,845 4,440,674 28,153,217 28,153,217 28,177,682

TABLE 2. Receipts and Disposition of Crude Oil, Liquefied Petroleum Gases and Petroleum Products - Trunk Lines

	Crude o11	L.P.G.'s	Products	Total March 1961	February 1961	March 1960	Inter- provincial Pipe Line Company	Montreal Pipe Line Company Limited	Trans- Mountain Oil Pipe Line Company
Receipts					barrels				
Receipts: From own gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants Imports	10,787,889 4,013,339(1) 237,673 203,306 7,883,751	122,026 8,735 261,565 10,652	4,351,709	10,909,915 4,013,339(1) 246,408 4,816,580 7,923,880	10,464,684 4,540,901 244,104 5,107,314 7,410,916	10,906,895 4,298,815 257,015 7,134,171	2,312,037	7,726.185	214,754
Total net receipts	23,125,958	402,978	4,381,186	27,910,122	27,767,919	27,438,029	2,312,037	7,726,185	214,754
Transfers from other trunk lines	15,468,161	208,657	1 1	15,676,818	14,866,522	15,285,153	9,093,115	ı	3,557,315
Total gross receipts	38,770,090	611,635	4,381,186	43,762,911	42,634,441	42,723,182	11,405,152	7,726,185	3,772,069
Disposition									
	19,043,643 4,582,298	78,749 58,376 24,585 27,616	4,374,846	19,122,392 4,640,674 24,636 4,402,462	18,602,541 4,158,256 41,539 4,722,273	19,192,578 3,640,770 75,958 4,372,445	6,260,775 2,876,160	7,708,389	2,188,502 1,706,138
Total net deliveries	23,625,992	189,326	4,374,846	28,190,164	27,524,609	27,281,751	9,136,935	7,708,389	3,894,640
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15,147,604	74,040	1 1	15,221,644	14,455,072	: •	2,001,804	₩ 1 1	t
Total gross deliveries	38,773,596	439,337	4,374,846	43,587,779	41,979,681	42,451,623	11,138,739	7,708,389	3,894,640
Pipeline fuel Pipeline losses and unaccounted for Inventors changes and other changes Deliveries to other carriers U.S.A.(1)	22,106 -4,770 -20,842	2,448	1,005	22,106 -1,317 154,343	19,285 17,117 618,358	128,760(2)	21,721 -6,049 250,741	12,147 5,649	5,919
Total disposition	38,770,090	611,635	4,381,186	43,762,911	42,634,441	' :	11,405,152	7,726,185	3,772,069
Crude oil deliveries to U.S.A. at Gretna, Man. Crude all received from U.S.A. at Sarnia, Ont. (1) Does not agree with deliveries to other to	na,Man. 8,372,051 8 1,706,138 5			8,372,051	8,205,283	8,709,559			

etween company reports, Table 4.

⁽²⁾ Gathering and trunk.
(3) For re-entry into Canada.
.. Figures not available.

TABLE 3. Receipts and Disposition of Crude Oil, by Province - Trunk Lines

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:		0 003 805	7 764 064	1		,	10,787,889
From own gathering system		1,998,858	1,598,233	416,248	1	,	4,013,339(1)
From other garnering systems	2	65,201	172,472	ı	•	1	237,673
	1	203,306		1	ı	1	203,306
	ı	t	2	ı	157,566	7,726,185	7,883,751
Total net receipts	ı	10,291,190	4,534,769	416,248	157,566	7,726,185	23,125,958
Transfers from other trunk lines	1	9,446,301	1,741,225	4,280,635	•	•	15,468,161
Transfers from L.P.G.'s	1	175,971	1	ı		•	175,971
Total gross receipts	ŧ	19,913,462	6,275,994	4,696,883	157,566	7,726,185	38,770,090
Disposition							
Deliveries to refineries	2,188,502	994,134	1,493,663	1,099,630	5,559,325	7,708,389	19,043,643
Exports	1,706,138	ı	ı	2,876,160	•	•	4,582,298
To other carriers (truck and rail)	•	51	,	ı	1	•	51
To bulk plants, terminals, etc	1	•	1	6	1	1	•
Total net deliveries	3,894,640	994,185	1,493,663	3,975,790	5,559,325	7,708,389	23,625,992
Transfers to other trunk lines	1	9,125,527	1,655,095	4,366,982	•	1	15,147,604
Total gross deliveries	3,894,640	10,119,712	3,148,758	8,342,772	5,559,325	7,708,389	38,773,596
Pipeline fuel							22,106
Pipeline losses and unaccounted for							4.770
Inventory changes		(3.0)	(nrowinging breakdown not available)	m not availab]	(e)		. 20.84
Total disposition							38,770,090
Crude oil deliveries to U.S.A. at Gretna, Man							8,372,051
Crude oil received from U.S.A. at Sarnia, Ont							1,706,138
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.	to slight di	fferences betwee	en company repo	rts, Table 4.			

Lines
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Receipts
TABLE 4.

	Crude Oil	L. P. G. 's Canada	Total March 1961	February 1961	March 1960
Receipts			barrels		
Receipts from fields: By gathering systems By truck and real; Total net receipts Transfers from L.P.G. 1s to crude oil stream Transfers from other gathering systems Total gross receipts To own trunk lines To other trunk lines To other carriers (truck and rail) Refineries and processing plants Total net deliveries Transfers to other gathering systems Transfers to other gathering systems Total net deliveries Pipeline fuel Pipeline fuel Pipeline fuel Pipeline fuel Pipeline fuel Total disposition Total disposition Figures not svailable.	15,515,914 15,669,307 31,449 876,155 16,576,911 10,787,889 4,298,815 64,823 557,023 15,708,506 835,266 16,543,816 10,821 10,821 11,821	187,768 84,787 2,72,555 - 272,555 10,341 111,789 147,495 269,625 31,449 301,074 -969 -27,550	15,703,682 238,180 15,941,862 31,449 876,155 16,849,466 46,823 704,518 15,978,175 813,449 16,844,890 9,852 - 9,852 - 5,276 16,849,466	15,645,808 228,839 15,874,647 665,221 16,539,868 534,147 15,888,238 616,768 16,475,096 2,983 12,224 16,539,868	15,862,537 336,075 16,198,612 10,906,895 4,411,637 106,910 802,969 16,227,601 886,661 17,114,262

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

			Crude of 1		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
By gathering systems By gathering systems By truck and rail Total het receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts	95,436 95,436 - - 95,436	10,669,384 115,364 10,784,48 31,449 40,889 10,857,086	4,365,321 8,063 4,373,384 835,266 5,208,650	385,773 29,966 415,739 7- 415,739	15,515,914 153,393 15,669,307 31,449 876,155 16,576,911
Deliveries: To other trunk lines To other trunk lines To other carriers (truck and rail) Refineries and processing plans Total net deliveries Transfers to ether gathering systems Total gross deliveries Pipeline lusses and unaccounted for Impensive years	84,450 84,450 84,450	8,023,825 2,284,334 41,561 47,573 10,822,293	2,764,064 1,598,233 23,262 4,385,559 835,266 5,220,825	416,248 416,248 416,248	10,787,889 4,298,815 64,823 557,023 15,708,550 835,566 16,543,816
Total disposition		(provincial break	(provincial breakdown not available)		16.576.911

	Crud	Crude oil	L. P.	L.P.G.'s	Products	Total March
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	118		
Shippers balances	117,254	11,017,965	4,611	94,793	522,045	11,752,057
Carriers Dalances	458,363	11,956,272	4,611	97,267	522,045	13,038,558
011 held in lines	344,807	7,956,452 3,999,820	4,611	24,799	464,788	8,795,457 4,243,101
Oil held in tanks	25,809	-8,665	1	8,916	5,335	31,395

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

	Crude o11	L. P. G. 1s	Products	All pipelines March, 1961	March 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	50 6 ,727 762,129	8,698	141,124	515,425 909,360	523,471 880,056	294,739	248,658	125,634
Daily average of gross deliveries: Cathering lines Trunk lines	533,671	9,712 14,172	141,124	543,383	552,073	367,335	248,658	125,634
Trunk lines	10,114,432	96,498	762,893	10,883,823	10,930,488 ^r	5,683,015	543,860	2,610,497
Average miles per barrel: Trunk lines miles	260.9	14.8	1.7	249.7	257.1 ^r	0.605	70.6	670.0
Operating revenues, 1961; Three months ended Mar. 31 Six months "June 30 Nine months "Sept. 31 Twelve months "Dec. 31	23,279,639	99,549	1,781,860	25,161,048	dollars 25,161,048 24,930,906	7,366,409	757,942	854,007
	Crude oil and L.P.G.	Product	Total all pipelines March, 1961			cial	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees and wages Salaries and wages \$	1,314 692,018	176 93,910	1,490 785,928	7	1,501 74,748	418	25,086	211





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OIL PIPE LINE TRANSPORT

AUG 2 8 1961

APRIL, 1961

Canadian oil pipe lines received a total of 28,535,147 barrels of crude oil, liquified petroleum gases and petroleum products during April, 1961. This was an 11.5 per cent increase from April of last year when 24,806,800 barrels were received but a 1.3 per cent decrease from the previous month's receipts of 28,928,730 barrels. The receipts were comprised of 17,031,985 barrels of domestic crude oil and L.P.G.'s, 7,515,080 barrels of imported crude oil, L.P.G.'s and products and 3,988,082 barrels of products.

During the month the oil pipe line industry delivered 28,694,355 barrels of petroleum and its products (956,479 barrels per day), an increase of 12.3 per cent from last year's 25,547,797 barrels. The deliveries included 20,406,174 barrels of crude oil and L.P.G.'s, 4,361,282 barrels of crude oil, L.P.G.'s and products for export, and 3,926,899 barrels of products.

Trunk line receipts rose 15.2 per cent above last April. Own gathering systems accounted for 40.5 per cent of receipts with 15.8 per cent received from other gathering systems. Imports of 7,515,080 barrels were up 20.6 per cent from April, 1960 and accounted for 27.1 per cent of the receipts.

Deliveries to refineries were up 15.3 per cent, exports increased to 4,456,567 barrels or 25.0 per cent but deliveries to bulk plants and terminals decreased 5.6 per cent. Total oil held by Canadian pipe line systems amounted to 12,737,011 barrels at the end of the month, a decline of 2.3 per cent.

Total traffic of trunk lines amounted to 11,473,049 barrel miles while the average length of haul was 264.6 miles.

The total number of employees dropped to 1,492 from 1,505 in the previous year and salaries and wages declined to \$778,360 from \$786,827.

This is the fourth Oil Pipe Line Transport report based on new reporting forms for the responding companies. The companies are asked to report all receipts and deliveries of oil and to account for all oil handled. All duplications resulting from the transfer of oil from one pipe line company to another are removed. Totals are therefore total unduplicated receipts or deliveries. To give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications. Oil used as "fuel" has been separated from "losses and unaccounted for" and have been entered as individual items. Inventory and other changes which include changes in "inventory held in bond in the United States" are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G.'s to (or from) crude oil stream are to accounted for condensate and liquefied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

Prepared in the Public Utilities Section Public Finance and Transportation Division.

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

n Canada		- 16,096,206 - 009,537 - 16,505,743 - 7,496,680 - 24,002,423		- 17, 031, 985 - 17, 031, 985 - 3, 988, 082 - 3, 988, 080 - 535, 147 - 53	- 19,676,676 - 19,607,676 - 20,016,667 - 4,265,038 - 24,811,705 - 24,811,705 - 27,305 - 389,507 - 389,507 - 485,751 - 486,785 - 586,899 - 788,899
oec Yukon		- 7,396,352 7,396,352		1,374,440 17,531 1,374,440 7,396,352 1,70,792 17,531 9,502,000 26,761 7,372,609 25,150	7,314,313 7,314,313 7,314,313
Ontario Quebec		- - 100,328 7,35 100,328 7,3		2,614,511 1,3 2,613,642 1,3 101,197 7,3 2,714,739 8,7 2,746,828 9,5 2,970,604 7,3	6,257,156 7,3 6,257,156 7,3 6,257,156 7,3 - 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244 96,244
Manitoba Oni	barrels	363,216 - 363,216 10 363,216	2,000	363,216 - 2,6 - 1 363,216 2,7 415,739 365,020 2,9	982,325 6,2 982,325 6,2 2,227,159 6,2 3,212,484 6,2
Saskat-	q	4,065,728 145,131 4,210,859 4,210,859		4,210,859 4,210,859 4,546,694 4,162,025	1,511,746 21,862 1,533,608 1,533,608 1,533,608 1,533,608 1,533,608 1,533,608 1,533,608 1,533,608 1,533,608
Alberta		11,667,262 264,406 11,931,668 - 11,931,668	327,061 199,181 526,242 526,242	- 12,457,910 - 12,457,910 11,595,272 9,911,392	340,658 1,160,926 44,229 1,546,055 1,546,055 294,882 57,305 17,638 19,982 19,982 389,507 389,507 1,935,562 1,775,282 1,775,282 1,775,282 1,775,282
British Columbia		1111			2,381,210 2,383,210 2,037,879 4,421,089
	Net Receipts	Crude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Imports Totals	D.P.G.'s: By gathering lines From other carriers and processing plants by trunk lines. Toral net domestic receipts Imports Products From plants and refineries	Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, April, 1961 Total net receipts, March, 1961 Total net receipts, April, 1961	Crude oil: To refineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines Exports L.P.G.'s: To refineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines To bulk plants, terminals, etc. Total net domestic deliveries Exports Total net domestic deliveries of crude oil and L.P.G.'s Total net domestic deliveries of products Total net deliveries, April, 1961 Total net deliveries, April, 1961 Total net deliveries, April, 1961

TABLE 2. Receipts and Disposition of Crude Oil, Liquefied Petroleum Casas and Petroleum Products - Trunk Lines

Trans-Mountain Oil Pipe Line Company

Inter- Montreal
provincial Pipe Line
Pipe Line Company (Company Limited

Apr11 1960

March 1961

Total April 1961

L.P.G.'s Products

Crude of1

Receipts					barrels				
Receipts: From own gathering system From other gathering systems From other carriers (rruck and rail) From refineries and processing plants Imports	11,103,720 4,388,306(1) 205,754 203,783 7,496,680	149,942 7,245 191,936	3,988,082	11,253,662 4,388,306 212,999 4,383,801 7,515,080	10,909,915 4,013,339 246,408 4,816,580 7,923,880	9,512,273 3,587,203 134,059 4,627,068 6,232,323	2,629,359	7,396,352	410,152
Total net receipts	23,398,243	349,123	4,006,482	27,753,848	27,910,122	24,092,926	2,629,359	7,396,352	410,152
Transfers from other trunk lines	15,412,641	2,739	1 1	15,415,380	15,676,818	13,360,746	8,718,788	1 1	3,969,637
Total gross receipts	38,966,379	351,862	4,006,482	43,324,723	43,762,911	37,453,672	11,348,147	7,396,352	4,379,789
Disposition									
Deliveries to refineries Exports To other carriers (ruck and rail)	19,607,676 4,265,038 242	57,305 96,244 17,638	95,285	19,664,981 4,456,567 17,880	19,122,392 4,640,674 24,636	17,051,607 3,565,557 55,413	7,098,668		2,381,210 2,037,879
to ourk plants, cerminals, ecc	1	19,982	3,926,899	3,946,881	4,402,462	4, 179, 643	8	7,314,313	ı
Total net deliveries	23,872,956	191,169	4,022,184	28,086,309	28, 190, 164	24,852,220	9,422,071	7,314,313	4,419,089
Transfers to other trunk lines	15,009,420	101,629		15,111,049	15,221,644	0 }	1,900,772		1 (
Total gross deliveries	38,882,376	448,293	4,022,184	43,352,853	43,587,779	37,932,357	11,322,843	7,314,313	4,419,089
Pipeline fuel	23,285 91,129 -30,411	552	-3,178 -10,663	23,285 88,503 -137,967	22,106 -1,317 154,343	135,203(2)	22,329 13,894 -10,919	75,630	595 9,912 -49,807
Total disposition	38,966,379	351,952	4,008,343	43,326,674	43,762,911	:	11,348,147	7,396,352	4,379,789
Crude oil deliveries to U.S.A. at Gretna, Man. Crude oil received from U.S.A. at Sarnia, Ont.	8,81 arnia,ont.			8,819,602(4)	8,372,051	7,187,116			

⁽¹⁾ Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.

(2) Garbering and trunk.

(3) For re-entry into Canada.

. Figures not available.

(4) Includes L.P.G.'s and Condensates.

TABLE 3. Receipts and Disposition of Grude Oil, by Province - Trunk Lines

Berrels - 8,411,976 2,691,744 2,673,900 1,348,795 365,611 - 2,673,900 1,348,795 365,611 - 2,033,783 100,328 7,396,352 - 11,350,282 4,185,670 365,611 100,328 7,396,352 - 9,943,840 1,595,879 3,872,922 - 1 - 155,495 - 155,495 - 21,459,617 4,651,881 1,348,669 100,328 7,396,352 3 - 2,037,879 - 2,42 - 2,037,879 - 2,227,159 1 - 9,540,478 1,595,879 3,873,063 1 -		British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
11. 2, 673,900 1,348,795 365,611					barrels			
11) - 2,673,900 1,448,795 365,611	Receipts							
11,30,282	Receipts:							
11) - 2,673,900 1,348,795 365,611	From own gathering system	ı	8,411,976	2,691,744	1	1	•	11,103,720
10, 1350, 282		ı	2,673,900	1,348,795	365,611	•	1	4,388,306(1)
- 100,228 7,396,352 - 11,350,282 4,185,670 365,611 100,328 7,396,352 2	From other carriers (truck and rail)	1	60,623	145,131	\$	t	•	205,754
- 11,350,282 4,185,670 365,611 100,328 7,396,352 2 11,350,282 4,185,670 3,872,922 155,495 155,495 155,495 155,495 21,459,617 4,651,881 1,348,669 100,328 7,396,352 3. 2,381,210 1,160,926 1,511,746 982,325 6,257,156 7,314,313 1. 2,037,879 - 242 - 2,227,159 2,227,156 7,314,313 2 9,540,478 1,595,879 3,873,063 1 - 1 - 9,540,478 1,595,879 3,873,063 1 - 1 - 9,540,478 1,595,879 3,873,063 1 - 1 - 1 - 10,701,646 3,107,625 7,082,547 6,257,156 7,314,313 3. **Tetma, Man.** **Autha, Ont.** **Autha, Ont.**	From refineries and processing plants	,	203,783	1	1	ŧ	•	203,783
11,350,282 4,185,670 365,611 100,328 7,396,352 2. - 9,943,840 1,595,879 3,872,922 1 155,495 1155,495 1155,495 21,459,617 4,651,881 1,348,689 100,328 7,396,352 3. 2,381,210 1,160,926 1,511,746 982,325 6,257,156 7,314,313 1 2 2,037,879 2,227,159		t	1		1	100,328	7,396,352	7,496,680
155,495 3,872,922 155,495 - 1,595,879 3,872,922 155,495 155,495		\$	11,350,282	4,185,670	365,611	100,328	7,396,352	23,398,243
- 155,495	Transfers from other trunk lines	1	9,943,840	1,595,879	3,872,922	•	ŧ	15,412,641
2,381,210 1,160,926 1,511,746 982,325 6,257,156 7,314,313 1 2,037,879 - 242 - 2,227,159	Transfers from L.P.G.'s	1	155,495	1	1	ı	1	155,495
2,037,879 - 2,227,156 7,314,313 1 2,037,879 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,159 - 2,227,156 7,314,313 2 4,419,089 1,161,68 1,511,746 3,209,484 6,257,156 7,314,313 3 (provincial breakdown not available) 3,873,063 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1	21,459,617	4,651,881	1,348,689	100,328	7,396,352	38,966,379
2,381,210 1,160,926 1,511,746 982,325 6,257,156 7,314,313 1 2,037,879 2,227,159 2,227,159	Discosition							
2,037,879 2,227,159 2,227,159	Deliveries to refineries	2,381,210	1,160,926	1,511,746	982,325	6,257,156	7,314,313	19,607,676
- 242	Exports	2,037,879	1	•	2,227,159	1	1	4,265,038
	To other carriers (truck and rail)		242	1	ı	1	× 1	242
4,419,089 1,161,168 1,511,746 3,209,484 6,257,156 7,314,313 2 - 9,540,478 1,595,879 3,873,063 1 4,419,089 10,701,646 3,107,625 7,082,547 6,257,156 7,314,313 3 retna, Man. (provincial breakdown not available) 3 arnia, Ont.	To bulk plants, terminals, etc	•	•	ı	•	1	1	1
- 9,540,478 1,595,879 3,873,063 1 4,419,089 10,701,646 3,107,625 7,082,547 6,257,156 7,314,313 3 retna, Man. (Provincial breakdown not available) 3		4,419,089	1,161,168	1,511,746	3,209,484	6,257,156	7,314,313	23,872,956
4,419,089 10,701,646 3,107,625 7,082,547 6,257,156 7,314,313 3 refna, Man. (Provincial breakdown not available) 3 arnia, Ont	Transfers to other trunk lines	1	9,540,478	1,595,879	3,873,063	•	ı	15,009,420
(provincial breakdown not available) retna, Man		4,419,089	10,701,646	3,107,625	7,082,547	6,257,156	7,314,313	38,882,376
(provincial breakdown not available)	Pipeline fuel							23,285
(provincial breakdown not available)	Pipeline losses and unaccounted for							91,129
(Provincial Dreakdown Hot available)	Inventory changes		`			(1)		-30,411
	Total disposition		<u>a)</u>	rovincial breako	lown not availa	ab Le)		38,966,379
	Crude oil deliveries to U.S.A. at Gretna, Man							8,819,602(2)
	Crude oll received from U.S.A. at Sarnia, Ont							2,037,879

⁽¹⁾ Does not agree with deliveries to o (2) Includes L. D. G. 's and Condensates.

::::

9,852 -5,276 16,849,466

8,113 -28,618 17,292,911

33,690 -1,211 327,061

16,985,144 9,324 -28,618 16,965,850

.. Figures not available.

	Crude 011 Canada	L. P.G. 's Canada	Total April	March 1961	April
Receipts			barrels		0061
Receipts from fleids:					
By Sathering systems	15,985,755	326,654	16.312.409	15, 703, 682	10 202 01
Total ner receive	110,451	407	110.858	238 180	13,025,955
Dafera from T. D. C. a constant of the constan	16,096,206	327,061	16.423.267	15 941 862	12 012 270
Transfers from other cathering methods	33,690		33,690	31 449	13,013,349
Total pross receint	835,954	6	835.954	876 155	:
	16,965,850	327,061	17, 292, 911	16,849,466	:
Disposition					•
Deliveries:					
To other trunk lines	11,103,720	149.942	11 253 662	00000	
THE	4. 674. 641	1	700,000,000	10,796,230	9,512,273
to other carriers (truck and rail)	66 001	f	7,07,07	4,410,604	3,587,203
its	160,000	0 0 0 0 0	160,091	64,823	136,129
Total net deliveries	242,030	144,640	487,298	704,518	559, 448
Transfers to other gathering systems	16,187,110	294,582	16,481,692	15,978,175	13. 795, 053
Transfers to crude oil stream	798,034	1	798,034	835,266	856 638
Total gross deliveries	1	33,690	33,690	31.449	000000
Pipeline fuel	16,985,144	328,272	17,313,416	16.844.890	14 651 601
Pipeline losses and unaccounted for		,			44,004,004
Inventory changes	9,324	-1,211	8,113	9.857	•
	00 7 00			20060	•

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

			Crude of1		
	British Columbia	Alberta	Saskatchewan	Manitoba	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Receipts			barrels		Car res can
Receipts from fields: By gathering systems By truck and rail. Treal are receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems	11111	11,569,563 97,669 11,667,262 33,690 37,920 11,738,872	4,056,815 8,913 4,065,728 798,034 4,863,762	359,377 3,839 363,216 - 363,216	15,985,755 110,451 16,096,206 33,690 835,954 16,965,850
Disposition					
Deliveries: To own trunk lines To other trunk lines To other trunk lines To other carriers (truck and rail) Refineries and processing plants Traisfers to other gatherine systems Pipeline fuel Pipeline fuel Pipeline of the gatherine systems Traisfers of the gatherine systems Total gross deliveries Pipeline luel Total disposition	2,000	8 4.11.976 2,960,235 44,229 340,658 11,757,098 11,757,098 (Provincial bre	8,411,976 2,691,744 2,960,235 1,348,795 44,229 21,862 340,658 4,062,401 11,757,098 8,722,836 11,757,098 8,722,836 (provincial breakdown not available)	365,611 365,611 365,611	11,103,720 4,674,641 66,091 342,658 16,187,110 798,034 16,985,144 -28,324 -28,324

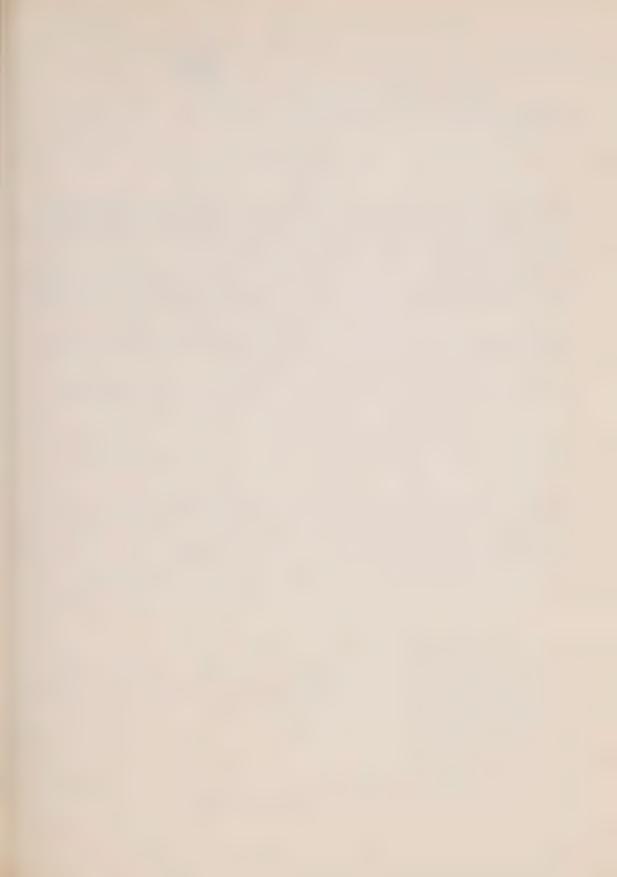
TABLE 6. Inventories of Oil Pipe Lines at end of Month

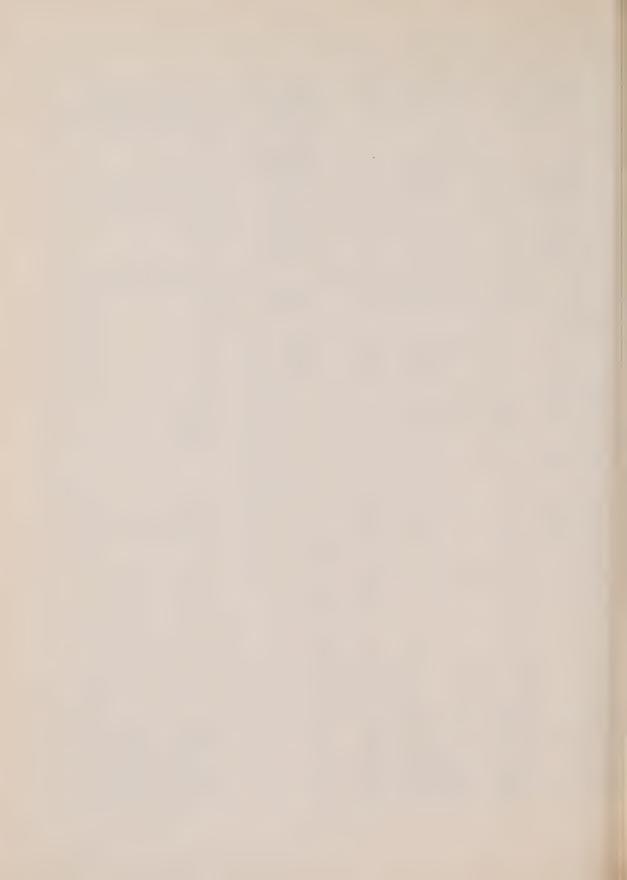
	Orud	Crude oil	L. P.G. 's		Products	Total April
1	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers' balances	83,430	10,394,849	473	76,879 141,469	410,907 100,334	10,966,538
	429,671	11,577,278	473	218,348	511,241	12,737,011
011 held in lines	344,724 84,947	7,884,847	473	128,754 89,594	391,903 119,338	8,750,701
	-30,109	-30,383	r	-731	-10,663	-71,886

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude L	L. P.G. 18	Products	All pipelines April, 1961	April ^r 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	539,570 795,765	9,819 6,372	134,073	549,389 936,210	408,197 828,407	314,569	243,810	147,303
Daily average of gross deliveries: Gathering lines	566,171 1,296,079	10,942 14,943	134,073	577,113 1,445,095	422,827	380,549	243,810	147,303
Total barrel miles: Trunk lines	10,688,859	81,411	702,779	11,473,049	9,634,817	5,970,726	516,060	2,981,978
Average miles per barrel: Trunk lines	274.9	18.2	1.6	264.6	254.0	527.3	70.5	675.0
Operating revenues, 1961: Three months ended Mar, 31 Six months "June 30 Nine months "Sept. 30 Twelve months "Dec, 31	23,279,639	99,549	1,781,860	25,161,048	dollars 24,930,906	7,366,409	757,942	4,854,007
	Crude oil and L.P.G. pipelines	Product	l e		April Int 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees and earnings No. Salaries and wages \$	1,328 689,317	164 89,043	1,492	7	1,505 786,827	421 229,681	23,753	120,408





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OIL PIPE LINE TRANSPORT

MAY, 1961

Canadian oil pipe lines received a total of 27,573,851 barrels of crude oil, liquefied petroleum gases and petroleum products during May, 1961. This is a 7.0 per cent increase from May of last year when 25,761,224 barrels were received but was a decrease of 3.4 per cent from the March receipts of 28,535,147 barrels. The receipts were comprised of 19,130,441 barrels of domestic crude oil and L.P.G.'s, 5,034,930 barrels of imported crude oil and products and 3,408,480 barrels of products.

During the month the oil pipe line industry delivered 27,630,726 barrels of petroleum and its products (891,314 barrels per day) an increase of 5.4 per cent from last year's total of 26,221,060 barrels. The deliveries included 19,050,444 barrels of crude oil and L.P.G.'s, 5,154,475 barrels of crude oil, L.P.G.'s and products for export and 3,425,807 barrels of products.

Trunk line receipts rose 6.4 per cent to 26,389,121 barrels from 24,787,205 barrels one year earlier. Own gathering systems accounted for 46.5 per cent of receipts with 18.8 per cent received from other gathering systems. Imports of 5,034,930 barrels were 19.3 per cent less than in May 1960 and accounted for 19.1 per cent of the receipts.

Deliveries to refineries were down slightly, some 0.5 per cent less while exports increased 40.5 per cent to 5,154,475 barrels from 3,668,932 barrels. Total oil held by Canadian pipe line systems amounted to 12,641,069 barrels at the end of the month.

Total traffic of trunk lines amounted to 13,046,829 barrel miles while the average length of haul was 297.9 miles.

Employment and earnings were down in May with 1,513 employees earning \$791,550 as against 1,580 employees earning \$809,447 one year ago.

This is the fifth Oil Pipe Line Transport report based on new reporting forms for the responding companies. The companies are asked to report all receipts and deliveries of oil and to account for all oil handled. All duplications resulting from the transfer of oil from one pipe line company to another are removed. Totals are therefore total unduplicated receipts or deliveries. To give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications. Oil used as "fuel" has been separated from "losses and unaccounted for" and have been entered as individual items. Inventory and other changes which include changes in "inventory held in bond in the United States" are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G.'s to (or from) crude oil stream to account for condensate and liquefied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

SEP 25 1951

Prepared in the Public Utilities Section Public Finance and Transportation Division.

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
				barrels				
Net Receipts								
Crude of!: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Imports Totals	42,659 42,659 42,659	13,285,917 322,683 13,608,600 13,608,600	4,321,933 164,392 4,486,325 4,486,325	407,158 407,158 407,158	- 132,054 132,054	4,889,752	() () () ()	18,057,667 487,075 18,544,742 5,021,806 23,566,548
D.P.G.'s: By gathering lines From other carriers and processing plants by trunk lines From other carriers and processing plants by trunk lines Total net domestic receipts Imports From plants and refineries Imports Totals	1.1.1.1.1.1.1.1.1.1	352,827 232,872 585,699 585,699			2,187,832	1,214,715	5,933 113,124 19,057	352,827 232,872 585,699 585,699 3,408,480 13,124 3,421,604
Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, May, 1961 Total net receipts, April, 1961 Total net receipts, May, 1960 Total net receipts, May, 1960	42,659	14,194,299 14,194,299 12,457,910 11,663,407	4,486,325 4,486,325 4,210,859 4,367,280	407,158 	2,187,832 132,054 2,319,886 2,714,739 1,951,369	1,214,715 4,889,752 6,104,467 8,776,792 7,380,813	5,933 13,124 19,557 17,531	19,130,441 3,408,480 5,034,930 27,573,851 28,535,147 25,761,224
Crude oil: To refinerles by gathering lines by trunk lines To other carriers by gathering lines by trunk lines by trunk lines by trunk lines Exports Totals L.P.G.'s: To refinerles by gathering lines by trunk lines by trunk lines control other carriers by gathering lines by trunk lines To other carriers by gathering lines by trunk lines To bulk plants, terminals, etc. To bulk plants, terminals, etc. Totals Exports Totals	29,186 2,377,870 2,407,056 2,746,396 5,153,452	597,297 850,411 44,651 1,492,658 1,492,658 71,678 71,678 31,273 284,459	1,749,768 22,601 1,772,369 1,772,369	989,146 989,146 2,385,797 3,374,943	7,086,249 7,086,249 7,086,249 7,080,249 40,033 22,282 62,315	4,978,474		
Products: To bulk plants, terminals, etc. Total net domestic deliveries of crude oil and L.P.G.'s. Total net domestic deliveries of products Total net exports of crude oil, L.P.G.'s and products Total net deliveries, May, 1961 Total net deliveries, April, 1961 Total net deliveries, May, 1960	2,407,056 2,746,396 5,153,452 4,421,089 4,131,514	1,777,117 - 1,777,117 1,935,472 2,126,608	1,772,369 - 1,772,369 1,533,608 1,773,551	989,146 2,385,797 3,374,943 3,209,484 2,696,937	3,405,302 7,126,282 3,405,302 22,282 10,553,866 10,357,813 9,541,722	4,978,474 4,978,474 7,314,313 5,918,227	20,505 20,505 20,505 19,178 12,501	19,025,807 19,026,444 3,425,807 5,154,475 27,630,726 28,790,957 26,221,060

	Crude o11	L.P.G.'s	Products	Total May 1961	Apr11 ^r 1961	May 1960	Inter- provincial Pipe Line Company	Montreal Pipe Line Company Limited	Trans- Mountain Oil Pipe Line Company
Receipts					barrels				
Receipts: Prom own gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants Imports	12,106,357 4,957,701(1) 256,824 230,251 5,021,806	170,706 9,298 214,574	3,408,480	12,277,063 4,957,701 266,122 3,853,305 5,034,930	11,253,662 4,388,306 212,999 4,383,801 7,515,080	10,447,572 4,255,971 206,603 3,712,106 6,164,953	2,900,578	4,889,752	546,728 8,850
Total net receipts 22	22,572,939	394,578	3,421,604	26,389,121	27,753,848	24,787,205	2,900,578	4,889,752	555,578
Transfers from other trunk lines	17,231,622	2,309	ł f	17,233,931	15,415,380	14,839,124	9,641,056	1 1	4,574,672
Total gross receipts 39	39,982,375	396,887	3,421,604	43,800,866	43,324,723	39,026,329	12,541,634	4,889,752	5,130,250
Disposition									
Deliveries to refineries Exports To other carriers (truck and rail) To bulk plants, terminals, etc.	18,031,918 5,132,193 209	111,711 22,282 26,810 31,273	3,425,807	18,143,629 5,154,475 27,109 3,457,080	19,664,981 4,361,282 17,880 4,043,473	18,232,422 3,668,932 72,038 3,2.0,755	8,083,431(4) 2,408,079(4)	4,978,474	2,377,870 2,746,396
Total net deliveries 23	23,164,410	192,076	3,425,807	26,782,293	28,087,616	25,234,147	10,491,510	4,978,474	5,124,266
Transfers to other trunk lines	16,718,364	112,036	1 1	16,830,400	15,111,049	14,392,182	1,950,791	1 1	t i
Total gross deliveries 39	39,882,774	481,926	3,425,807	43,790,507	43,354,160	39,626,329	12,442,301	4,978,474	5,124,266
Pipeline fuel Pipeline losses and unaccounted for Inventory changes and other changes Deliveries to other carriers U.S.A.(3)	26,674 -96,323 -67,001 236,251	1,384	-2,464	26,674 -97,403 -155,163 236,251	23,265 85,245 -195,767 57,800	-169,432(2)	19,580 -4,132 -152,366 236,251	-94,025	1,132 3,374 1,478
Total disposition 39,982,375	,982,375	396,887	3,421,604	43,800,866	43,524,7.,	:	12,541,634	4,889,752	5,130,250
Crude oil deliveries to U.S.A. at Gretna,Man. Crude oil received from U.S.A. at Sarnia,Ont.				9,471,044(4)	8,809,602	8,019,216			

IABLE 2. Receipts and Disposition of Crude Oil, Liquelied Feffoleum Gases and Felroleum Froquets - Irunk Lines

⁽¹⁾ Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.

(2) Gathering and trunk.

(3) For re-easity into Ganada.

Figures not available.

(4) Contains L.P.C.'s and Condensates

Revised figures.

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							10 106 357
From own gathering system	t	9,311,756	2,794,601	1	1	ŧ	12,100,337
From other gathering systems	1	3,038,925	1,510,395	408,381	,	1	4,957,701(1)
From other carriers (truck and rail)	1	92,432	164,392	1	•	1	256,824
From refineries and processing plants	•	230,251	1	1	τ	đ	230,251
Imports	•	•	1	•	132,054	4,889,752	5,021,806
Total net receipts	1	12,673,364	4,469,388	408,381	132,054	4,889,752	22,572,939
Transfers from other trunk lines	1	11,230,933	1,809,556	4,191,133	1	s	17,231,622
Transfers from L.P.G.'s	1	177,814	1	1	1	•	177,814
Total gross receipts		24,082,111	6,278,944	4,599,524	132,054	4,889,752	39,982,375
Disposition							
Deliveries to refineries	2,377,870	850,411	1,749,768	989,146	7,086,249	4,978,474	18,031,918
Exports	2,746,396	1	1	2,385,797		,	5,132,193
To other carriers (truck and rail)	1	299	1	•	1	t	299
To bulk plants, terminals, etc	•	•	1	•	,	4	t
Total net deliveries	5,124,266	850,710	1,749,768	3,374,943	7,086,249	4,978,474	23,164,410
Transfers to other trunk lines	•	10,744,753	1,782,267	4,191,344	1	1	16,718,364
Total gross deliveries	5,124,266	11,595,463	3,532,035	7,566,287	7,086,249	4,978,474	39,882,774
Pipeline fuel							26,674
Pipeline losses and unaccounted for							-96,323
Inventory changes		٣	(provincial breakdown not available)	lown not availa	lble)		169,250
Total disposition							39,982,375
Crude oil deliveries to U.S.A. at Gretna, Man							9,471,044(2)
Crude oil received from U.S.A. at Sarnia, Ont							6,956,404
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.	to slight di	fferences hetw	een company repo	rts, Table 4.			

- 4 -

⁽²⁾ Includes L.P.G.'s and Condensates

TABLE 4. Receipts and Disposition of Crude Oil and Liquefied Petroleum Gases - Gathering Lines

	Crude Oil	L.P.G.'s Canada	Total May 1961	April 1961	May 1960
Receipts			barrels		
Receipts from fields: By gathering systems By gathering systems Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Town trunk lines To own trunk lines To other carriers (truck and rail) Refineries and processing plants Total net deliveries Transfers to cude oil stream Transfers to cude oil stream Transfers to crude oil stream Trans	17,879,531 17,879,531 18,057,667 28,407 904,755 18,990,829 4,715,039 67,252 67,252 84,81,75 18,964,058 18,964,058 18,964,058 18,964,058	352,376 451 352,827 - 352,827 170,706 - 154,698 325,404 28,407 333,811 -984 352,827	18,231,907 178,587 18,410,494 28,407 904,755 19,343,656 17,201 4,15,039 67,252 781,181 18,440,673 848,789 28,407 19,317,869 7,071 18,716 19,343,656	16,312,409 10,858 16,423,267 83,690 835,954 17,292,911 11,253,662 4,674,641 66,091 487,298 16,481,692 781,692 781,692 781,692 781,692 781,692 781,692 781,692 8,113 -28,118	15,401,261 276,301 15,677,562 4,255,971 142,982 843,931 15,600,456 916,002

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

delications of the control of the co			Crude oil		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
Receipts from fields: By gathering systems By truck and rail Total net receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts To own trunk lines To other trunk lines To other carriers (truck and rail) Refinestes and processing plants Total net deliveries Transfers to other gathering systems Total net deliveries Pipeline fuel Pipeline conter gathering systems Total conter gathering systems Total stoss deliveries Fibeline conter gathering systems Total stoss and unaccounted for lineabors changes The network changes	42,659 42,659 42,659 42,659 29,186 29,186	13,153,933 131,984 13,285,917 28,407 55,966 13,370,290 9,311,556 3,36,601 44,651 597,297 13,350,105 13,350,105	13,153,933 4,310,241 13,885,917 4,321,933 28,407 848,789 25,666 5,170,722 9,311,556 3,334,939 3,96,601 90,057 4,40,601 5910,057 13,350,105 4,227,597 13,350,105 5,176,386 (provincial breakdown not available)	372,698 34,460 407,158 407,158 408,381 408,381	17,879,531 178,136 18,057,667 28,407 904,755 18,990,829 4,717,039 67,252 67,252 67,252 67,252 88,789 18,115,269 848,789 18,964,058 8,075
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					18,990,879

TABLE 6. Inventories of Oil Pipe Lines at end of Month

	Crud	Crude oil	L.P.G. 18	2° 18	Products	Total
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	ls		
Shippers' balances	105,585	10,618,674	4,138	52,771 17,684	283,162 231,570	11,064,330
Carriers Dalances	444,018	11,607,726	4,138	70,455	514,732	12,641,069
Oil held in lines	342,079	7,893,032	4,138	20,377 50,078	467,176 47,556	872,680 3,914,267
Oil held in tanks	18,716	169,250	ı	-24,108	-1,739	162,119

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

	Crude	L. P.G. '8	Products	All pipelines May, 1961	Ма у ^к 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems Trunk lines	584,364	10,496	110,510	594,860 863,945	506,144 814,005	338,436	160,596	165,299
Daily average of gross deliveries: Gathering lines Trunk lines	611,744	11,413	110,510	623,157	535,692 1,278,269	406,854	150,596	165,299
Trunk lines	12,394,171	55,028	597,630	13,046,829	10,457,388	6,616,864	351,260	3,421,199
Average miles per barrel: Trunk lines	310,8	114.2	174.4	297.9	263.9	531.8	70.6	0°899
Operating revenues, 1961: Three months ended Mar, 30 Six months = 1 June 30 Mine months Sept. 30	23,279,639	675,666	1,781,860	25,161,048	dollars 25,161,048 24,930,906	7,366,409	757,942	4,854,007
	Crude oil and L.P.G. pipelines	Product		Total Mail pipelines 1 Mail Mail Mail May, 1961	May 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees and earnings: Employees Salaries and wages	1,339	174 91,974	1,513 4 791,550		1,580 809,447	431 230,428	24,640	118,227

APRIL, 1961

ERRATA

TARKE 1.		Reads:	s, S			Should read:	read:	
	Alberta	Ontario	Quebec	Canada	Alberta	Ontario	Quebec	Canada
Net Deliveries								
L.P.G.'s:								
To bulk plants, terminals, etc	19,982				19,892			
Products:								
To bulk plants, terminals, etc		1	3,907,721	3,926 899		4,004 403	,	4,023,581
Total net domestic deliveries of products			3,907,721	3,926,899		4,004,003	,	4,023,581
Total net domestic deliveries of crude oil and L.P.G.'s	1,935,562				1,935,472			
Total net deliveries April, 1961	1,935,562	6,353,400	11,222,034	28,694,355	1,935,472	10.357,813	7.314,313	28,790.957
TABLE 2.		Reads:	•• ••			Should read:	ead:	
	Crude 011	L.P.G.'s.	Products	Total April 1961	Crude 011	L.P.G. 18.	Products	Total April 1961
Disposition								
Exports			95,285	4,456,567			,	4,361,282
To bulk plants, terminals, etc		19,982	3,926.899	3,946,881		19.892	4,023,581	4,043,473
Total net deliveries		191,169	4,022,184	28,086,309		191,079	4,023,581	28.087.616
Total gross deliveries		448,293	4,022,184	43,352,853		448,203	4,023,581 43,354,160	3,354,160
Pipeline losses and unaccounted for			-3,178	88,503			-6,436	85,245
Inventory changes and other changes	-30,411			-137,967	-88 211			-195,767
Deliveries to other carriers U.S.A.(3)	,			•	57,800			57,800
lotal disposition		351,952	4,008.343	43,326 674		351,862	4,006,482 43,324,723	3,324,723



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OIL PIPE LINE TRANSPORT

JUNE, 1961

Canadian oil pipe lines received a total of 25,790,897 barrels of crude oil, liquefied petroleum gases and petroleum products during June, 1961. This was a 6.8 per cent increase from the previous domestic crude oil and L.P.G.'s, 4,181,780 barrels of imported crude oil, L.P.G.'s and products and 3,428,182 barrels of products.

During the month the oil pipe line industry delivered 25,560,030 barrels of petroleum and its products (852,001 barrels per day), an increase of 5.5 per cent over the preceding year's total of 24,218,304 barrels. The deliveries included 16,159,798 barrels of domestic crude oil and L.P.G.'s, 5,943,844 barrels of crude oil, L.P.G.'s and products for export and 3,456,388 barrels of products.

Trunk line net receipts rose 16.2 per cent above June, 1960. Gathering systems accounted for 69.4 per cent of the receipts. Imports of 4,181,780 barrels were down 22.8 per cent from the previous year and accounted for 15.2 per cent of the receipts.

Deliveries to refineries decreased 5.6 per cent, exports increased 71.4 per cent to 5,943,844 barrels and deliveries to bulk plants and terminals rose 8.0 per cent. Total oil held by Canadian pipe line systems amounted to 12,827,068 barrels at the end of the month, an increase of 1.5 per cent.

Total traffic of trunk lines amounted to 12,232,349 barrel miles while the average length of haul

Operating revenues for the first half of the year increased \$4,071,881 or 8.4 per cent to 52,479,-848 from \$48,407,967 in the same period last year.

Employees numbered 1,541 in June and earned \$803,975 as compared with 1,605 employees earning \$820,681 in June 1960.

This is the sixth Oil Pipe Line Transport report based on new reporting forms for the responding companies. The companies are asked to report all receipts and deliveries of oil and to account for all oil handled. All duplications resulting from the transfer of oil from one pipe line company to another are removed. Totals are therefore total unduplicated receipts or deliveries. To give some indication of the volume of intercompany transfers these items are also carried and enter into the gross totals, i.e. totals including duplications. Oil used as "fuel" has been separated from "losses and unaccounted for" and have been entered as individual items. Inventory and other changes which include changes in "inventory held in bond in the United States" are also segregated.

Comparisons between the new series and the old are given. The operations of the pipe lines are divided by product and type of operation.

New categories of receipts and deliveries that are used include the following:

Transfers from L.P.G.'s to (or from) crude oil stream are to account for condensate and liquefied petroleum gases which are mixed into the crude oil and are no longer recorded separately.

Deliveries and receipts from bulk plants and terminals are points of receipt and delivery of refined petroleum products and also include receipts from gas processing plants.

Prepared in the Public Utilities Section Public Finance and Transportation Division. UNIVERVITA NOSCHOL

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
Net Receipts				barrels				
Grude oil: By gathering lines By trunk lines from other carriers and plants Total and domestic receipts Imports Totals	23,471	12,278,361 334,160 12,612,521 12,612,521	4,272,343 176,705 4,449,048 4,449,048	386,682 386,682 386,682	137,587	4,020,271	1 1 1 1	16,960,857 510,865 17,471,722 4,157,858 21,629,580
By gathering lines By gathering lines From other carriers and processing plants by trunk lines Total net domestic receipts Imports From plants and refineries Imports Imports		443,529 199,288 639,817 639,817	1966 1966 1966		68,432 68,432 68,432 68,432 2,243,481 2,245,172	1,180,174	4,527 22,231 26,758	443,529 265,684 709,213 709,213 3,428,182 23,922 3,422,104
Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, June, 1961 Total net receipts, May, 1961 Total net receipts, May Net	23,471 23,471 42,659	13,252,338 13,252,338 14,194,299 10,904,790	4,450,012 4,450,012 4,486,325 4,255,846	386,682 386,682 407,158 393,586	68,432 2,243,481 133,278 2,451,191 2,319,886 1,944,223	1,180,174 4,020,271 5,200,445 6,104,467 6,632,361	4,527 22,231 26,758 19,157 19,832	18,180,935 3,428,182 4,181,780 25,790,897 27,573,851 24,150,638
Crude oil: To refineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines Exports To refineries by gathering lines By trunk lines To other carriers by gathering lines To other carriers by gathering lines To bulk plants, terminals, etc. Total net domestic deliveries Exports Totals Products: Totals Products: Total net domestic deliveries of crude oil and L.P.G.'s. Total net exports of crude oil, L.P.G.'s and products Total net deliveries, June, 1961 Total net deliveries, June, 1961 Total net deliveries, June, 1961 Total net deliveries, June, 1960	34,020 1,634,808 1,668,828 3,228,068 4,896,896 3,228,068 6,153,452 3,228,068 6,153,452 3,696,896 5,153,452 3,694,719	63,219 1,235,090 44,559 1,342,868 1,342,868 1,342,669 65,350 16,896 31,604 256,499 256,499 1,599,367 1,999,367 1,999,367 1,999,367 1,933,457	1,071,503 1,087,986 1,087,986 1,087,986 1,087,986 1,087,986 1,772,369	872,473 872,473 2,675,502 3,547,975 964 964 873,437 873,437 2,675,502 3,348,939 3,348,239 3,348,239	6,867,914 6,867,914 6,867,914 40,274 40,274 40,274 40,274 10,343,802 10,342,890 10,553,882	4,062,266 4,062,266 4,062,266 4,062,266 4,962,266 4,978,474 5,216,235	21,986 21,986 21,986 21,986 21,3986 21,337	97, 239 61,042 61,042 15,902,335 5,003,575 21,805,905 142,649 66,314 12,649 66,314 257,649 16,159,737 256,388 16,159,737 25,560,030 27,500,726 25,560,030 27,500,726 27,500,726

	Crude oil	L.P.G.'8	Products	Total June 1961	May 1961	June 1960	Inter- provincial Pipe Line Company	Montreal Pipe Line Company Limited	Trans- Mountain Oil Pipe Line Company
Receipts					barrels				
Receipts: From own gathering system. From other gathering systems From other carriers (truck and rail) From refineries and processing plants	11,569,727 7,186,183(1) 257,866 252,999 4,157,858	181,384 101,514 8,867 256,817	. 11 . 7 3,428,182 3 23,922 4	11,751,111 7,287,697 266,733 3,937,998 4,181,780	12,277,063 4,957,701 266,122 3,853,305 5,034,930	10,142,524 4,144,313 229,334 3,663,343 5,418,028	3,144,304	4,020,271	2,564,963
Total net receipts	23,424,633	548,582	3,452,104 27	27,425,319	26,389,121	23,597,542	3,144,304	4,020,271	2,573,064
Transfers from other trunk lines	13,654,089	40,395	- 13	13,694,484	17,233,931	13,251,280	8,777,145	4 4	2,325,498
Total gross receipts	37,266,975	588,977	3,452,104 41,308,056	,308,056	43,800,866	36,848,822	11,921,449(4)	4,020,271	4,898,562
Disposition									
Deliveries to refineries Exports To other carriers (truck and rail) To bulk plants, terminals, etc.	15,744,054 5,903,570	66,314 40,274 16,896 31,604	15 - 55 3,456,388 3	15,810,368 5,943,844 16,896 3,487,992	18,143,629 5,154,475 27,109 3,457,080	16,745,594 3,467,021 68,096 3,230,781	7,188,200	4,062,266	1,634,808
Total net deliveries	21,647,624	155,088	3,456,388 25,259,100	,259,100	26,782,293	13,149,344	9,863,702	4,062,266	4,862,876
Transfers to other trunk linesTransfers to crude oil stream	15,458,933	87,536	- 15,	15,546,469	16,830,400	o i	1,743,210	1 (8 s
Total gross deliveries	37,106,557	430,877	3,456,388 40,993,822	993,822	43,790,507	36,660,836	11,606,912	4,062,266	4,862,876
Pipeline fuel Pipeline losses and unaccounted for Inventory changes and other changes Deliveries to other carriers U.S.A.(3)	23,366 -67,808 29,661 175,199	30,140 127,960	-3,380	23,366 -38,572 154,241 175,199	26,674 -97,403 -155,163 236,251	176,434(2)	22,714 11,215 105,409 175,199	.33,984 -8,011	452 1,826 33,408
Total disposition 3	37,266,975	588,977	3,452,104 41,308,056		43,800,866	•	11,921,449(4)	4,020,271	4,898,562
Crude oil deliveries to U.S.A. at Gretna, Man. Crude oil received from U.S.A. at Sarnia, Ont.	The Area	6	99 69	9,481,916(4) 6,732,403	9, 11, 044 6,956, 404 (4)	7,936,022			

inter .. Neverptes and Disposition of Crude Oil, Liquelled Ferroleum Gases and Ferroleum Froducts - Trunk Lines

⁽¹⁾ Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.
(2) Gathering and trunk.
(3) Far te-entry into Camada.
(3) Far te-entry into Camada.

** Figures not available.
(4) Contains L.P.G.'s and Condensates.

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							
From own gathering system	•	8,880,194	2,689,533	1	1	1	11,569,727
From other gathering systems	1	5,220,564	1,578,430	387,189	1	ı	7,186,183
From other carriers (truck and rail)	1	81,161	176,705	1	ı	1	257,866
From refineries and processing plants	8	252,999		ı	1		252,999
Imports	•		ŧ	٠	137,587	4,020,271	4,157,858
Total net receipts	1	14,434,918	4,444,668	387,189	137,587	4,020,271	23,424,633
Transfers from other trunk lines	1	7,834,313	1,765,996	4,053,780	1	ı	13,654,089
Transfers from L.P.G.'s	•	188,253	1	•	1	1	188,253
Total gross receipts	ı	22,457,484	6,210,664	4,440,969	137,587	4,020,271	37,266,975
Disposition						٠	
Deliveries to refineries	1,634,808	1,235,090	1,071,503	872,473	6,867,914	4,062,266	15,744,054
Exports	3,228,068	ı	t	2,675,502	1	1	5,903,570
To other carriers (truck and rail)	1	1	ŧ	k	t	£	ı
To bulk plants, terminals, etc	6	8	ı	ŧ	1	ŧ	I.
Total net deliveries	4,862,876	1,235,090	1,071,503	3,547,975	6,867,914	4,062,266	21,647,624
Transfers to other trunk lines	ŧ	9,638,880	1,765,996	4,054,057	E.	t	15,458,933
Total gross deliveries	4,862,876	10,873,970	2,837,499	7,602,032	6,867,914	4,062,266	37,106,557
Pipeline fuel							23,366
Pipeline losses and unaccounted for							-67,808
Inventory changes			(provincial breakdown not available)	cdown not avail	lable)		204,860
Total disposition			4				37,266,975
Crude oil deliveries to U.S.A. at Gretna, Man							9,481,916(2)
Crude oil received from U.S.A. at Sarnia, Ont							6,732,403
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.	to slight di	lfferences betw	een company repo	orts, Table 4.			

- 4 -

⁽²⁾ Contains L.P.G.'s and Condensates.

		THE PLEASE CALLET LIE LINE LINES	משפפה השבידות	Lines	
	Crude 011 Canada	L. P.G. 's	Total	May	June
			1961	TOST	1960
Receipts			barrels		

	14,564,439 275,494 14,839,933	10,142,524 4,144,313 138,787 396,628 14,822,252 840,613 15,662,865
	18,231,907 178,587 18,410,494 28,407 904,755 19,343,656	12,877,201 4,715,039 67,252 781,181 18,440,773 848,789 28,407 19,317,869 7,071 15,716 19,343,656
0411418	17,136,894 267,492 17,404,386 17,865 899,863 18,322,114	11,751,111 5,406,377 61,042 239,888 17,458,418 852,241 17,865 18,328,524 -12,159 18,322,114
	341,091 102,438 443,529 443,529	181,384 101,514 142,649 425,547 17,865 443,412 -22 -22 443,529
	16,795,803 165,054 16,960,857 17,865 17,878,585	11,569,727 5,304,863 61,042 97,239 17,032,871 855,241 17,885,112 5,771 -17,878,585
Receipts	Receipts from fields: By gathering systems By attack and rail Total not receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts Disposition	Deliveries: To own trunk lines To other trunk lines To other trunk lines To other carrières (truck and rail) Refineries and processing plants Total net deliveries Transfers to crude oil stream Total gross deliveries Pipeline fuel Pipeline loses and unaccounted for Inventory changes Total disposition. Figures not avsilable,

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

Receipts Receipts Receipts Receipts Receipts	Saskatchewan barrels 4,262,185 10,158 4,272,343	Manitoba 351,054 35,628 386,682 386,682	Canada 16,795,803 16,960,857 17,865 809,867
m fields: Ing systems Ing systems and rail. at receipts treceipts com Lib.G. as to crude oil stream com other gathering systems in thines in thines in the sand rail.	barrels 4,262,185 10,158 4,272,343	351,054 35,628 386,682 386,682	16,795,803 165,054 16,960,837 17,865
Ing systems 23,471 and rail	4,262,185 10,158 4,272,34,3	351,054 35,628 386,682	16,795,803 165,054 16,960,857 17,865
nng systems 23,471 and rail. 23,471 com L.P.G.'s to crude oil stream 23,471 com other gathering systems 23,471 int lines 23,471 Turk lines 23,471	4,262,185 10,158 4,272,34,3 852,27.7	351,054 35,628 386,682	16,795,803 165,054 16,960,857 17,865
nof realises to crude oil stream 23,471 com lib.G. a to crude oil stream 23,471 com other gathering systems 23,471 coss receipts 23,471 Disposition 23,471 mk lines 23,471	4,252,185 4,272,343 852,771	351,054 35,628 386,682 386,682	16,795,803 165,054 16,960,857 17,865 899,863
et receipts om L.P.G.'s to crude oil stream om other gathering systems oss receipts Trink lines arrivers (truck and rail)	10,158 4,272,343 852,77,	35,628 386,682 386,682	16,960,857
com L.P.G. s to crude oil stream com other gathering systems cos receipts Disposition Ink lines Truck sand rail)	4,272,343	386,682	16,960,857
com other gathering systems loss receipts Disposition In lines runk lines	950 0/1	\$ 1 CX	17,865
ross receipts Disposition Tak lines Taruk lines Tarriers (truck and rail)	05.0 27.1	386 682	800 863
Disposition The state of the s	T4767C0	386 682	
Disposition ink lines rrunk lines arriers (truck and rail)	5,124,584	200,000	17,878,585
nk linesrunk linesrunk linesrunk linesrunk and rail) .			
nk lines runk lines arriets (truck and rail)			
runk linesrunk linesarriers (truck and rail).			
1 1 1			
	2,689,533	ı	11.569.727
1	1,578,430	387,189	5, 304, 863
	16,483	1	61 042
Total not deliver to the control of			07,042
34,020	4.284.446	387 190	17 000 001
	1 / C C / C / C	201,103	1/903798/1
020 78	T+76700		852,241
	2,136,687	387,189	17,885,112
	(provincial breakdown not available)	ble)	5,771
Total disposition			-12,298

	Cruc	Crude oil	L.P.	L.P.G. 'B	Products	Total June
t	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers balances	90,008	10,859,888 995,801	139 4 ₈ 138	53,855 5,547	479,104 32,248	11,482,994
Total inventory	396,348	11,855,689	4,277	59,402	511,352	12,827,068
Oil held in lines	314,154 82,194	7,868,811 3,986,878	4,138 139	20,377 39,025	465,939 45,413	8,673,419 4,153,649
Inventory change, June, 1961	-12,298	204,860	139	127,960	-3,380	317,281

Summary of Operating Statistics of Oil Pipe Lines TABLE 7.

- 6 -

	Crude oil	8 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	Products	All pipelines June 1961	June ^r 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems Trunk lines	567,762 721,587	14,185	115,213	581,947 841,970	494,075 438,311	328,790	135,409	162,096
Daily average of gross deliveries: Gathering lines Trunk lines	596,170 1,236,885	14,780	115,213	610,950	522,095 1,222,028	393,155	135,409	162,096
Total barrel miles: Trunk lines	11,156,823	6,186	1,069,340	12,232,349	9,619,800	6,274,907	286,630	3,249,793
Average miles per barrel: Trunk lines miles	300°7	14.4	30°8	298.4	262.4	532.0	70.6	0.8999
Operating revenues, 1961: Three months ended Mar. 3F Six months " June 30 Nine months " Sept. 30 Twelve months " Dec. 31	23,283,457 48,162,141	99,549 184,816	2,623,083 4,132,891	26,006,089 52,479,848	dollars 24,930,906 48,407,967	7,366,409	757,942	4,854,007 10,850,465
· · · · · · · · · · · · · · · · · · ·	Crude oil and L.P.G.	Product pipelines		Total all pipelines 1 June, 1961	June Int	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees and cartilles. No. Salaries and wages	711,381	92,594		1,541 803,975 820	1,605 820,681	240,092	24,083	120,210

^{..} Figures not available.





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OIL PIPE LINE TRANSPORT

JULY, 1961

Canadian oil pipe lines received a total of 26,214,752 barrels of crude oil, liquefied petroleum gases and petroleum products during July, 1961. This was a 1.3 per cent decrease from the 26,513,409 barrels reported one year earlier but an increase of 1.6 per cent above the 25,790,857 barrels received in the previous month. The receipts were comprised of 18,981,428 barrels of crude oil and L.P.G.'s, 3,883,772 barrels of imported crude oil and products and 3,349,552 barrels of products.

Deliveries of petroleum and its products increased 0.6 per cent during the month to 25,832,107 barrels from 25,675,694 barrels in July, 1960. Included in the deliveries were 16,367,163 barrels of crude oil and L.P.G.'s, 6,092,423 barrels of crude oil, L.P.G.'s and products for export and 3,372,521

Trunk line net receipts rose 8.6 per cent to 27,759,380 barrels from 25,571,879 barrels received in the same period in 1960. Own gathering systems accounted for 44.9 per cent of receipts with 26.4 per cent received from other gathering systems. Imports of 3,883,772 barrels were down 45.4 per cent from last year and accounted for 14.0 per cent of the receipts.

Although deliveries to refineries and plants declined from July 1960, an increase in exports (2,618,494 barrels) resulted in total deliveries being virtually unchanged. Total oil held by Canadian pipe line systems amounted to 12,891,512 barrels at the end of the month.

Total traffic of trunk lines increased 27.1 per cent to 12,054,546 barrel miles from 9,482,925 barrels in July, 1960, while the average length of haul was 291.9 miles.

Employment and earnings continued to decline during, July with 1,530 employees earning \$824,419 as against 1,616 employees earning \$828,529 one year ago.

Net receipts (and deliveries) are the unduplicated totals of oil received (and delivered) by the Canadian oil pipeline systems. Intercompany movements of oil are tabulated separately as transfers. In addition condensates or L.P.G.'s which are "transferred to crude oil stream", that is comingled with oil, are entered separately. L.P.G.'s in this report are used to include condensates.

Prepared in the Public Utilities Section Public Finance and Transportation Division.



TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

Canada	17,941,795 465,925 18,407,720 3,869,852 22,277,572	311,080 262,628 573,708 3,349,552 13,920 3,363,472 18,981,428 3,449,552 3,349,552 26,214,752 26,214,752 26,513,409	103,774 15,906,281 60,354 16,070,409 5,970,384 22,040,793 154,408 98,609 5,614 38,123 226,754 122,039	3,372,521 16,367,163 3,372,521 6,092,423 25,832,107 25,560,030
Yukon	1 1 1 1			17,783 17,783 17,783 21,986 26,750
Quebec	3,642,138 3,642,138	1,163,054 1,163,054 1,163,054 1,163,054 3,642,138 4,642,138 5,200,445 8,537,467	3,642,599	3,642,599 3,642,599 4,062,266 6,956,920
Ontario	227,714 227,714	23,291 23,291 23,291 2,186,498 2,186,498 2,186,498 2,3,291 2,3,291 2,451,497 2,451,447 2,451,447 2,451,447 2,451,447	6,841,073 6,841,073 6,841,073 24,585 24,585 122,039 146,624	3,354,738 6,865,658 3,354,738 122,039 10,342,435 10,342,590 9,728,436
Manitoba	994,515 394,515 394,515 394,515	575 575 575 395,090 386,682 386,682 380,416	983,631 983,631 2,628,076 3,611,707 575 575	984,206 2,628,076 3,612,272 3,548,939 2,836,951
Saskat- chewan	4,279,883 182,023 4,461,906 4,461,906	4,461,906 4,461,906 4,450,012 4,714,917	1,349,333 22,665 1,371,998 1,371,998	1,371,998 - 1,371,998 1,087,986 1,519,379
Alberta	13,217,814 283,902 13,501,716 13,501,716	311,080 238,762 549,842 549,842 14,051,558 14,051,558 13,222,338 10,669,129	82,753 1,716,831 37,689 1,837,273 1,837,273 154,408 73,449 5,614 38,123 271,594	2,108,867 - 2,108,867 1,599,367 1,777,910
British	49,583 49,583 49,583	13,576 13,576 13,576 49,583 13,576 63,159 50,129 50,229	21, 021 1, 372, 814 1, 395, 835 3, 342, 308 4, 736, 143	1,393,835 3,342,308 4,736,143 4,896,896 2,829,348
	Ctude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Inotal net domestic receipts Total oceals	By gathering lines From other carriers and processing plants by trunk lines Total net domestic receipts Products From plants and refineries Imports Imports Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net receipts, July, 1961 Total net receipts, July, 1961 Total net receipts, July, 1961 Total net receipts, July, 1961	Crude oil: To refineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines Total net domestic deliveries Exports L.P.C.'s: L.P.C.'s: To tefineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines To other carriers by gathering lines To the carriers by carriers by carriers To bulk plants, terminals, etc. Totals Total net domestic deliveries Exports Exports Totals	Products: To bulk plants, terminals, etc. Total net domestic deliveries of crude oil and L.P.G.'s. Total net commestic deliveries of products. Total net exports of crude oil, L.P.G.'s and products Total net deliveries, July, 1961 Total net deliveries, July, 1961 Total net deliveries, July, 1961

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Trens-Mountain Oil Pipe Line Company

Montreal Pipe Line Company Limited

Inter-provincial 1 Pipe Line Company

July 1960

June 1961

Total July 1961

L.P.G.'s Products

Crude oil

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							
From own gathering system	•	9,579,362	2,757,633	•	1 1	1	12,336,995
From other gathering systems		5,436,112	1,494,528	394,884	*	ŧ	7,325,524(1)
From other carriers (truck and rail)	1	85,240	182,023) >		267,263
From refineries and processing plants	ı	198,662	ı	•		•	198,662
Imports	1	•	•	•	227,714	3,642,138	3,869,852
Total net receipts	ı	15,299,376	4,434,184	394,884	227,714	3,642,138	23,998,296
Transfers from other trunk lines		8,032,596	1,699,941	4,084,972	:	ji	13,817,509
Transfers from L.P.C.'s	1	143,215	,	•	•	1	143,215
Total gross receipts	t	23,475,187	6,134,125	4,479,856	227,714	3,642,138	37,959,020
Disposition							
Partitional of the films of the	1,372,814	1,716,831	1,349,333	983,631	6,841,073	3,642,599	15,906,281
	3,342,308	•	ı	2,628,076	1	1	5,970,384
Export Carry	1	4	T,			1	
	1	724			1		724
Total net deliveries	4,715,122	1,717,555	1,349,333	3,611,707	6,841,073	3,642,599	21,877,389
m	* 1	9,599,627	1,846,920	4,085,307	1		15,531,854
Idial gross deliveries	4,715,122	. 11,317,182	3,196,253	7,697,014	6,841,073	3,642,599	37,409,243
;							21,944
Pipeline Idel							220
Pipeline losses and unaccounted for							527,613
Inventory changes		(pro	(provincial breakdown not available)	n not available	(a)		37,959,020
							9,654,411(2)
							6,662,176(2)
Crude oil received from U.S.A. at Sarnia, Ont							

- 4 -

TABLE 4. Receipts and Disposition of Crude Oil and Liquefied Petroleum Gases - Gathering Lines

	Crude Oil Canada	L. P.G. 's Canada	Total July 1961	June 1961	July 1960
Receipts			barrels		
Receipts from fields: By gethering systems	17,781,379	310,629	18,092,008	17,136,894	14,910,237
Total net receipts	160,416	451 311,080	160,867	267,492	258,832
Iransfers from L.P.G. s to crude oil stream	22,454		22,454	17,865	
Total gross receipts	18,877,431	311,080	19,188,511	18,322,114	: :
Disposition					
Deliveries:					
To other trunk lines	12,336,995	134,984	12,471,979	11,751,111	10,224,253
To other times	5,481,648	•	5,481,648	5,406,377	4,003,286
Definerion and massed	60,354	•	60,354	61,042	136,513
Total not 4014	103,774	154,408	258,182	239,888	802,969
Transfors to other cethering statement	17,982,771	289,392	18,272,163	17,458,418	15,167,021
Transfers to crude oil stream	863,565	22 454	863,565	852,241	966,824
Total gross deliveries	18,846,336	311,846	19,158,182	18,328,524	16,133,845
Pineline losses and maccounted for	1 6	ı			
Inventory changes	-22,219	1 1	-22,219	5,749	٠
Total diamondatom	53,314	-766	52,548	-12,159	:
**************************************	18,877,431	311,080	19,188,511	18,322,114	:

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

			Crude of1		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
Receipts from fields: By gathering systems	283 67	13,103,944	7, 267 021	350 031	000 100 11
By truck and rail		113,870	11.962	34,584	160,416
Total net receipts	49,583	13,217,814	4,279,883	394,515	17,941,795
Transfers from L. P. G. 's to crude oil stream	1	22,454	t		22,454
Itanaiers from other gathering systems	1	49,617	863,565		913,182
lotal gross receipts	49,583	13,289,885	5,143,448	394,515	18,877,431
Disposition					
Deliveries:					
To own trunk lims	,	9,579,362	2,757,633		12,336,995
To other crunk lines	1	3,592,236	1,494,528	394,884	5,481,648
Refineries and processing plants	100 10	37,689	22,665	ŧ	60,354
Total net deliveries	21,021	13 202 040	200 /100 /	1 000	103,774
Transfers to other gathering systems	170417	040,242,61	863 565	294,884	17,982,771
Total gross deliveries	21,021	13,292,040		394,884	18,846,336
Pipeline losses and unaccounted for					
Inventory changes		(provincial brea	(provincial breakdown not available)		-22,219
Total disposition					18.877.431
					4000000

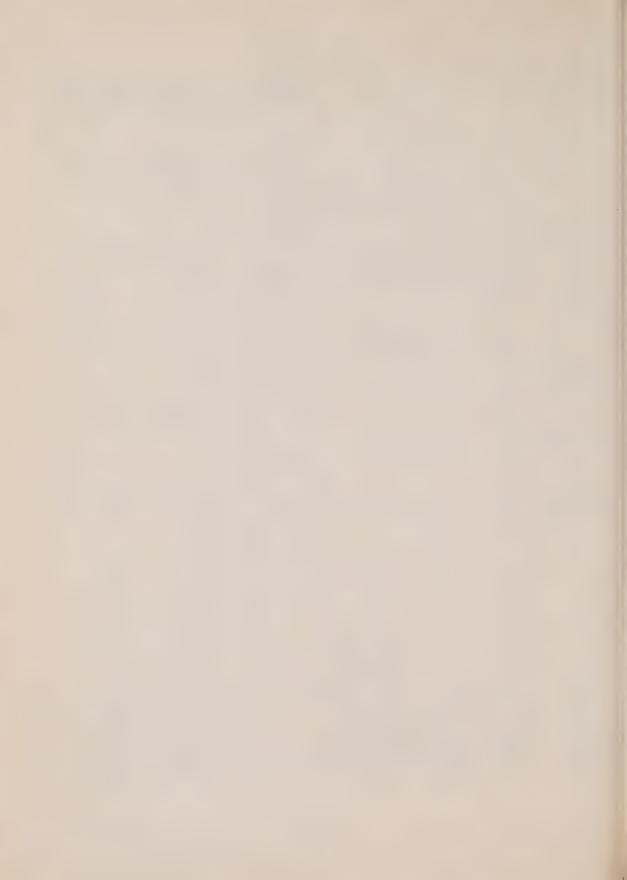
	Crud	Crude oil	L. P.	L.P.G.'s	Products	Total
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers' balances Carriers' balances	185,896 307,323	11,038,721 968,415	4,138 612	251 63,942	322,214	11,551,220
Total inventory	493,219	12,007,136	4,750	64,193	322,214	12,891,512
Oil held in lines	356,803 136,416	7,850,851 4,156,285	4,611 139	20,377 43,816	301,008 21,206	8,533,650 4,357,862
Inventory change, July, 1961	53,314	333,168	-766	-134,307	-7,240	-244,169

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude oil	L.P.G. s	Products	All pipelines July, 1961	July ^r 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain 011 Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	580,090	9,335 8,528	108,791	589,425 823,041	489,259 801,336	392,002	117,503	152,101
Daily average of gross deliveries: Gathering lines Trunk lines	607,946	10,060	108,791	618,006	520,447 1,249,085	390,518	117,503	152,101
Total barrel miles: Trunk lines	11,346,262	117,862	590,422	12,054,546	9,482,925	6,555,626	257,020	2,155,610
Average miles per barrel: Trunk lines miles	303.3	229.5	175.1	291.9	244.9	539.0	70.6	0.699
Operating revenues, 1961: Three months ended Mar. 31 Six months " June 30 Nine months " Sept. 30 Twelve months " Dec. 31	23,283,457 48,162,141	99,549	2,623,083	26,006,089 52,479,848	dollars 24,930,906 48,407,967	7,366,409	757,942	4,854,007
Employees and earnings:	Crude oil and L.P.G.	Product pipelines	. eq		July 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees Salaries and wages	1,368	162 85,940		1,530 824,419 828	1,616 828,529	451 239,167	46 24,194	120,186

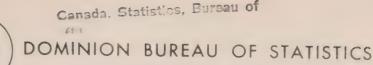




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OIL PIPE LINE TRANSPORT

AUGUST, 1961

Net receipt of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipe lines increased 15.5 per cent during August to 29,754,082 barrels from 25,753,609 barrels in the same month last year. During the period under review the oil pipe line industry received 19,916,513 barrels of crude oil and L.P.G.'s, 6,007,191 barrels of imported crude oil, L.P.G.'s and products and 3,830,378 barrels of products.

Deliveries of petroleum and its products increased 14.3 per cent during the month to 29,168,740 barrels from 25,512,023 barrels in August, 1960. Included in the deliveries were 19,500,068 barrels of crude oil and L.P.G.'s, 5,885,175 barrels of crude oil, L.P.G.'s and products for export and 3,813,497 barrels of products.

Trunk line net receipts rose 23.0 per cent above last August. Own gathering systems accounted for 41.9 per cent of receipts with 23.9 per cent received from other gathering systems. Imports of 6,007,191 barrels were down 9.5 per cent from August 1960 and accounted for 19.4 per cent of receipts.

Deliveries to refineries totalled 19,099,371 barrels, up 4.5 per cent. Exports increased to 5,855,175 barrels or 97.0 per cent but deliveries to bulk plants and terminals of 3,864,672 barrels were almost unchanged. Total oil held by Canadian pipe line systems amounted to 13,616,637 barrels at the end of the month.

Total traffic of trunk lines increased 34.3 per cent to 12,408,147 barrel miles from 9,241,822 barrel miles in August 1960. The average length of haul was 272.6 miles.

Employment and earnings were down in August with 1,548 employees earning \$820,876 as against 1,596 employees earning \$831,115.

Net receipts (and deliveries) are the unduplicated totals of oil received (and delivered) by the Canadian oil pipeline systems. Intercompany movements of oil are tabulated separately as transfers. In addition condensates or L.P.G.'s which are "transferred to crude oil stream", that is comingled with oil, are entered separately. L.P.G. statistics in this report include condensates.

> Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

Canada		18,756,136 505,308 19,261,444 5,982,915 25,244,359	429,704 222,365 655,069 655,069 3,830,378 24,276 3,854,654	19,916,513 3,830,378 6,007,191 29,754,082 26,214,752 25,753,609	19,034,822 70,478 19,208,967 5,815,262 25,054,229 162,228 64,549 21,204 43,120 43,120 29,913 39,913	3,813,497 19,500,068 3,813,497 5,855,175 29,168,740 25,832,107
Yukon		1 1 1 1 1	12,688	12,688		30,885 30,885 17,783 29,857
Quebec		5,705,083	1,384,243	1,384,243 5,705,083 7,089,326 4,805,192 8,109,568	5,671,496 5,671,496 5,671,496	5,671,496 5,671,496 3,642,599 6,475,111
Ontario		277,832	2,433,447	2,433,447 277,832 2,711,279 2,437,847 2,370,785	7,594,041	3,782,612 7,594,041 3,782,612 11,376,653 10,342,435 10,046,798
Manitoba	barrels	400,185 400,185 400,185		400,185 - 400,185 395,090 411,290	1,034,374 1,034,374 3,041,561 4,075,935 575 575 39,913	1,034,949 3,081,474 4,116,423 3,612,282 2,625,038
Saskat- chewan		4,749,643 222,380 4,972,023 4,972,023	575 575 575	4,972,598 4,972,598 4,461,906 4,611,440	1,575,279 22,935 1,598,214 1,598,214	1,598,214 1,598,214 1,371,998 1,691,108
Alberta		13,568,927 282,928 13,851,855 13,851,855	429,704 224,790 654,494 654,494	14,506,349 14,506,349 14,051,558 10,221,452	49,512 1,788,227 47,543 1,885,282 1,885,282 162,28 63,974 21,204 43,120 290,526	2,175,808 2,175,808 2,108,867 2,224,173
British Columbia		37, 381 37, 381 37, 381	24,276	37,381 24,276 61,657 63,159	54,155 1,371,405 1,425,560 2,773,701 4,199,261	1,425,560 2,773,701 4,199,261 4,736,143 2,419,938
	Net Receipts	Crude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Imports Totals	By gathering lines By gathering lines From other carriers and processing plants by trunk lines Total net domestic receipts Imports Products From plants and refineries Imports Indias	Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil. L.P.G.'s and products Total net receipts, August, 1961 Total net receipts, July, 1961 Total net receipts, Mugust, 1960 Net Deliveries	Crude oil: To refineries by gathering lines To other carriers by gathering lines To call of domestic deliveries Exports To refineries by gathering lines L. P. G. 's: To refineries by gathering lines For ther carriers by gathering lines To bulk plants, terminals, etc. To bulk plants, terminals, etc.	Products: To bulk plants, terminals, etc. Total net domestic deliveries of crude oll and L.P.G.'s. Total net domestic deliveries of products Total net domestic deliveries of products Total net deliveries, August, 1961 Total net deliveries, July, 1961 Total net deliveries, August, 1960

Receipts Receipts Perm work gathering systems 12,768,281 166,044 1394,325 12,470,221 9,70,082 1,20,174		Crude oil	L.P.G.'s	Products	August 1961	July 1961	August 1960	Inter- provincial Pipe Line Company(4)	Montreal Pipe Line Company Limited	Trans- Mountain Oil Pipe Line Company
12,768,281 166,044 - 12,934,325 12,470,521 9,770,082 4,167,892 326,143	Receipts					barrels				
15,108,726 469,628 3,854,654 30,882,332 27,759,380 25,106,745 172,597 40,828 - 15,149,554 13,817,509 12,697,985 172,597 41,839,373 510,456 3,854,654 46,204,483 41,720,104 37,804,730 19,034,822 64,549 - 19,099,371 16,004,890 18,274,101 19,034,822 64,549 - 19,099,371 16,004,890 18,274,101 19,034,822 64,549 - 19,099,371 16,004,890 18,274,101 10,034,822 64,549 - 19,099,371 16,004,890 18,274,101 10,034,822 64,549 - 19,099,371 16,004,890 18,274,101 10,034,822 54,313,097 - 18,004,672 3,411,368 3,811,899 10,034,823 168,786 3,813,497 28,840,422 25,514,295 25,157,166 10,424,110 87,381 - 16,511,491 15,637,910 1,43,215 10,424,110 87,381 - 1,22,597 42,952 21,944 11,500 1,232 41,282,420 37,969,686 15,64,962 11,500 1,932 <td>n gathering system. her gathering systems. her carriers (truck and rail) fineries and processing plants.</td> <td>12,768,281 7,301,546 326,143 179,165 5,982,915</td> <td></td> <td>3,830,378</td> <td></td> <td>12,470,521 7,326,982 277,527 3,800,578 3,883,772</td> <td>9,770,082 4,167,892 213,118 4,319,138 6,636,515</td> <td>3,450,174</td> <td>7000</td> <td>2,151,769</td>	n gathering system. her gathering systems. her carriers (truck and rail) fineries and processing plants.	12,768,281 7,301,546 326,143 179,165 5,982,915		3,830,378		12,470,521 7,326,982 277,527 3,800,578 3,883,772	9,770,082 4,167,892 213,118 4,319,138 6,636,515	3,450,174	7000	2,151,769
15,108,726	:	26,558,050		3,854,654		27,759,380	25, 106, 745	3,450,174	5,705,083	2,151,769
41,839,373 510,456 3,854,654 46,204,483 41,720,104 37,804,730 19,034,822 64,549 - 19,099,371 16,004,890 18,274,101 5,815,262 39,13 - 5,855,175 6,092,423 2,971,989 8,055 43,120 3,813,497 28,840,422 25,514,295 25,157,166 3; 24,858,139 168,786 3,813,497 28,840,422 25,514,295 25,157,166 3; 16,424,110 87,381 - 16,511,491 15,637,910 16,424,110 87,381 - 14,2597 41,295,420 37,969,686 15,505,505 25,505 25		15,108,726	40,828	1 1	15,149,554	13,817,509	12,697,985	10,262,745	8 1	2,263,017
19,034,822 64,549 - 19,099,371 16,004,890 18,274,101 2,815,262 39,313 - 5,851,175 6,092,423 2,971,989 21,204		41,839,373	510,456	3,854,654	46,204,483	41,720,104	37,804,730	13,712,919	5,705,083	4,414,786
19,034,822 64,549 - 19,099,371 16,004,890 18,274,101	Disnosition									
8,055 4.3, 120 3,813,497 3,864,672 3,411,368 4,9189 49,189 21,204 3,411,368 3,813,497 28,840,422 25,514,295 25,157,166 3,816,693 24,858,139 168,786 3,813,497 28,840,422 25,514,295 25,157,166 3,817,597 172,597 143,215 172,597 - 172,597 143,215 1,935 - 17		19,034,822	64,549		19,099,371	16,004,890	18,274,101	8,211,232	5,671,496	1,371,405
24,858,139 168,786 3,813,497 28,840,422 25,514,295 25,157,166 [16,424,110] 87,381 [175,597] [143,215] [143		8,055	21,204	3,813,497	21,204 3,864,672	6,092,423 5,614 3,411,368	2,971,989 49,183 3,861,893	3,081,474	8 1 t	2,773,701
16,424,110 87,381 - 16,511,491 15,637,910 2 172,597 - 172,597 143,215 24,952 143,215 24,952 25,109 24,328 25,328 194,445 13,328 25,328 34,720,104 13,328 34,720,104 13,328 34,720,104		24,858,139		3,813,497	28,840,422	25,514,295	25,157,166	11,292,706	5,671,496	4,145,106
41,282,249 428,764 3,813,497 45,524,510 41,295,420 37,969,686 13 24,952 1,933 -171 17,264 20,593 187,702 15,502 77,437 -25,109 77,437 -25,328 194,445 187,702 -25,310 41,839,373 \$10,456 3,854,654 46,204,483 41,720,104 13,		16,424,110	87,381 172,597		16,511,491	15,637,910	: '	2,091,945	1 1	1 1
24,952 - 24,952 21,944 217,959(2) 21,547 21,944 217,959(2) 21,547 21,944 21,328 41,328 612,429 187,702 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 25,109 77,437 21,720,104 21,720,104 13,		41,282,249		3,813,497	45,524,510	41,295,420	37,969,686	13,384,651	5,671,496	4,145,106
41,839,373 510,456 3,854,654 46,204,483 41,720,104 13,	Pipeline fuel Ripeline losses and unaccounted for Inventory changes and other changes Deliveries to other carriers U.S.A.(3)	24,952 15,502 568,779 -52,109	1,933 2,322 77,437	-171 41,328	24,952 17,264 612,429 25,328	21,944 20,593 187,702 194,445	217,959(2)	23,921 12,636 266,383 25,328	-10,965 44,552	881 7,121 261,678
	:	41,839,373			46,204,483	41,720,104	:		5,705,083	4,414,786
Crude oil deliveries to U.S.A. at Gretna, Man. Crude oil received from U.S.A. at Sarnia, Onc. 7,317,756(4) 6,662,176(4) 6,056,188	oil deliveries to U.S.A. at oil received from U.S.A. at				10,424,378(4) 7,317,756(4)	9,654,411(4) 6,662,176(4)	7,758,497			
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4. (2) Gathering and trunk. (3) For tweening with Garanda	eries to other	unk lines due	to slight	difference	s between compa	reports,	le 4.			

TABLE 3. Receipts and Disposition of Crude Oil, by Province - Trunk Lines

	British	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
	Columbia						
				barrels			
Receipts							
Receipts:							
From own gathering system		9,811,185	2,957,096	ŧ	1	ı	12,768,281
From other gathering systems	1	5,123,520	1,777,822	400,204	1	•	7,301,546
From other carriers (truck and rail)	•	103,763	222,380	r	•	•	326,143
From refineries and processing plants	1	179,165	1	1		•	179,165
	•	1	1	1	277,832	5,705,083	5,982,915
Total net receipts	ı	15,217,633	4,957,298	400,204	277,832	5,705,083	26,558,050
Transfers from other trunk lines	•	8,635,166	1,887,068	4,586,492	1	F	15,108,726
Transfers from L.P.G.'s	1	172,597	•	ŧ		•	172,597
Total gross receipts	ı	24,025,396	996,366	4,986,696	277,832	5,705,083	41,839,373
Disposition							
Deliveries to refineries	1,371,405	1,788,227	1,575,279	1,034,374	7,594,041	5,671,496	19,034,822
Exports	2,773,701	t	1	3,041,561	•	•	5,815,262
To other carriers (truck and rail)	*	t	•	•	ı	•	•
To bulk plants, terminals, etc	ı	8,055	·	,	ı	•	8,055
Total net deliveries	4,145,106	1,796,282	1,575,279	4,075,935	7,594,041	5,671,496	24,858,139
Transfers to other trunk lines	1	9,981,276	1,856,060	4,586,774	1	•	16,424,110
Total gross deliveries	4,145,106	11,777,558	3,431,339	8,662,709	7,594,041	5,671,496	41,282,249
Pipeline fuel							24,952
Pipeline losses and unaccounted for							15,502
Inventory changes		i)	(provincial breakdown not available)	down not avail	able)		516,670
Total disposition							41,839,373
Crude oil deliveries to U.S.A. at Gretna, Man							10,424,378(2)
Crude oil received from U.S.A. at Sarnia, Ont							7,317,576
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.	to slight dif	ferences betwe	en company repo	rts, Table 4.			

TABLE 4. Receipts and Disposition of Crude Oil and Liquefied Petroleum Gases - Gathering Lines

August 1960		14,328,513 14,284,838 14,284,838 10,064,038 4,167,892 4,57,288 242,252 14,541,470 1,010,610 15,522,080
July 1961		18 19 19, 19, 19, 19, 19, 19, 19, 19, 19, 19,
Total August	barrels	18,901,050 284,790 19,185,840 22,732 22,732 20,198,932 5,969,728 70,478 26,895 19,240,403 22,732 20,193,061 -16,975 22,844 20,198,930
L. P.G. 's		351,400 78,304 429,704 429,704 78,219 162,228 406,491 22,732 429,233 429,704
Crude Oil		18,549,650 206,486 18,756,136 22,732 990,358 19,769,226 10,768,281 5,891,509 10,478 103,667 18,833,935 929,903 19,763,838 -16,975 22,363 19,769,226
	Receipts	Receipts from fields: By gathering systems By truck and rail Total net receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts Disposition Deliveries: To own trunk lines To other trunk lines To other carriers (truck and rail) Refineries and processing plants Total net deliveries Transfers to other gathering systems Transfers to other gathering systems Transfers to other gathering systems Pipeline fuel: Pipeline fuel Pipeline fuel Transfers or other gathering systems Transfers to other gathering systems Transfers to stude oil stream Pipeline fuel Figures not availation Figures not availation

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

	Desterant		Crude oil		
	Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
By gathering systems By gathering systems By truck and rail. Total har receipts Total gross receipts Disposition	37,381 37,381 - 57,381	13,414,595 124,332 13,588,927 22,732 60,455 13,652,114	4,732,637 17,006 4,749,643 929,903 5,679,546	365,037 35,148 400,185 400,185	18,549,650 206,486 18,756,136 22,732 990,358
Deliveries: To own trunk lines To own trunk lines To other cerriers (truck and rail) Refineries and processing plants Total net deliveries Transfess to atter galanting systems Figeline feel Pipeline feel Trunk and unaccounted for	54, 185 54, 185 54, 185	9,811,185 3,713,483 47,543 49,512 13,621,723 13,621,723	9,811,185 2,957,096 3,713,483 1,777,822 47,543 22,935 49,512 4,757,835 13,621,723 5,687,756 15,021,723 5,687,756	400,204 400,204 400,204	12,768,281 5,891,509 70,478 103,667 18,833,935 929,903 19,763,838

TABLE 6. Inventories of Oil Pipe Lines at end of Month

	Crud	Crude oil	L. P.	L. P. G. '8	Products	Total
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers' balances	279,022 238,005	11,159,087	4,362 473	47,812 18,417	536,568	12,026,851 1,589,786
Total inventory	517,027	12,486,748	4,835	66,229	541,798	13,616,637
011 held in lines 011 held in tanks	357,211 159,816	7,885,140	4,611 224	22,386 43,843	463,925 77,873	8,733,273
Inventory change, August, 1961	22,363	568,779	481	2,322	41,328	635,273

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

	Crude 011	L. P. G. 1 s	Products	All pipelines August, 1961	August ^r 1960	Interprovincial Pipe Line Company(1)	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems Trunk lines	607,546 801,875	13,113	123,016	620,659 930,336	469,080 811,521	435,734	182,951	133,713
Daily average of gross deliveries: Gathering lines Trunk lines	637,543 1,331,685	13,846 13,831	123,016	651,389 1,468,532	500,712	431,763	182,951	133,713
Total barrel miles: Trunk lines	11,713,924	37,536	656,687	12,408,147	9,241,822	7,157,497	400,181	2,733,320
Average miles per barrel: Trunk lines	283.8	87.5	172.2	272.6	243.4	529.0	70.6	0.659
Operating revenues, 1961; Three months ended Mar. 31 Nix months "June 30 Nix months "Sept. 30 Twelve months "Dec. 31	23,283,457 48,162,141	99,549 184,816	2,623,083 4,132,891	26,006,089	dollars 24,930,906 48,407,967	7,366,409	757,942	4,854,007
	Crude oil and L.P.G. pipelines	Product	Total all pipelines August, 1961			ncial ne /	Montreal Pipe Line , Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees and earlings. No. Salaries and wages	1,381	167 94,856	1,548 820,876		1,596 831,115	465 248,213	46 24,109	215

(1) Includes L.P.G.'s and Condensates.





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OIL PIPE LINE TRANSPORT

SEPTEMBER, 1961

Net deliveries of oil through Canadian pipe lines increased 27.4 per cent in September, to 31,-651,849 barrels from 24,838,080 barrels in the same period last year. During the month the oil pipe line industry delivered 21,102,206 barrels of crude oil and L.P.G.'s to refineries, 4,123,400 barrels of products and 6,426,243 barrels of crude oil, L.P.G.'s and products for export.

Receipts of crude oil, L.P.G.'s and products by pipe line increased 25.4 per cent to 31,519,046 barrels from 25,131,940 barrels in September, 1960. The receipts were comprised of 19,795,715 barrels of domestic crude oil and L.P.G.'s, 7,583,261 barrels of imported crude oil, L.P.G.'s and products and 4,140,070 barrels of products.

Net receipts through trunk lines rose 28.1 per cent to 30,651,188 barrels from 23,918,648 barrels one year earlier. Own gathering systems accounted 42.4 per cent of the receipts with 16.5 per cent received from other gathering systems. Imports of 7,583,861 barrels were 25.2 per cent more than in September, 1960 and accounted for 24.7 per cent of the receipts.

Deliveries to refineries increased 17.6 per cent and exports rose 108.3 per cent to 6,426,243 barrels from 3,084,530 barrels in September, 1960. Total oil held by Canadian pipe line systems amounted to 13,359,837 barrels at the end of the month.

Total traffic of trunk lines increased 40.6 per cent during September to 13,013,859 barrel miles from 9,259,000 barrel miles recorded in the previous year. The average length of haul was 270.3 miles.

Employment and earnings continued to decline during September, with 1,525 employees earning \$789,608 as against 1,562 employees earning \$820,136 one year ago.

Operating revenues for the first nine months of the year increased 12.5 per cent to \$79,757,397 from \$70,919,576 in September, 1960.

Net receipts (and deliveries) are the unduplicated totals of oil received (and delivered) by the Canadian oil pipeline systems. Intercompany movements of oil are tabulated separately as transfers. In addition condensates or L.P.G.'s which are "transferred to crude oil stream", that is comingled with oil, are entered separately. L.P.G. statistics in this report include condensates.

> Prepared in the Public Utilities Section Public Finance and Transportation Division.

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
Net Receipts				barrels				
Crude oil: By gathering lines	80,269	13,264,614 355,737 13,620,351 13,620,351	4,864,300 263,379 5,127,679 5,127,679	370,720 370,720 370,720	314,674 314,674	7,201,698 7,201,698	1 1 1 1	18,579,903 619,116 19,199,019 7,516,372 26,715,391
L.P.G.'s: By gathering lines From other carriers and processing plants by trunk lines Total net domestic receipts Imports Totals	1 7 1 1 1	358 354 235,225 593,579 593,579	1 1 1 1 1	3,117 3,117 3,117	() () (1 1 1 1 1	358,354 238,342 596,696 596,696
From plants and refineries	22,881 22,881	1 1 1	t f t	1 1 1	2,676,498 44,608 2,721,106	1,463,572	1 1 1	4,140,070 67,489 4,207,559
Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, September, 1961. Total net receipts, September, 1961.	80,269 22,281 102,550 61,657	14,213,930 - 14,213,930 14,506,349 10,790,329	5,127,679 - 5,127,679 4,972,598 4,222,592	373,837 - 373,837 400,185 431,400	2,676,498 359,282 3,035,780 2,711,279 2,252,494	1,463,572 7,201,698 8,665,270 7,089,326 7,411,941	12,688 25,184	19,795,715 4,140,070 7,583,261 31,519,046 29,754,082 25,131,940
Net Deliveries								
Crude oil: To refineries by gathering lines To other carriers by gathering lines To other carriers by trunk lines Total net domestic deliveries Exports Totals	81,151 2,180,391 8,932 - 2,270,474 3,530,420 5,800,894	629,319 1,202,939 52,780 2,173 1,887,211 1,887,211	1,212,525 22,275 1,234,800 1,234,800	1,026,203 - 1,126,203 2,836,722 3,862,925	7,175,709	7,194,370		710,470 19,992,137 83,987 2,173 20,788,767 6,367,142 27,155,909
To refineries by gathering lines To refineries by truth lines To other carriers by catherine lines	1 1 1	154,518 70,793		3,117	18,336	1 1 1	1 1 1	154,518 92,246
	1 1 1 1	16,657 50,018 291,986 291,986		3,117 59,101 62,218	18,336 18,336	1-1-1-1-1	1 1 1 1 1	16,657 50,018 313,439 59,101 372,540
Products: To bulk plants, terminals, etc. Total net domestic deliveries of crude oil and L.P.G.'s. Total net domestic deliveries of products Total net desports of crude oil, L.P.G.'s and products Total net deliveries, September, 1961. Total net deliveries, August, 1961 Total net deliveries, September, 1961	2,270,474 3,530,420 5,800,894 4,199,261 3,653,069	2,179,197 - 2,179,197 2,175,808 2,072,202	1,234,800 - 1,234,800 1,598,214 1,428,453	1,029,320 2,895,823 3,925,143 4,116,423 2,371,957	4,101,049 7,194,045 4,101,049 11,295,094 11,376,653 9,430,366	7,194,370 - 7,194,370 5,671,496 5,847,218	22,351 22,351 22,351 30,885 34,815	4,123,400 21,102,206 4,123,400 6,426,243 31,651,849 29,168,740 24,838,080

	3	

	Crude.	L.P.G.'s Products	Total lots September 1961	August 1961	September 1960	Inter- provincial Pipe Line Company	Montreal Pipe Line Company Limited	Trans- Mountain Oil Fipe Line Company
Receipts				barrels				
Receipts: From own gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants Imports	12,825,829 5,070,914 376,255 242,861 7,516,372	173,056 - 9,697 228,645 4,140,070 67,489	- 12,998,885 - 5,070,914(1) - 385,952 40,070 4,611,576 67,489 7,583,861	12,934,325 7,379,765 334,434 4,226,217 6,007,191	10,112,459 3,469,912 259,059 4,080,160 6,057,058	2,628,265	7,201,698	549,002
Total net receipts	26,032,231	411,398 4,207,559	559 30,651,188	30,882,332	23,918,648	2,628,265	7,201,698	562,437
Transfers from other trunk lines	17,105,502	114,837	- 17,220,339	15,149,554	13,502,483	9,542,018	l t	5,120,021
Total gross receipts	43,391,016	526,235 4,207,559	559 48,124,810	46,204,483	37,421,131	12,170,283(4) 7,201,698	7,201,698	5,682,458(4)
Disposition								
Deliveries to refineries Exports To other carriers (truck and rail) To bulk plants, terminals, etc.	19,992,137 6,367,142 2,173 2,369	92,246 683 59,101 16,657 - 50,018 4,123,400	683 20,085,066 - 6,426,243 - 18,830 400 4,175,787	19,099,371 5,855,175 21,204 3,864,672	17,079,484 3,084,530 50,335 3,707,373	7,659,212 2,895,823	7,194,370	2,180,391 3,530,420
Total net deliveries	26,363,821	218,022 4,124,083	383 30,705,926	28,840,422	23,921,722	10,555,035	7,194,370	5,710,801
Transfers to other trunk lines	17,108,448	75,917	- 17,184,365 - 253,283	16,511,491	: '	1,493,851	1 (ı t
Total gross deliveries	43,472,269	547,222 4,124,083	083 48,143,574	45,524,510	43,374,246	12,048,886	7,194,370	5,710,811
Pipeline fuel	27,698 -34,647 -188,719 114,415	577 43,096 55,873 40,380 -77,437	27,698 9,026 92,466 - 36,978	24,952 17,264 612,429 25,328	227,228(2)	23,686 8,285 -61,012 150,438	2,768	3,937 -2,766 -29,524
Total disposition	43,391,016	526,235 4,207,559	59 48,124,810	46,204,483	:	12,170,283(4)	7,201,698	5,682,458(4)
Crude oil deliveries to U.S.A. at Cretna, Man. Crude oil received from U.S.A. at Sarnia, Ont.			9,969,448	10,424,378(4)	7,406,336			
(1) Does not agree with deliveries to other tr (2) Gathering and trunk. (3) For re-entry into Canada. (4) Includes L.P.G.'s and Condensates Figures not available	trunk lines due	to slight differences	ences between company	reports,	Table 4.			

Darrels Darr		British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
- 9,633,738 2,992,091					barrels			
- 9,833,738 2,992,091	Receipts							
- 9,833,738 2,992,091	Receipts:							
- 112,876 263,379	From own gathering system	•	9,833,738	2,992,091	ı	ı	1	12,825,829
- 112,876 263,379 14,674 7,201,698	From other gathering systems	1	2,849,814	1,848,718	372,382	,	•	5,070,914(1)
- 242,861 314,674 7,201,698 7,104,188 372,382 314,674 7,201,698 7,201,	From other carriers (truck and rail)	ŧ	112,876	263,379	1	ť	ı	376,255
- 13,039,289 5,104,188 372,382 314,674 7,201,698 2 2 123,283 1,618,251 4,698,921 - 24,080,902 6,722,439 5,071,303 314,674 7,201,698 2 2,180,391 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1 2,369 - 2,	From refineries and processing plants	í	242,861	•	ı	1	t	242,861
- 13,039,289 5,104,188 372,382 314,674 7,201,698 2 - 253,283	Imports	1	1	ı	•	314,674	7,201,698	7,516,372
253,283	Total net receipts	1	13,039,289	5,104,188	372,382	314,674	7,201,698	26,032,231
253,283 24,080,902 6,722,439 5,071,303 314,674 7,201,698 6,722,439 5,071,303 314,674 7,201,698 6,722,439 1,1202,939 1,212,525 1,026,203 7,175,709 7,194,370 1,2,369 - 2,173 2,836,722	Transfers from other trunk lines		10,788,330	1,618,251	4,698,921	r	ı	17,105,502
24,080,902 6,722,439 5,071,303 314,674 7,201,698 7,180,391 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1 1,207,481 1,212,525 3,862,925 7,175,709 7,194,370 2 1 1,098,400 2,830,776 8,562,203 7,175,709 7,194,370 4 1 11,998,400 2,830,776 8,562,203 7,175,709 7,194,370 4 1 1,998,400 2,830,776 8,562,203 7,175,709 7,194,370 1 1 1,998,400 1 1,012,012,012 1 1,012,012,012 1 1,	Transfers from L.P.G.'s	ı	253,283	1	ı	1	1	253,283
2,180,391 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1		1	24,080,902	6,722,439	5,071,303	314,674	7,201,698	43,391,016
2,180,391 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1 2,180,391 1,202,939 1,212,525 1,026,203 7,175,709 7,194,370 1 2,369	Disposition							
3,530,420 - 2,173 2,836,722 2,369 2,369 2,369 2,369	Deliveries to refineries	2,180,391	1,202,939	1,212,525	1,026,203	7,175,709	7,194,370	19,992,137
2,369 2,369 2,369 1,212,525 3,862,925 7,175,709 7,194,370 2,830,776 8,562,203 7,175,709 7,194,370 4 (provincial breakdown not available)	Exports	3,530,420	,	1	2,836,722	1	1	6,367,142
- 2,369	To other carriers (truck and rail)	1	2,173	ţ	ı	t	4	2,173
5,710,811 1,207,481 1,212,525 3,862,925 7,175,709 7,194,370 2 - 10,790,919 1,618,251 4,699,278 1 - 10,790,919 1,618,251 4,699,278 1 - 11,998,400 2,830,776 8,562,203 7,175,709 7,194,370 4 (provincial breakdown not available)		•	2,369	ŧ	•	1	ſ	2,369
- 10,790,919 1,618,251 4,699,278 1 1,998,400 2,830,776 8,562,203 7,175,709 7,194,370 4	Total net deliveries	5,710,811	1,207,481	1,212,525	3,862,925	7,175,709	7,194,370	26,363,821
5,710,811 11,998,400 2,830,776 8,562,203 7,175,709 7,194,370 4	Transfers to other trunk lines	f	10,790,919	1,618,251	4,699,278	1		17,108,448
(provincial breakdown not available)	Total gross deliveries	5,710,811	11,998,400	2,830,776	8,562,203	7,175,709	7,194,370	43,472,269
(provincial breakdown not available)	Pipeline fuel							27,698
(provincial breakdown not available)	Pipeline losses and unaccounted for							-34,647
	Inventory changes		d)	rovincial breakd	own not availa	ble)		-74,304
	Total disposition							43,391,016
arnia, Ont	Crude oil deliveries to U.S.A. at Gretna, Man							9,969,448
	arnia, Ont.							6,923,187(2)

Cro	Receipts	Receipts from fields: By gathering systems By gathering systems By gathering systems Treal met receipts Transfers from L.P.G.'s to crude oll stream Total gross receipts Disposition Disposition	Deliveries: To own trunk lines To other carriers (truck and rail) Refineries and processing plants Total are deliveries Transfers to other gathering systems Pipeline losses and unaccounted for Transfers to raide oil stream Pipeline losses and unaccounted for Transfers to raide oil stream Transfers to raid
Canada L		18, 385, 960 18, 579, 903 30, 432 98%, 761 19, 595, 096	12,825,829 5,044,004 83,987 710,470 18,664,890 976,588 19,641,478 -6,582 -6,582 -39,800 33:39,800
L. P.G. 's Canada		357,423 931 358,354 - 158,354	173,056 154,518 327,574 30,432 358,006 388,354
September	1961 barrels	18,743,383 194,874 18,938,257 30,432 984,761 19,933,430	12,998,885 5,044,6%4 63,487 864,988 18,992,464 976,588 19,999,484 -6,582 -6,582 -3,452
August	TOAT	18,901,050 284,790 19,185,844 22,732 990,358 20,198,930	12,934,325 , etc.,,,,,,,,
September	1960	14,489,306 248,457 14,737,763	10,384,459 3,409,912 72,996 843,344 14,710,711 919,619 15,630,330

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

	British	Alberta	Saskatchewan	Mantroba	
Receipts			barrels	Bo	Canada
Receipts from fields. By gathering systems By truck and rail. Total net receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts	80,269	13,131,966 132,648 13,264,614 30,432 53,102 13,348,148	4,830,880 33,420 4,864,300 931,659 5,795,959	3-4, 84-5 27, 875 370, 720 370, 82,	18,385,960 193,943 18,579,903 30,432 984,761 19,595,096
To even trunk lines To other carriers (truck and rail) To other carriers (truck and rail) Refineries and processing plants Total net deliveries Transfers to other gathering systems Papal gross deliveries Papal ine losses and unaccounted for Total disposition	8 942 81,151 90,083	9,833,738 2,823,504 5,2,780 6,29,319 13,339,441 44,929 13,384,270 (provincial break	9,833,738 2,992,091 2,823,504 1,848,718 52,780 629,319 13,339,341 4,863,084 44,929 5,794,743 13,384,270 5,794,743 (Provincial breakdown not available)	372,382	5,044,604 83,987 710,470 976,588 9,604,604

	Cruc	Crude oil	L.P.	L.P.G. 's	Products	Total
1	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	218		
Shippers' balances	219,881	11,250,202	4,362	54,915 66,246	576,948	12,106,308
Total inventory	473,316	12,183,127	4,835	121,161	576,948	13,359,387
Oil held in lines	353,511 119,805	7,854,862 4,328,265	4,611 224	62,120 59,041	457,827 119,121	8,732,931
Inventory change,	-39,800	-74,304	348	-21,564	40,380	-94,940

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude o11	L. P. G. 's	Products	All pipelines September(F) September, 1961 1960	September(F) 1960	Interprovincial Pipe Line Company(1)	Montreal Pipe Line Company, Ltd.	Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems Trunk lines	622,163 878,794	10,919	137,469	633,082	490,557	351,835	239,812	190,360
Daily average of gross deliveries: Gathering lines Trunk lines	654,716	11,934	137,469	666,649	521,011 1,445,808	401,629	239,812	190,360
Trunk lines	12,224,291	67,814	721,754	13,013,859	9,259,000	6,528,473	207,600	3,794,395
Average miles per barrel: Trunk lines	281.2	123.9	175.0	270.3	213.5	541.8	70.6	0.499
Operating revenues, 1961: Three months ended Mar, 31 Six months "June 30 Nine months "Sept, 31 Twelve months "Dec, 31	23,283,457 48,162,141 73,778,920	99,549 183,435(r) 273,146	2,623,083 4,132,891 5,708,331	26,006,089 52,479,848 79,757,397	dollars 24,930,906 48,407,967 70,919,576	7,366,409 14,967,794 23,292,587	757,942 1,333,977 1,924,728	4,854,007 10,850,465 16,953,070
To any the second property of the second prop	Crude oil and L.P.G. pipelines	Product pipelines		Total September all pipelines 1960 September, 1961		Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
EMPLOYEES AND COLUMN. Salaries and Wages	1,370	155 86,011		1,525 1,562 789,608 820,136		451 238,676	24,672	221 124,615
(1) Includes I P. G. 's and Condensates.		-						





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OIL PIPE LINE TRANSPORT

OCTOBER, 1961

Canadian oil pipe lines received a total of 29,367,241 barrels of crude oil, liquefied petroleum gases and petroleum products during October, 1961. This was a 27.1 per cent increase from the previous year's total of 23,111,478 barrels. The crude oil, L.P.G.'s were comprised of 18,421,140 barrels of domestic crude oil and L.P.G.'s, 7,346,828 barrels of imported crude oil, L.P.G.'s and products and 3,599,273 barrels of products.

During the month the oil pipe line industry delivered 29,907,822 barrels of petroleum and its products (964,768 barrels per day), an increase of 39.5 per cent over the preceeding year's total of 21,446,699 barrels. The deliveries included 19,600,005 barrels of domestic crude oil and L.P.G.'s, 6,675,276 barrels of crude oil, L.P.G.'s and products for export and 3,632,541 barrels of products.

Trunk line net receipts rose 31.0 per cent above October, 1960. Own gathering systems accounted for 42.3 per cent of the receipt. Imports of 7,346,828 were up 39.7 per cent from the previous year and accounted for 25.7 per cent of the receipts.

Deliveries to refineries increased 37.4 per cent, exports increased 115.5 per cent to 6,675,276 barrels and deliveries to bulk plants and terminals rose 2.9 per cent. Total oil held by Canadian pipe line systems amounted to 12,610,011 barrels at the end of October, 1961.

Total traffic of trunk lines amounted to 12,129,608 barrel miles while the average length of haul was 270.6 miles.

Employees numbered 1,472 in October and earned \$792,322 as compared with 1,529 employees earning \$807,927 in October,

Net receipts (and deliveries) are the unduplicated totals of oil received (and delivered) by the Canadian oil pipe line systems. Intercompany movements of oil are tabulated separately as transfers. In addition, condensates or L.P.G.'s which are "transferred to crude oil stream", that is comingled with oil, are entered separately. L.P.G. statistics in this report include condensates.

Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines, by Province

	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon	Canada
Net Receipts				barrels				
Crude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Impurs Total Potals	121,643 121,643 121,643	12,124,719 388,845 12,513,564 12,513,564	4,418,900 205,504 4,624,404 4,624,404	344,771 344,771 344,771	147,469 147,469 147,469	7,318,846 7,318,846	1111	17,010,033 741,818 17,751,851 7,318,846 25,070,697
By gathering lines From other carriers and processing plants by trunk lines From other carriers and processing plants by trunk lines Total net domestic receipts Imports From plants and refineries Imports Imports Imports Inports Inports	27,982	330,865 240,946 571,811 571,811	2,157 2,157 2,157 2,157		95,321 95,321 95,321 2,416,575 2,416,575	1,159,153	23,545	330,865 338,424 669,289 669,289 3,599,273 3,599,273 3,627,255
Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net treceipts, October, 1961 Total net receipts, September, 1961 Total net receipts, Not Deliveries	121, 643 27, 982 149, 625 102, 550	13,085,375 - 13,085,375 14,213,930 9,919,789	4,626,561 - 4,626,561 5,217,679 3,947,660	344,771 344,771 373,837 411,627	242,790 2,416,575 2,659,365 3,035,780 2,360,468	1,159,153 7,318,846 8,477,999 8,655,270 6,420,115	23,545 23,545 51,819	18,421,140 3,599,273 7,346,828 29,367,241 31,519,046 23,111,478
	100,397 2,003,390 14,016 2,117,803 3,162,197 5,280,000	801,875 1,135,882 4,366 2,179 1,989,296 1,989,296 159,966	1,067,221 22,771 1,089,992 1,089,992	690,013 690,013 3,230,225 3,920,538	6,094,288 6,094,288 147,469 6,241,757	7,313,900		902, 276 18, 304, 684, 86, 153 2, 179 19, 295, 292 6, 540, 191 25, 835, 483 159, 966 80, 717
To other carriers by gathering lines by trunk lines To bulk plants, terminals, etc. Total net domestic deliveries Exports Totals	f 5 t 7 2	18,004 46,026 302,556 302,556	1 1 1 1 1 1	2,157 39,764 41,911	95,321		1 1 1 1 1 1	18,004 46,026 304,713 135,085 439,798
Products: To bulk plants, terminals, etc. To bulk plants, terminals, etc. Total net domestic deliveries of crude oil and L.P.G.'s. Total net demostic deliveries of products Total net deliveries, October, 1961 Total net deliveries, September, 1961 Total net deliveries, October, 1960 Total net deliveries, October, 1960 Total net deliveries, October, 1960	2,117,803 3,162,197 5,280,000 5,800,894 3,276,001	2,291,852 2,291,852 2,179,197 1,874,799	1,089,992 1,089,992 1,234,800 979,022	692,170 3,270,289 3,962,459 2,592,935	3,578,578 6,094,288 3,578,578 242,790 9,915,656 11,295,094 7,407,622	7,313,900	53,963 53,963 53,963 22,351 42,561	3, 632, 541 19, 600, 005 3, 632, 541 6, 675, 276 29, 907, 822 31, 651, 849 21, 446, 699

	oil	L.P.G.'s Products	cts October 1961	September 1961	October 1960	provincial Pi Pipe Line (Company(4) I	Montreal Pipe Line Company Limited	Trans- Mountain Oil Pipe Line Company(4)
Receipts				barrels				
Receipts: From own gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants Imports	11,955,987 4,258,260 335,088 406,730 7,318,846	141,053 200,382 9,925 328,499 3,599,273	- 12,097,040 382 4,458,642(1) - 345,013 773 4,334,502 82 7,346,828	12,998,885 5,070,914 385,952 4,611,576	9,262,639 3,035,169 242,997 4,014,532	2,324,009	8 E 4 8	344,783 10,102
Total net receipts	24,274,911	479,477 3,827,637		30,651,188	21,812,883	2,324,009 7,	7,318,846	354.885
Transfers from other trunk lines	15,781,993	102,154	- 15,884,147 - 250,388	17,220,339	12,360,401	9,058,780		4,400,986
Total gross receipts	40,307,292	581,631 3,827,637	44,	48,124,810	34,173,284	11,382,789 7,318,846	318,846	102,154
Disposition								
* 0 0 4 * 0 0 0 * 0 0 0 * 0 0 0 * 0 0 0 * 0 0 0 * 0 0 0	18,304,684 6,540,191 2,179	80,717 135,085 18,004 46,026 3,632,5	- 18,835,401 - 6,675,276 - 20,183 541 3,785,567	20,085,066 6,426,243 18,830 4,175,787	13,708,217 3,098,266 50,364	6,574,321 7,313,900 3,270,289	13,900	2,003,390
Total net deliveries	24,847,054	279,832 3,632,541	2	30,705,926	20,535,439	9,844,610 7,3	7,313,900	5.165 587
0 · · · · · · · · · · · · · · · · · · ·	15,704,221	111,639	= 15,812,860 = 250,388	17,184,365	o 1		1	5
Total gross deliveries	40,551,275	641,859 3,632,544	44,	48,143,574	33,587,071	11,267,561 7,3]	7,313,900	5,165,587
Papeline fuel Pipeline losses and unaccounted for Inventory changes and other changes Deliveries to other carriers U.S.A.(3)	20,714 16,169 -472,318	122 -631 -631 -631 -631 -631 -631 -631 -631	20,714 15,660 7 336,941 191,452	27,698 9,026 92,466 36,978	-250,346(2)	18,790 13,879 -108,893 101,65	-9,681 14,627	1,312 10,432 -319,306
Total disposition 4	40,307,292	581,631 3,827,637	7 44,716,560	48,124,810	:	11,382,789 7,318,846		4,858,025
Crude oil deliveries to U.S.A. at Gretna, Man. Crude oil received from U.S.A. at Sarnia, Ont.			9,636,469(4)	9,969,448	5,975,203			

win retroteum fronces - Irunk Lines

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							000
From own gathering system	1	9,316,642	2,639,345	ŧ	1	ı	11,955,987
From other gathering systems	•	2,091,358	1,789,850	377,052	•		4,258,260(1)
From other carriers (truck and rail)	ı	129,584	205,504	•	4	1	335,088
Wrym refineries and processing plants	1	259,261	1	ŧ	147,469	•	406,730
From Againston and processing functions of the control of the cont	•		•	•	•	7,318,846	7,318,846
Total net receipts	ŧ	11,796,845	4,634,699	377,052	147,469	7,318,846	24,274,911
Transfers from other trunk lines	•	9,985,712	1,629,438	4,166,843	1	1	15,781,993
Transfers from 1. P.G. 's		250,388	1		•	,	250,388
Total gross receipts	ŧ	22,032,945	6,264,137	4,543,895	147,469	7,318,846	40,307,292
Disposition		,					
Deliveries to refineries	2,003,390	1,135,872	1,067,221	690,013 -	6,094,288	7,313,900	18,304,684
Exports	3,162,197	•		ı	3,377,994	•	6,540,191
To other carriers (truck and rail)	1	2,179	4	•	•	ŧ	2,179
To builk plants, terminals, etc.		•	•	1	ı	•	ı
Total net deliveries	5,165,587	1,138,051	1,067,221	690,013	9,472,282	7,313,900	24,847,054
Transfers to other trunk lines	1	9,907,721	5,113,294	683,206	•	•	15,704,221
Total gross deliveries	5,165,587	11,045,772	6,180,515	1,373,219	9,472,282	7,313,900	40,551,275
Hand the first							20,714
Physitine that pages and unaccounted for							16,169
Tawantory Changes			(provincial breakdown not available)	ıkdown not avai	lable)		-280,866
Total disposition							40,307,292
Crude oil deliveries to U.S.A. at Gretna, Man							9,636,469(2)
Crude oll received from U.S.A. at Sarnia, Ont.							6,105,534
o to other trunk	to alfoht di	fferences between	lines due to alight differences between company reports, Table 4.	orts, Table 4.			

- 4 -

TABLE 4. Receipts and Disposition of Crude Oil and Liquefied Petroleum Gases - Gathering Lines

	Crude Oil	L. P.G. 's Canada	Total October	September 1961	October 1960
Receipts			barrels		
Receipts from fields: By gathering systems	17,010,033	330,865	17,340,898	18,743,383	13, 343, 897
by truck and rell	177,354	6,093	183,447	194,874	252,506
Transfers from L.P.G. s to crude oil stream	36,705 911,204	1 1	36,705	30,432	
Total gross receipts	18,135,296	336,958	18,472,254	19,953,450	::
Disposition					
Deliveries:					
To other trunk lines	11,955,987	141,053	12,097,040	12,998,885	9,517,221
To other carriers (truck and red)	4,265,554	,	4,265,554	5,044,604	3,035,169
Refineries and processing plants	86, L33	4 1	86,153	83,987	59,322
Total net deliveries	902,276	159,966	1,062,242	864,988	851,938
Transfers to other gathering systems	908,970	301,019	17,510,989	18,992,464	13,463,650
Transfers to crude oil stream	1	36,705	36,705	30,588	829,174
Dinaline final	18,118,676	337,724	18,456,400	19,999,484	14, 292, 824
Pipeline losses and unaccounted for	- 2000	1 3	,	1	
Inventory changes	6 205	99/-	22,149	-6,582	:
Total disposition	18,135,296	336.958	18 472 254	10 053 750	:
17.1			10,112,27	73,333,430	:

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

			Crude of1		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
By gathering systems By gathering systems By truck and rail Transfers from L.P.G.'s to crude oil stream Transfers from uther gathering systems Total gross receipts To own trunk lines To other trunk lines To other carries fruck and rail) Refineries and processing plants Total met deliveries Total gross deliveries Pipeline fuel Pipeline fuel Pipeline losses and unaccounted for livencey changes Invenercy changes Total disposition	121,643 121,643 - 121,643 - 121,643 - 14,016 100,397 114,413 114,413	12,124,719 112,106,857 36,705 36,705 44,921 12,322,483 9,316,642 2,098,652 6,49,366 801,879 12,266,539 12,266,539 12,308,962	12,124,719 4,418,900 116,138 30,572 12,40,857 4,449,472 36,705 866,283 12,322,483 5,315,755 2,098,652 1,789,850 801,879 4,451,966 12,266,539 4,451,966 12,266,539 4,451,966 12,266,283 5,318,249 12,308,962 5,318,249	344,771 30,644 375,415 - 375,415 377,052 377,052	17,010,033 17,187,354 17,187,387 36,705 911,204 18,135,296 11,955,987 4,265,554 86,153 17,209,970 908,706 18,118,676 22,915

	Crud	Crude oil	L.P	L.P.G.'s	Products	Total
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	els		
Shippers' balances	183,118 269,662	10,585,809	4,611	51,958	579,527	11,405,023
Total inventory	452,780	11,513,169	4,611	59,924	579,527	12,610,011
Oil held in lines	339,501 113,279	7,582,539	4,611	22,386 37,538	467,466	8,416,503 4,193,508
Inventory change,	-6,345	-472,318	4,611	-60,350	-2,651	-537,053

TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude	L. P.G. 's	Products	All pipelines October, 1961	October 1960 (r)	Interprovincial Pipe Line Company (1)	l Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	555,160 801,518	9,710	117,178	564,870	434,311	317,568	235,932	166,632
Daily average of gross deliveries: Gathering lines Trunk lines	584,473 1,308,106	10,895	117,179	595,368	461,059	363,470	235,932	166,632
Trunk lines	11,487,019	38,187	604,405	12,129,608	7,931,000	6,230,738	516,030	3,451,790
Average miles per barrel: Trunk lines miles	283.3	59.5	166.4	270.6	236.1	553.0	70.6	668.0
Operating revenues, 1961: Three months ended Mar. 31 Six months " June 30 Nine months " Sept. 30 Twelve months " Dec. 31	23,283,457 48,162,141 73,778,920	99,549 183,435 273,146	2,623,083 4,132,891 5,708,331	26,006,089 52,478,848 79,760,397	dollars 24,930,906 48,407,967 70,919,576	7,366,409 14,967,794 23,292,587	757,942 1,333,977 1,924,728	4,854,007 10,850,465 16,953,070
Employees and earnings:	Crude oil and L.P.G.	Product	Total sall pipelines October, 1961		October Intel	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees No. Salaries and wages	1,317	155 88,714		1,472 192,322 807	1,529	439	49 24,608	209

⁽¹⁾ Includes L.P.G.'s and Condensates, r Revised figures.





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OTTAWA - CANADA

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OIL PIPE LINE TRANSPORT

NOVEMBER, 1961

Net deliveries of oil through Canadian oil pipe lines increased 16.8 per cent during November to 31,741,121 barrels from 27,185,083 barrels in the same period last year. During the month the oil pipe line industry delivered 20,552,103 barrels of crude oil and L.P.G.'s to refineries, 4,476,709 barrels of products and 6,712,309 barrels of crude oil, L.P.G.'s

Receipts of crude oil L.P.G.'s and products by pipe line during the month increased 21.3 per cent to 32,063,455 barrels from 26,434,436 barrels in November, 1960. The receipts were comprised of 20,023,158 barrels of crude oil and L.P.G.'s, 7,592,301 barrels of imported crude oil, L.P.G.'s and products and 4,447,996 barrels of products.

Net receipts through trunk lines rose 24.4 per cent to 31,580,251 barrels from 25,380,413 barrels one year earlier.

Own gathering system accounted for 41.4 per cent of the receipts with 17.2 per cent received from other gathering systems.

Limports of 7,592,301 barrels were slightly more than the 7,474,866 barrels reported in the preceding year and accounted for

Deliveries to refineries increased 7.8 per cent and exports rose 176.9 per cent to 6,712,309 barrels from 3,793,489 barrels in November, 1960. Total oil held by Canadian pipe line systems amounted to 12,917,030 barrels at the end of the

Total traffic of trunk lines increased 25.1 per cent during November to 13,055,636 barrel miles from 10,438,483 barrel miles recorded one year ago. The average length of haul was 266.8 miles.

Employees numbered 1,451 in November and earned \$796,634 as compared with 1,503 employees earning \$792,816 in November, 1960.

Net receipts (and deliveries) are the unduplicated totals of oil received (and delivered) by the Canadian oil pipe line systems. Intercompany movements of oil are tabulated separately as transfers. In addition condensates or L.P.G.'s which are "transferred to crude oil stream", that is comingled with oil, are entered separately. L.P.G. statistics in this report include condensates.

Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Net Receipts and Net Deliveries of Gathering and Trunk Oil Pipe Lines by Province

	British Columbia	Alberta	Saskat- chewan	Mani toba	Ontario	Quebec	Yukon	Canada
Net Receipts				barrels				
Crude oil: By gathering lines By trunk lines from other carriers and plants Total ner domestic receipts Imports Totals	129,786 129,786 129,786	13,459,635 352,917 13,812,552 13,812,552	4,699,060 204,470 4,903,530 4,903,530	341,033 341,033 341,033	200,062 200,062 200,062	7,557,458		18,629,514 757,449 19,386,963 7,557,458 26,944,421
By gathering lines By gathering lines From other cerriers and processing plants by trunk lines Total net domestic receipts Imports Totals Products: From plants and refineries Imports Totals	34,843 34,843	367,403 263,724 631,127 631,127	5,068		2,934,925	1,508,227	4,844	367,403 268,792 636,195 636,195 4,447,996 4,482,839
Total net domestic receipts of crude oil and L.P.C.'s Total net domestic receipts of products Total net imports of crude oil, L.P.C.'s and products Total net receipts, November, 1961 Total net receipts, November, 1961 Total net receipts, November, 1960	129,786 34,843 164,629 149,625	14,443,679 - 17,443,679 13,085,375 10,724,767	4,908,598 - 4,908,598 4,626,561 3,874,606	341,033 341,033 344,771 409,574	200,062 2,934,925 3,134,987 2,659,365 2,672,608	1,508,227 7,557,458 9,065,685 8,477,999 8,725,166	4,844 4,844 23,545 27,715	20,023,158 4,447,996 7,592,301 32,063,455 29,367,241 26,434,436
Crude oil: To refineries by gathering lines by truin lines To other carriers by gathering lines Total net domestic deliveries Exports Totals	89,778 1,895,648 3,205 1,988,631 3,670,663 5,659,294	387,085 1,053,704 46,077 5,101 1,491,967	1,138,154 21,960 1,160,114 1,160,114	911,649 - 911,649 2,802,594 3,714,243	7,105,102 7,105,102 199,968 7,305,070	7,584,546		476,863 19,688,803 71,242 5,101 20,242,009 6,673,225 26,915,234
To refineries by gathering lines To refineries by rrunk lines To other carriers by gathering lines by trunk lines To bulk plants, terminals, etc. Total net domestic deliveries Exports Totals		159,966 80,041 17,024 47,995 305,026 305,026	1111441	5,068 - - 5,068 39,084 44,152			1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (159,966 85,109 17,024 47,995 310,094 39,084 39,084
Products: To bulk plants, terminals, etc. Total net domestic deliveries of crude oil and L.P.G.'s. Total net exports of crude oil, L.P.G.'s and products Total net exports of crude oil, L.P.G.'s and products Total net deliveries, November, 1961 Total net deliveries, October, 1961 Total net deliveries, November, 1960	1,988,631 3,670,663 5,659,294 5,280,000 3,406,767	1,796,993 - 1,796,993 2,293,852 1,802,907	1,160,114 - 1,160,114 1,089,992 1,395,152	916,717 2,841,678 3,758,395 3,270,289 3,373,798	4,441,334 7,105,102 4,441,99,968 11,746,404 9,915,656 9,975,358	7,584,546 - 7,584,546 7,313,900 7,207,450	35,375 35,375 35,375 53,963 23,653	4,476,709 20,552,103 4,476,709 6,712,309 31,741,121 29,907,822 27,185,083

	Crude	T. D. G	Products	Total November 1961	October 1961	November 1960	Inter- provincial Pipe Line Company(4)	Montreal Pipe Line Company Limited	Trans- Mountain 011 Pipe Line Company(4)	
Receipts					barrels					
Receipt over gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants Imports	12,892,291 5,365,043 325,740 431,709 7,557,458	179,549 76,830 14,723 254,069	4,447,996	13,071,840 5,441,873(1) 340,463 5,133,774 7,592,301	12,097,040 4,458,642 345,013 4,334,502 7,3~6,828	9,972,057 3,292,431 217,992 4,423,067 7,474,856	3,021,856	7,557,458	610,255	
Total net receipts	26,572,241	525,171	4,482,839	31,580,251	28,582,025	25,380,413	3,021,856	7,557,458	621,031	
Transfers from other trunk lines	17,375,210 262,253	116,302	1 1	17,491,512 262,253	15,884,147	13,955,458	9,844,134	1 1	5,001,548	
Total gross receipts	44,209,704	641,473	4,482,839	49,334,016	44,716,560	39,335,871	12,365,990	7,557,458	5,622,579	
Disposition										
Deliveries to refineries Exports To other carriers (truck and rail) To bulk plants, terminals, etc.	19,688,803 6,673,225 5,101 2229	85,109 39,084 17,024 47,995	198,378	19,972,290 6,712,309 22,125 4,524,933	18,835,401 6,675,276 20,183 3,785,567	18,525,198 3,793,489 54,773 4,010,248	7,920,875	7,584,546	1,895,648	
Total net deliveries	26,367,358	189,212	4,675,087	31,231,657	28,759,427	26,383,708	10,762,553	7,584,546	5,566,311	
Transfers to other trunk lines	17,321,785	113,344	1 1	17,435,129	15,812,860	: '	1,660,182	1 1	e 5	
Total gross deliveries	43,689,143	564,809	4,675,087	48,929,039	44,825,675	40,117,154	12,422,735	7,584,546	5,566,311	
Pipeline fuel	29,875 34,951 306,557 149,178	-641	211 -192,459	29,875 34,521 191,403 149,178	20,714 15,660 336,941 191,452	-289,586(2)	27,476 -994 267,595 149,178	-6,745 -20,343	2,399 8,810 45,059	
Total disposition	44,209,704	641,473	4,482,839	49,334,016	44,716,560	:	12,865,990	7,557,458	5,622,579	
Crude oil deliveries to U.S.A. at Gretna, Han. Crude oil received from U.S.A. at Sarnia, Ont.				10,509,672(4)	9,636,469	8,089,426				

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(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.

(2) Gathering and trunk.

(3) For re-entry into Canada.

(4) Includes L.P.G.'s and Condensates.

• Figures not available.

TABLE 3. Receipts and Disposition of Grude Oil, by Province - Trunk Lines

	British Columbia	Alberta	Saskatchewan	Manitoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							
From own gathering system		10,011,437	2,880,854	,	6	1	12,892,291
From other gathering systems	•	3,186,645	1,809,762	368,636	1		5,365,043(1)
From other carriers (truck and rail)	,	121,270	204,470	1	•	•	325,740
From refineries and processing plants	,	231,647		,	200,062	1	431,709
Imports	1	,	•	•	1	7,557,458	7,557,458
Total net receipts	1	13,550,999	4,895,086	368,636	200,062	7,557,458	26,572,241
Transfers from other trunk lines	•	•	11,107,489	1,686,273	4,581,448	,	17,375,210
Transfers from L.P.G.'s	1	262,253	1	•	t	•	262,253
Total gross receipts	•	13,813,252	16,002,575	2,054,909	4,781,510	7,557,458	44,209,704
Disposition							
Deliveries to refineries	1,895,648	1,053,704	1,138,154	911,649	7,105,102	7,584,546	19,688,803
Exports	3,670,663	1	•	2,802,594	199,968	,	6,673,225
To other carriers (truck and rail)		5,101	•	1	à	,	5,101
To bulk plants, terminals, etc	1	229	•	•	1	•	229
Total net deliveries	5,566,311	1,059,034	1,138,154	3,714,243	7,305,070	7,584,546	26,367,358
Transfers to other trunk lines	ı	11,053,707	1,686,273	4,581,805	•	í	17,321,785
Total grass deliveries	5,566,311	12,112,741	2,824,427	8,296,048	7,305,070	7,584,546	43,689,143
Pipeline fuel							29,875
Papeline losses and unaccounted for							34,951
Inventory changes			(provincial breakdown not available)	kdown not avai	lable)		455,735
Total disposition		÷					44,209,704
Crude oil deliveries to U.S.A. at Gretna, Man							10,509,672(2)
Crude oil received from U.S.A. at Sarnia, Ont							7,250,106(2)
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table (2) Includes L. G.'s and Condensates.	to slight dif	ferences between	n company repor	ts, Table 4.			

November 1960			,090,782	227,729	,318,511	:	: :			0	10,243,724	3,292,431	736 105	14.337.531	859,617	,	15,197,148			::
October 1961						36,705	18,472,254			070 400 61			1 062 242		908,706			1 0	6 205	2,254
0ctc			17,34	18	17,52	76	18,47			00 61							18,45			18,472,254
Total November 1961	barrels		18,996,917	257,514	19,254,431	1.003.144	20,287,952			13 071 840	5 462 770	71 2/2	636,829	19,242,681	1,011,295	30,377	20,284,353	- 27.3	770-77	20,287,952
L. P.G.'s Canada			367,403	596'//	440,368		445,368			179, 549	76.830		159,966	416,345		30,377	446,722	-1 130	-224	445,368
Crude Oil			18,629,514	18 900 063	30.377	1,003,144	19,842,584			12,892,291	5,385,940	71,242	476,863	18,826,336	1,011,295	1 4	19,837,631	483	4,470	19,842,584
	Receipts	Receipts from flelds:	By truck and rail	Total net receipts	Transfers from L.P.G.'s to crude oil stream	Transfers from other gathering systems	ACTED BLOGG LCCCTPLS	Disposition	Deliveries:	To own trunk lines	To orner trunk lines	To scher carriers (truck and rail)	Take I mer delivered	Transfers to other patherine averame		Total gross deliveries	Pipeline fuel	Pipeline losses and unaccounted for	Inventory changes	Tourse not seed the

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

			Crude of1		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Neveripts.			barrels		
By K	129,786	13,459,635 141,977 13,601,612 30,377 58,032 13,690,021	4,699,060 9,861 4,708,921 945,112 5,654,033	341,033 27,111 368,744 -	18,629,514 179,549 18,809,063 30,377 1,003,144 19,842,584
Deliveries: To other trunk lines To other carriers (truck and rall) Refineries and processing plants Total net deliveries Transfer to other gathering systems Total losses deliveries Papeline feel	3,205 89,778 92,983 25,913 118,896	10,011,437 3,207,542 46,077 387,085 13,622,141 40,270 13,692,411	2,880,854 1,809,762 21,960 4,712,576 945,112 5,657,688	368,636 368,636 368,636	12,892,291 5,385,940 71,242 476,863 18,826,336 1,011,295
Inventory changes Total diaposition		(provincial b	(provincial breakdown not available)		483 4,470 19,842,584

	Crud	Crude oil	I. P.	L.P.G.'s	Products	Total
	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers' balances	223,974 248,599	10,782,559 1,010,811	4,138	21,339	543,41 2 42,034	11,575,422 1,341,608
Total inventory	472,573	11,793,370	4,611	61,030	585,446	12,917,030
Oil held in lines	360,128 112,445	7,770,913	4,611	24,384 36,646	468,262 117,184	8,628,298 4,288,732
Inventory change, November, 1961	4,470	85,313	ı	2,187	5,919	97,889

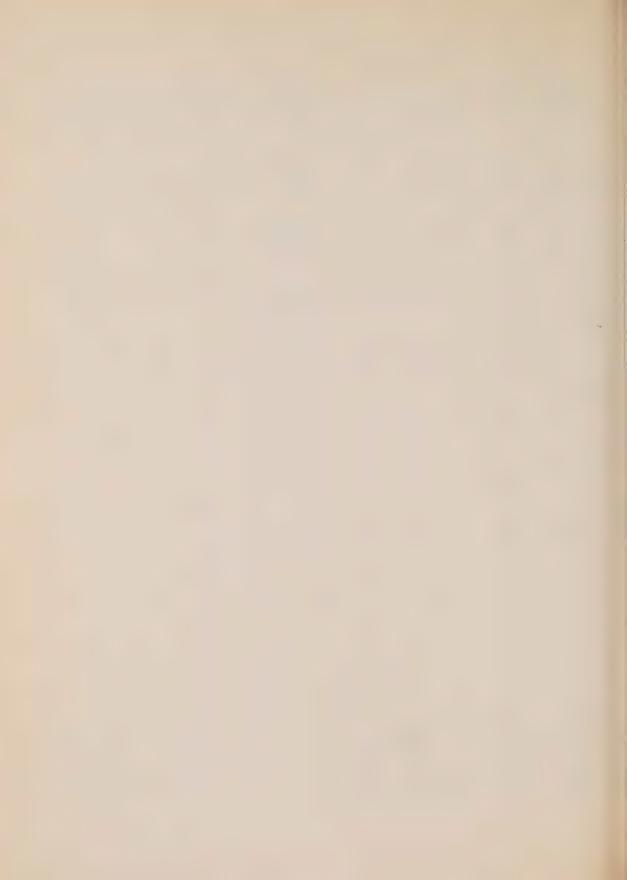
TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude	.L. P.G. 's	Products	All pipelines November, 1961	November 1960 ^r	Interprovincial Pipe Line Company(1)	1 Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company
Barrels handled								
Daily average of net deliveries: Gathering systems	627,545 878,911	13,878 6,307	155,836	641,423 1,041,054	477,918 879,457	358,752	252,818	185,544
Daily average of gross deliveries: Gathering lines Trunk lines	661,254 1,456,305	14,891 18,827	155,836	676,145	506,571	414,091	252,818	185,544
Total barrel miles: Trunk lines 12,118,882	12,118,882	36,908	899,846	13,055,636	10,438,483	6,593,827	535,130	3,686,780
Average miles per barrel: Trunk lines miles	277.4	65,3	192.4	266.8	260.2	530.8	70.6	662,0
Operating revenues, 1961: Three months ended Mar, 31 Six months "June 30 Nine months "Sept, 30 Twelve months "Dec, 31	23,283,457 48,162,141 73,778,920	99,549 183,435 273,146	2,623,083 4,132,891 5,708,331	26,006,089 52,479,848 79,757,397	dollars 24,930,906 48,407,967 70,919,576	7,366,409 14,967,794 23,292,587	757,942 1,333,977 1,924,728	4,854,007 10,850,465 16,953,070
- Emolovees and earnings:	Crude off and L.P.G. pipelines	Product		ines 1961	November Int 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Co.
Employees	1,299	152 85,512	7	7	1,503 92,816	433	46 25,290	208

⁽¹⁾ Includes L.P.G.'s and Condensates.





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OIL PIPE LINE TRANSPORT

DECEMBER, 1961

During the year ended December 31, 1961, total net deliveries of oil through Canadian pipe lines rose 11.8 per cent to 353,447,122 barrels from 316,002,132 barrels in the preceding year. The daily average delivery increased to 968,348 from 863,394. Exports via pipe line totalled 67,391,028 barrels, up 62.9 per cent from 41,371,872 barrels in 1960. Deliveries to refineries increased 3.8 per cent to 232,906,958 barrels from 224,225,307 barrels.

Operating revenues for the last quarter of 1961 amounted to \$28,115,975 as compared with the \$22,082,547 reported for the comparable period in 1960. The year's total also was up, increasing 16.0 per cent to \$107,876,372 from \$93,002,123.

Although the number of employees decreased to 1,444, the lowest monthly employment this year, salaries and wages at \$842,720 were the highest recorded during 1961.

Net deliveries of crude petroleum and its products during the month under review increased 25.0 per cent to 34,828,420 barrels from 27,870,404 barrels one year earlier. The month's deliveries were composed of 22,808,597 barrels of crude oil and L.P.G.'s to refineries, 4,977,628 barrels of products and 7,042,195 barrels of crude oil, L.P.G.'s and products for export.

Total traffic of trunk lines amounted to 14,068,979 barrel miles while the average length of haul was 268.2 miles.

Net receipts during December, 1961 of 35,170,534 barrels showed a 22.7 per cent increase from the previous year's total of 28,667,494 barrels. The receipts included 21,836,826 barrels of domestic crude oil and L.P.G.'s, 8,232,679 barrels of imported crude oil and 5,101,029 barrels of products.

Total oil held by Canadian pipe line systems amounted to 13,405,810 barrels at the end of December, 1961.

Since the beginning of the year, one additional pipe line has commenced reporting. This is the Rimbey Pipe Line Company Ltd., carrying crude condensates from its own gas plant at Rimbey, alberta to Edmonton, Alberta. In addition Western Pacific Products and Crude Oil Pipelines Ltd. started operation by taking line fill, but did not make any deliveries.

Prepared in the Public Utilities Section Public Finance and Transportation Division

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TABLE 1. Summary of Net Receipts and Net Deliveries of Cathering and Trunk Oil Pipe Lines, by Province

Yukon Canada		20,029,098 693,500 20,721,598 8,232,679 28,954,277	341,642 773,586 1,115,228 - 1,115,228 - 5,101,029 - 5,101,029	- 21,836,826 - 5,101,029 - 8,232,679 - 35,170,534 4,844 32,063,455 25,039 28,667,464	729,753 - 21,472,138 - 60,199 - 22,267,225 - 6957,176 - 29,224,401 - 167,558 - 208,678 - 18,41 - 4,977,628 - 4,977,628 - 4,977,628 - 4,977,628 - 4,977,628 - 4,977,628 - 4,977,628 - 35,375 - 34,828,420 -
Quebec		8,232,679 8,232,679	1,374,661	1,374,661 8,232,679 9,607,340 9,065,685	8,214,194 8,214,194 8,214,194 8,214,194
Ontario		152,752	3,609,573	152,752 3,609,573 3,762,325 3,134,987 3,171,233	7,124,892 7,124,892 7,272,644 7,277,644 22,193 22,193 4,977,628 7,147,085 4,977,628 12,775,465 11,746,404
Manitoba	barrels	361,507 361,507 361,507	11111	361,507 - 361,507 341,033 422,656	1,141,956 1,141,956 3,225,578 4,467,534 5,042 85,019 96,061 1,146,998 3,410,597 4,557,995 3,788,395 3,788,395
Saskat- chewan		4,907,721 209,862 5,117,583 5,117,583	5,042 5,042 5,042 -	5,122,625 - 5,122,625 4,908,598 4,160,685	1,518,718 23,044 1,541,762 1,541,762
Alberta		14,559,977 329,886 14,889,863 14,889,863	341,642 768,544 1,110,186 1,110,186 116,795	16,000,049 116,795 16,116,844 16,443,679 11,776,012	718,879 1,198,453 37,155 1,959,622 1,959,622 167,558 181,443 184,6,221 514,137 514,137 52,473,759 1,786,993 1,786,993
British Columbia		199,893 - 199,893 199,893	11111	199,893 - 199,893 164,629 14,896	10,874 2,273,925 3,478,846 5,763,645 5,763,645 5,763,645 5,763,645 5,658,294 2,966,9440
	Net Receipts	Orude oil: By gathering lines By trunk lines from other carriers and plants Total net domestic receipts Impurts Totals	L.P.G.'s: By gathering lines From other carriers and processing plants by trunk lines From other domestic receipts Total net domestic receipts Imports Froducts From plants and refineries Imports Totals	Total net domestic receipts of crude oil and L.P.G.'s Total net domestic receipts of products Total net imports of crude oil, L.P.G.'s and products Total net receipts, December, 1961 Total net receipts, November, 1961 Total net receipts, December, 1960	Crude oil: To refineries by gathering lines To other carriers by gathering lines To other carriers by gathering lines Exports Do refineries by gathering lines To refineries by gathering lines By trunk lines To other carriers by gathering lines By trunk lines To other carriers by gathering lines By trunk lines To other carriers by gathering lines Froughts by trunk lines To bulk plants, terminals, etc. Total net domestic deliveries Products: Total net domestic deliveries of products Total net domestic deliveries of products Total net domestic deliveries of products Total net domestic deliveries, December, 1961 Total net deliveries, December, 1961 Total net deliveries, December, 1960

	(t)
	Trans- Mountain Oil Pipe Line Company (4)
	Montreal Pipe Line Company Limited
Trunk Lines	Inter- provincial Pipe Line Company(4)
ed Petroleum Gases and Petroleum Products - Trunk Lines	Decemberr 1960
Sases and Petro	November 1961
iled Petroleum	Total December 1961
oil, Lique	L.P.G.'s Products
on of Crude	L.P.G.'s
a Disposition o	Crude oil
uw sidrasav	
* 7 CPP (1949)	

barrels

Keceipts								
Receipts: From own gathering system From other gathering systems From other carriers (truck and rail) From refineries and processing plants	13,697,154 5,630,692 330,588 361,912 8,232,679	130,094	- 13,827,248 - 5,630,692(1) 348,285 5,101,029 6,218,330 - 8,232,679	13,071,840 5,441,873 340,463 5,133,774 7,592,301	10,210,726 3,736,651 204,535 4,780,200 7,701,017	2,974,647	8,232,679	675,800
Total net receipts	28,253,025	903,680	5,101,029 34,257,734	31,580,251	27,632,135	2,974,647	8,232,679	691,505
Transfers from other trunk lines	18,039,392	390,008	- 18,429,400	17,491,512	14,498,161	10,490,750	1 1	5,216,008
Total gross receipts	46,477,852	1,293,688	5,101,029 52,872,569	49,334,016	42,130,296	13,465,397	8,232,679	5,907,513
Disposition								
Deliveries to refineries Exports To other carriers (truck and rail) To bulk plants, terminals, etc.	21,472,138 6,957,176 5,135	208,678 85,019 18,415 146,721	- 21,680,816 - 7,042,195 - 23,550 4,977,628 5,124,349	19,972,290 6,712,309 22,125 4,524,933	18,951,053 3,364,288 42,427 4,697,363	8,030,924 3,410,597	8,214,194	2,273,925 3,478,846
Total net deliveries	28,434,449	458,833	4,977,628 33,870,910	31,231,657	27,055,131	11,441,521	8,214,194	5,752,771
Transfers to other trunk lines Transfers to crude oil stream	17,913,634	477,920	- 18,391,554 - 185,435	17,435,129	* 1	2,098,080	ŧ i	1 - 1
Total gross deliveries	46,348,083	1,122,188	4,977,628 52,447,899	48,929,039	41,673,199	13,539,601	8,214,194	5,752,771
Phpeline fuci. Pipeline losses and unaccounted for Inventory changes and other changes. Deliveries to other carriers U.S.A.(3)	30,795 67,445 31,529	-2,367 173,867	30,795 -49 65,029 123,450 328,846	29,875 34,521 191,403 149,178	63,195(2)	27,513	1,728	3,058 8,985 142,699
Total disposition	46,47,852	1,293,688	5,101,079 52,872,569	49,334,016	:	13,465,397	8,232,679	5,907,513
Crude oil deliveries to U.S.A. at Gretna, Man. Crude oil received from U.S.A. at Sarnia, Ont.			10,416,895(4) 7,164,092(4)	10,509,672 7,250,106	8,111,034			

(i) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.

(3) For re-entry into Canada.

(4) Includes L.P.C.'s and Condensates.

**Figures not available.

TABLE 3. Receipts and Disposition of Crude Oil, by Province - Trunk Lines

	British Columbia	Alberta	Saskatchewan	Manítoba	Ontario	Quebec	Canada
				barrels			
Receipts							
Receipts:							
From own gathering system	1	10,706,340	2,990,814	•	,	•	13,697,154
From other gathering systems	190,460	3,170,571	1,906,580	363,081		•	5,630,692(1)
From other carriers (truck and rail)	•	120,726	209,862	1	1	•	330,588
From refineries and processing plants	1	209,160	ı	1	152,752	1	361,912
Imports	1	1		1	1	8,232,679	8,232,679
Total net receipts	190,460	14,206,797	5,107,256	363,081	152,752	8,232,679	28,253,025
Transfers from other trunk lines	1	11,380,523	1,734,287	4,924,582	•	ı	18,039,392
Transfers from L.P.G.'s	•	185,435	1	•	•		185,435
Total gross receipts	190,460	42,464,250	6,841,543	5,287,663	152,752	8,232,679	46,477,852
Disposition							
Deliveries to refineries	2,273,925	1,198,453	1,518,718	1,141,956	7,124,892	8,214,194	21,472,138
Exports	3,478,846	•	1	3,325,578	152,752	1	6,957,176
To other carriers (truck and rail)	1	5,135	8	1	t	•	5,135
To bulk plants, terminals, etc	ı	•	t	1	1	ı	ı
Total net deliveries	5,752,771	1,203,588	1,518,718	4,467,534	7,277,644	8,214,194	28,434,449
Transfers to other trunk lines	1	11,254,404	1,734,287	4,924,943	1	1	17,913,634
Total gross deliveries	5,752,771	12,457,992	3,253,005	9,392,477	7,277,644	8,214,194	46,348,083
Pipeline fuel							30,795
Pipeline losses and unaccounted for							67,445
Inventory changes		()	(nrowingial broaddown not overflable)	not over 12hl	(31,529
Total disposition		O TA	A TITLE OF CORNER	wil litte avaitable			46,477,852
Grude oil deliveries to U.S.A. at Gretna, Man							10,416,895(2)
Grude oil received from U.S.A. at Sarnia, Ont							7,164,072(2)
(1) Does not agree with deliveries to other trunk lines due to slight differences between company reports, Table 4.	to slight dif	ferences betwee	en company repor	its, Table 4.			

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	Crude 011 Canada	L. P.G. 's Canada	Total December	November 1961	December T
Receipts			barrels		
Receipts from ficids: By gathering systems Fy truck and rail. Total Let receipts Transfers from L.P.G.'s to crude oil stream Transfers from other gathering systems Total gross receipts	19,824,148 204,950 20,029,098 43,612 1,013,035 21,085,745	339,869 1,773 341,642 341,642	20,184,017 206,723 20,370,40 43,612 1,013,035 21,427,387	18,996,917 257,514 19,254,431 30,377 1,003,144 20,287,952	15,484,042
Disposition					
Deliveries:					
To own trunk lines	13,697,1,4	130,094	13,827,248	13,071,840	11.210.726
To other carriers (truck and rail)	5,633,602	•	5,633,602	5,462,770	3,736,657
Refineries and processing plants	667,007	1 0	60,199	71,242	63,776
Total net deliveries	129,133	16/,558	897,311	636,829	751,497
Transfers to other gathering systems	00/ 120, 02	250,782	20,418,360	19,242,681	15,762,650
Tansfers to crude oil stream	770,006	4 0	985,612	1,011,295	928,845
Total gross deliveries	1 0	43,012	+3,612	30,377	
Pipeline fuel	71,106,320	341,264	21,447,584	20,284,353	16,691,495
Pipeline losses and unaccounted for	-20,819	1	-26,819	1	
Imventory changes	6,244	1	6,244	-647	
Total disparatrion	t	378	378	4.246	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	21,085,745	341,642	21,427,387	20,287,952	: :

TABLE 5. Receipts and Disposition of Crude Oil, by Province - Gathering Lines

Lane			Crude oil		
	British Columbia	Alberta	Saskatchewan	Manitoba	Canada
Receipts			barrels		
By gathering systems By gathering systems By truck and rail Total net receipts Transfers from L.P.G.'s to crude oil stream Transfers from L.P.G.'s to crude oil stream Transfers from L.P.G.'s to crude oil stream Total gross receipts Deliveries: To other trunk lines To other trunk lines To other trunk lines To other carriers (truck and rail) Refineries and processing plants Total net deliveries Total stream deliveries Pipeline fuel Pipeline losses and unaccounted for Total disposition	199,893 199,893 165,965 10,874 176,839	14,383,196 14,559,977 43,612 66,099 14,669,688 19,197,976 37,155 118,979 14,660,350 38,676 14,699,026	14,383,196 4,901,220 14,559,977 4,907,721 43,612 9,67,721 66,099 9,67,721 14,669,688 5,854,657 10,706,340 2,990,814 3,197,976 1,966,880 37,155 23,644 1,966,380 14,669,036 4,920,438 4,699,026 5,867,374 (Provincial breakdown not available)	339, 839 21, 668 361, 307 361, 507 363,081 363,081	19,824,148 20,029,098 20,029,098 1,013,617 21,085,745 20,189 20,189,758 21,106,320 -25,819 6,244

	Crud	Crude oil	L. P.	L.P.G.'s	Products	Total
ı	Gathering	Trunk	Gathering	Trunk	Trunk	1961
			barrels	18		
Shippers' balances Carriers' balances	229,582 250,469	11,085,536	4,611	212,199	550,067	12,081,995
Total inventory	480,051	12,116,305	4,611	254,776	550,067	13,405,810
Oil held in lines	364,838	8,210,604 3,905,701	4,138	162,161 92,615	456,512 93,555	9,198,253
Inventory change, December, 1961	6,244	-504,302	ı	114,599	. 6,655	-376,804

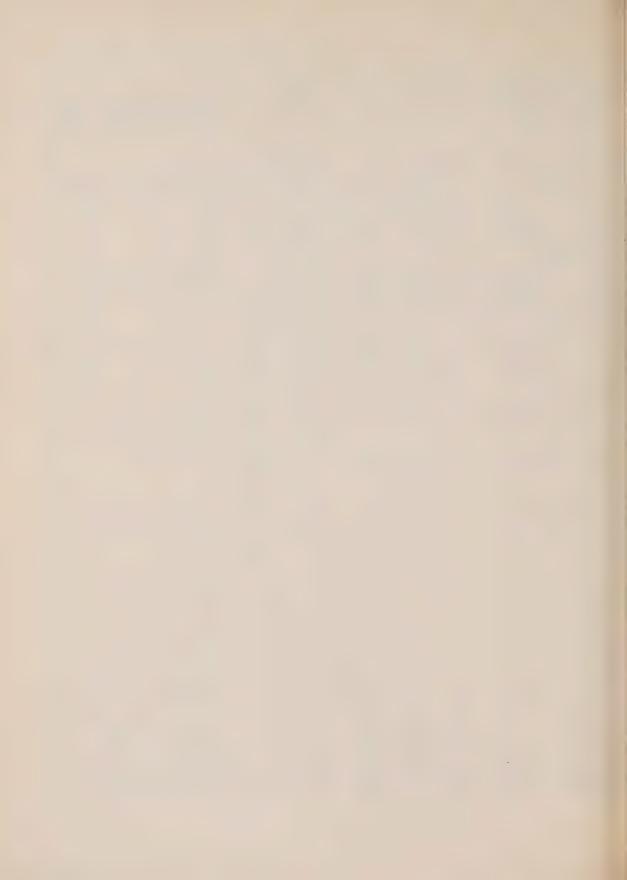
TABLE 7. Summary of Operating Statistics of Oil Pipe Lines

- 6 -

	Crude	.L. P.G. '8	Products	All pipelines December, 1961	December ^r 1960	Interprovincial Pipe Line Company (1)	Montreal Pipe Line Company, Ltd.	Trans- Mountain Oil Pipe Line Company (1)
Barrels handled								
Daily average of net deliveries: Gathering systems	649,055 917,240	9,602	160,569	658,657	509,633	369,081	264,974	185,573
Daily average of gross deliveries: Gathering lines	680,849	11,008	160,569	691,857	538,435	436,761	264,974	185,573
Total barrel miles: Trunk lines	13,172,537	118,261	778,181	14,068,979	11,153,785	7,147,266	579,550	3,869,341
Average miles per barrel: Trunk lines	284.2	105.4	156.3	268.2	245.8	532.0	70.6	673.0
Operating revenues, 1961 ^F : Three months ended Mar. 31 Six months " June 30 Nine months " Sppt. 30 Twelve months " Dec. 31	23,283,457 48,162,141 73,778,920 100,287,098	99,549 183,435 273,146 404,525	2,623,083 4,132,891 5,708,331 7,184,749	26,006,089 52,478,467 79,760,397 107,876,372	dollars 24,930,906 48,407,967 70,919,576 93,002,123	7,366,409 14,967,794 23,292,587 31,593,741	757,942 1,333,977 1,924,728 2,770,818	4,854,007 10,850,465 16,953,070 23,775,017
	Crude oil and L.P.G.	Product	Total all pipelines becember, 1961	, m	December Int 1960	Interprovincial Pipe Line Company	Montreal Pipe Line Company, Ltd.	Trans- Mountain 011 Pipe Line Co.
Employees and estinings: Employees and estinings: Salidaties and wages	1,307	137 82,813	1,444		1,476	428 259,146	46 25,198	205 126,703

(1) Includes L.P.G.'s and Condensates.





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OIL PIPE LINE TRANSPORT

JANUARY, 1962

Canadian oil pipe lines received a total of 36,095,169 barrels of crude oil, liquefied petroleum gases and petroleum products during January, 1962. This was a 17.8 per cent increase over January of last year when 30,638,387 barrels were received. The receipts were comprised of 22,055,177 crude, L.P.G.'s and products (up 7.0 per cent).

During the month the oil pipe line transport industry delivered 36,659,183 barrels of petroleum and its products (1,182,554 barrels per day), an increase of 17.9 per cent from the previous year's total of 31,080,275 barrels. The deliveries included 23,661,612 barrels of crude oil to refineries (up 10.4 per cent), 7,480,580 barrels of crude oil for export (up 73.4 per cent) and 5,154,651 barrels of products to bulk plants and terminals (down 0.4 per cent).

Total traffic of trunk lines amounted to 12,508 million barrel miles, a slight increase from last year, while the average length of haul was 349.0 miles.

Total oil held by Canadian pipe line systems amounted to 13,507,934 barrels at the end of the month.

The total number of employees declined slightly to 1,453 from 1,486 for the same period in the preceding year. The total salaries and wages paid increased to \$799,163 from \$780,145.

This report is the first of a revised series of monthly statistics on Oil Pipe Line Transport and completes a program initiated in January, 1962. The new series presents data within the framework of a commodity concept as well as retaining the transportation concepts of the previous series. The 1960 and 1961 reports to be published shortly will provide a link between the old and new series.

The commodities are defined in accordance with the Canadian Government Specifications Board and the N.G.P.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; liquefied petroleum gases include propane, butane and propane-butane mix; petroleum products include gasoline, fuel oils, liquefied refinery gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

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JUL - 3 1962

TABLE 1. Summary of Pipe Line Movements of Crude 011, Condensate and Natural Gasoline, by Province

	Total				January, 1962	1962			
	January 1961	Total	British Columbia	Alberta	Saskat~ chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields within province	16,538,020	20,576,046	402,147	15,148,577	4,699,160	326,162	ı	ı	ŧ
From truck and rail: From fields within province	404,481	634,988	3,958	382,658	226,013	22,359	\$	t	ı
From fields in other provinces From processing plants	398,335 8,065,573	844,143 8,600,976	1 1 1	844,143	1 1 1			8,600,976	
Total net receipts	25,406,409	30,656,153	406,105	16,375,378	4,925,173	348,521	ŧ	8,600,976	1
Transfers: From other provinces	27,430,373 16,449,749	33,156,976 19,850,238	6,192,796	12,307,841	8,177,510	11,368,966 4,873,452	7,417,704	1 1	1 1
Total gross receipts	69,286,531	83,663,367	6,739,541	28,683,219	15,630,988	16,590,939	7,417,704	8,600,976	1
Disposition To refineries To truck and rail To bulk plants and terminals For export Other	21,427,309 74,171 4,313,387	23,661,612 68,817 12,392 7,480,580 2,937	2,565,469	2,143,126 45,740 12,392 2,937	1,773,994	1,159,861	7,438,111	8,581,051	
Total net deliveries	25,814,867	31,226,338	6,373,764	2,204,195	1,797,071	4,832,146	7,438,111	8,581,051	•
Transfers: To other provinces To other pipelines	27,430,373 16,434,610	33,156,976 19,777,112	140,640	14,370,306	11,368,966	7,417,704(1)	E 8	1 1	1 1
Total gross deliveries	69,679,850	84,160,426	6,514,404	28,808,743	15,694,342	17,123,775	7,438,111	8,581,051	t
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	-39,460 -432,779	-49,264 -447,795	10,087	-75,513 -50,011	5,712 ~69,066	408	-20,407	10,042	
Total disposition	69,286,531	83,663,367	6,739,541	28,683,219	15,630,988	16,590,939	7,417,704	8,600,976	1
(1) Includes movements in the United States.	Sackatcheman Manitcha	toha							

⁽²⁾ Estimated for British Columbia, Alberta, Saskatchewan, Manitoba. (3) Delivered for re-entry into Canada.

TABLE 2. Receipts and Disposition of Grude Oil, Condensate and Natural Gasoline, by Province - Cathering Lines

	Total			January, 1962		
	January 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From fields	16,538,020	20,576,046	402,147	15,148,577	09 160	236 163
From truck and rail	194,684	251,031	3,958	223,555	0 000	20,102
Total net receipts	16,732,704	20,827,077	406, 105	15,372,132	4,702,548	346, 292
Transfers:						
From other gathering lines	764,267	965,512	ŧ	76,506	889,006	0
Total gross receipts	17,496,971	21,792,589	406,105	15,448,638	5,591.554	346 292
Net deliveries:						
To own trunk lines	11,273,964	13,433,025	•	10,648,862	2,784,163	ε
To other trunk lines	4,815,455	6,535,664	387,770	3,915,684	1,887,596	344.614
To truck and rail	62,499	68,817		45,740	23,077	
To refineries	545,851	759,814	1	759,814		1
To bulk plants and terminals	*	•	ı		1	: (
Total net deliveries	16,697,769	20,797,320	387,770	15,370,100	4,694,836	344,614
Transfers:						
To other gathering lines	758,565	956,179	,	67,173	889,006	
Total gross deliveries	17,456,334	21,753,499	387,770	15,437,273	5,583,842	344,614
Pipeline fuel, losses and unaccounted for	38,148	18,682	6,795	5,619	4,590	1.678
Inventory and other changes	2,489	20,408	11,540	5,746	3,122	
Total disposition	17,496,971	21,792,589	406,105	15,448,638	5,591,554	346.292

TABLE 3. Receipts and Disposition of Crude 011, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				January, 1962	1962			
	January 1961	Total	British Columbia	Alberta	Saskat.	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	<u>~</u>			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	11,273,964	13,433,025 6,532,607	389,188	10,648,862 3,911,209	2,784,163 1,887,596	344,614	1 1	1 1	1.1
From truck and rail: From fields within province From fields in other provinces From processing plants Imports	209,797 398,335 8,065,573	383,957 844,143 8,600,976	1 1 1 1	159,103 844,143	222,625	2,229	1111	8,600,976	1 1 1 1
Total net receipts	24,749,160	29,794,708	389,188	15,563,317	4,894,384	346,843	1	8,600,976	•
Transfers: From other provinces From other trunk lines	27,430,373 15,685,482	33,156,976 18,884,726	6,192,796 140,640	12,231,335	8,177,510 1,639,299	11,368,966 4,873,452	7,417,704	1.1	1.1
Total gross receipts	67,865,015	81,836,410	6,722,624	27,794,652	14,711,193	16,589,261	7,417,704	8,600,976	
<u>Disposition</u>									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	20,881,458 11,672 4,313,387	22,901,798 12,392 7,480,580 2,937	2,565,469	1,383,312	1,773,994	1,159,861	7,438,111	8,581,051	
Total net deliveries	25,206,517	30,397,707	6,373,764	1,398,641	1,773,994	4,832,146	7,438,111	8,581,051	,
Transfers: To other provinces	27,430,373 15,676,045	33,156,976 18,820,933	140,640	14,370,306	11,368,966 1,639,299	7,417,704(1) 4,872,925	1 1	1 1	1 1
Total gross deliveries	68,312,935	82,375,616	6,514,404	27,936,016	14,782,259	17,123,775	7,438,111	8,581,051	"
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3)	-12,652 -435,268	-71,003 -468,203	4,710 203,510	-85,607 -55,757	1,122 -72,188	-1,270 -533,244(1)	-20,407	10,042 9,883	111
Total disposition	67,865,015	81,836,410	6,722,624	27,794,652	14,711,193	16,589,261	7,417,704	8,600,976	•
747 7 1 1									

⁽¹⁾ Includes movements in the United States.
(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.
(3) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.
(4) Delivered for re-entry into Ganada.

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	Total				January, 1962	1962			
	January 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	Is			
Receipts									
Net receipts: From processing plants From refineries and bulk plants	104,563 5,081,305 46,110	250,081 5,109,747 79,188	14,770	250,081		1 1 1	3,427,271	1,636,831	8 6 E
Total net receipts	5,231,978	5,439,016	14,770	280,956	•		3,506,459	1,636,831	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0) 1,662,970	(1,807,168 (106,335	77,712	106,335	30,875	30,875	1,667,706		
Total gross receipts	6,894,948	7,352,519	92,482	387,291	30,875	30,875	5,174,165	1,636,831	'
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export	48,210 28,538 5,174,171 14,489	21,562 22,592 5,154,651 147,371 86,669	14,770	21,562 22,592 37,523 86,669			5,102,358	1111	
Total net deliveries	5,265,408	5,432,845	82,953	168,346	t	1	5,181,546	ŧ	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,662,970	(1,807,168	8 8	108,587	30,875	30,875	₹ 1	1,636,831	\$ 1
Total gross deliveries	6,928,378	7,350,436	82,953	387,356	30,875	30,875	5,181,546	1,636,831	
Pipeline fuel, losses and unaccounted for Inventory and other changes(1)	-2,635 -30,795	-2,597 4,680	9,529	10 1	1 1		-2,532 -4,849	8 8	
	6,894,948	7,352,519	92,482	387,291	30,875	30,875	5,174,165	1,636,831	
(1) Estimated for British Columbia, Alberta, Sask	katchewan, Man	Saskatchewan, Manitoba, Ontario.							

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	Mar
0.		1961	1962	- January	rebluary	Har
	Receipts					
	Crude oil and equivalent:					
,	Net receipts: From fields	16,538,020		20,576,046		
1 2	From truck and rail	404,481		634,988		
3	From processing plants	398,335		844,143		
4	Imports			8,600,976		
5	Total net receipts	25,406,409		30,656,153		
5	Transfers	43,880,122		53,007,214		
,	Total gross receipts	69.286.531		83,663,367		
	total gross receipes	07,200,332				
3	L.P.G.'s and products:(2) From processing plants	104,563		250,081		
	From bulk plants and refineries	5,081,305		5,109,747		
	Imports			79,188		
	Total net receipts	5, 231, 978		5,439,016		
2	Transfers	1,002,970		1,913,503		
3	Total gross receipts	6,894,948		7,352,519		
+	Total net receipts - All commodities	30,638,387		36,095,169		
	Disposition					
1	Disposition					
	Crude oil and equivalent:(1)					
-	Net deliveries: To refineries	21,427,309		23,661,612		
5	To truck and rail	74,171		68,817		
7	To bulk plants and terminals	74,171		12,392		
8	For export	4,313,387		7,480,580		
9	Other			2,937		
0	Total net deliveries(1)	25. 814. 867		31,226,338		
1	Transfers			52,934,088		
2	Total gross deliveries	69,679,850		84,160,426		
3	Pipeline fuel, losses and unaccounted for	39,460		-49,264		
4	Inventory and other changes	-432,779		-447,795		
5	Deliveries to other carriers, U.S.A					
5	Total disposition	69,286,531		83,663,367		
7	L.P.G. 's and products:(2) To refineries	48,210		21,562		
8	To truck and rail	28,538		22,592		
9	To bulk plants and terminals	5,174,171		5,154,651		
o	For export	14,489		147,371		
1	Other			86,669		
2	Total met deliveries	5,265,408		5,432,845		
3	Transfers	1,662,970		1,917,591		
4	Total gross deliveries	6,928,378		7,350,436		
I						
35	Pipeline fuel, losses and unaccounted for	-2,635		-2,597		
36	Inventory and other changes	-30,795		4,680		
37	DOLLTOLLOS GO COMOL CALLEGO, C.D.A					
37						
8	Total disposition	6,894,948		7,352,519		

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 \sim Concluded

nr(1	Ма						- Concluded		
pril	May	June	July	August	September	October	November	December	
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TABLE 6. 011 Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products trunk	January 1962	January(r) 1961
Inventories:					
Shippers' balances barrels Carriers' balances "	247,094 361,321	11,093,787 1,256,530	549,202 -	11,890,083 1,617,851	10,807,603
Total inventory	608,415	12,350,317	549,202	13,507,934	11,924,262
Oil held in lines	467,037 141,378	8,670,538 3,679,779	469,806 79,396	9,607,381 3,900,553	8,323,899 3,600,363
Inventory change, January, 1962 "	20,440	-464,049	-43,664	- 487,273	-146,735
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		70,881 80,571	175,253	670,881 1,155,824	538,638 982,965
Total barrel miles: Trunk lines 000's miles	11,70	07,665	799,893	12,507,558	12,259,313
Average miles per barrel: Trunk lines miles		385.1	147.2	349.0	402.3
Employees and earnings: Employees		1,317	136	1,453	1,486
Salaries and wages \$	7	16,583	82,580	799,163	780,145
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$					
Nine months "Sept. 30 \$ Twelve months "Dec. 31 \$					

r Revised figures.

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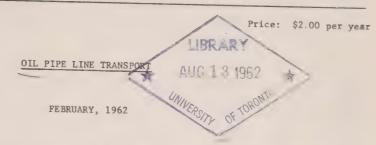
MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Honourable George Hees, Minister of Trade and Commerce

Vol. 12, No. 2



Net receipts of crude oil, liquefied petroleum gases and petroleum products increased 17.1 per cent in February, 1962 to 33,378,077 barrels from 28,493,605 barrels reported one year earlier. The receipts were comprised of 20,563,833 barrels of domestic crude oil and its equivalent (up 25.9 per cent) and 7,630,508 barrels of imported crude, L.P.G.'s and products (up 3.0 per cent).

Deliveries of petroleum and its products increased 17.5 per cent during the month to 32,899,041 (1,174,966 barrels per day), from 28,009,692 barrels in the previous year. The deliveries oil for export (up 6.3 per cent) and 4,844,402 barrels of products to bulk plants and terminals (up 2.6 per cent).

Total traffic of trunk lines amounted to 12,508 million barrel miles, a 7.3 per cent increase from February, 1961, while the average length of haul was 387.6 miles.

Total oil held by Canadian pipe line systems amounted to 13,789,387 barrels at the end of the month.

Employees numbered 1,453 in February and earned \$787,476 as compared with 1,481 employees earning \$771,856 in February, 1961.

This report is the second of a revised series of monthly statistics on Oil Pipe Line Transport and completes a program initiated in January, 1962. The new series presents data within the framework of a commodity concept as well as retaining the transportation concepts of the previous series. The 1960 and 1961 reports to be published shortly will provide a link between the old and new series.

The commodities are defined in accordance with the Canadian Government Specifications Board and the N.G.P.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; liquefied petroleum gases include propane, butane and propane-butane mix; petroleum products include gasoline, fuel oils, liquefied refinery gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				February, 1962	, 1962			
	February 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels	m			
Receipts									
Net receipts: From fields within province	15,502,432	19,204,070	537,055	13,973,549	4,395,756	297,710	ţ	'	1
From truck and rail: From fields within province	468,383	611,763	6,432	359,202	224,365	21,764	,	1	,
From fields in other provinces	358,771	748,000	1 1 1	748,000		1 1 1	, , ,	7,630,255	
Total net receipts	23,700,078	28,194,088	543,487	15,080,751	4,620,121	319,474	,	7,630,255	-
Transfers: From other provincesFrom other pipelines	27,452,214 12,832,771	32,616,837 15,705,361	5,574,949	11,166,562	9,266,005	11,499,319	6,276,564	1 1	1.1
Total gross receipts	63,985,063	76,516,286	6,629,674	26,247,313	14,652,096	15,080,384	6,276,564	7,630,255	1
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	18,992,354 67,824 4,158,256	20,799,169 60,842 11,978 6,769,003 35,276	2,414,783	1,763,662 42,331 11,978 35,276	1,650,550	1,088,051	6,282,003	7,600,120	
Total net deliveries	23,218,434	27,676,268	6,030,246	1,853,247	1,669,061	4,241,591	6,282,003	7,600,120	
Transfers: To other provinces To other pipelines	36,414,124 3,611,847	43,946,368 4,310,525	- 466,709	22,830,836 1,436,392	11,577,377	9,538,155	1.1	1 1	
Total gross deliveries	63,244,405	75,933,161	6,496,955	26,120,475	14,577,257	14,856,351	6,282,003	7,600,120	
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	53,968	141,610 441,515	81,843	53,970 72,868 -	4,075	450	5,439	1,272	,
Total disposition	63,985,063	76,516,286	6,629,674	26,247,313	14,652,096	15,080,384	6,276,564	7,630,255	ı
(1) Includes movements in the United States.									

⁽¹⁾ Includes movements in the United States.
(2) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.
(3) Delivered for re-entry into Canada.

Lines	
- Gathering	
by Province	
Gasoline,	
and Natural	
Condensate	
Crude 011,	
Disposition of	
and	
Receipts	
7.	1
TABLE	

	Total			February, 1962		
	February 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Nat receipts:						
From fields	15,502,432	19,204,070	537,055	13,973,549	4.395.756	207 710
From truck and rail	224,279	245,169	6,432	216,227	4,381	18,129
Total net zeceipts	15,726,711	19,449,239	543,487	14,189,776	4,400,137	315,839
Transfers:						
From other gathering lines	665,221	889,001	44,529	78.502	765 970	
Total gross receipts	16,391,932	20,338,240	588,016	14,268,278	5,166,107	315,839
Disposition						
Net deliveries:						
To own trunk lines	10,460,124	12,568,910	,	9 854 128	, 17 C	
To other trunk lines	4,722,057	6.281.915	531 486	2 770 966	2,714,782	
To truck and rail	53,461	60.842		2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2	1,056,249	315,914
To refineries	431,622	567,579	22 953	42,331	116,511	ŧ
To bulk plants and terminals	r			2000	ð	•
Total net deliveries	15,667,264	19,479,246	554,439	14,219,351	4,389,542	315,914
Transfers:						
To other gathering lines	660,747	834,706	E	68,736	765.970	ŧ
Total gross deliveries	16,328,011	20,313,952	554,439	14,288,087	5,155,512	315,914
Pipeline fuel, losses and unaccounted for	4,380	36,166	24,459	4,428	7.279	ı
Inventory and other changes	59,541	- 11,878	9,118	- 24,237	3,316	- 75
Total disposition	16,391,932	20,338,240	588,016	14,268,278	5.166.107	216 020

TABLE 3. Receipts and Disposition of Grude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				February, 1962	, 1962			
	February 1961	Total	British Columbia	Alberta	Saskat~ chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	α			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	10,460,124	12,568,910 6,293,052	486,236	9,854,128	2,714,782	315,914	1 1	1 1	1 1
From truck and rail: From fields within province From fields in other provinces From processing plants	244,104 358,771 7,370,492	366,594 748,000 7,630,255	1 1 1 1	142,975	219,984	3,635		7,630,255	1 1 1 1
Total net receipts	23,140,422	27,606,811	486,236	14,579,756	4,591,015	319,549	,	7,630,255	,
Transfers: From other provinces From other trunk lines	27,452,214 12,167,550	32,616,837 14,816,360	5,574,949	11,088,060	9,266,005	11,499,319	6,276,564	1 1	
Total gross receipts	62,760,186	75,040,008	6,527,894	25,667,816	13,857,020	15,080,459	6,276,564	7,630,255	1
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	18,560,732 14,363 4,158,256	20,231,590 11,978 6,769,003 35,276	2,391,830	1,219,036	1,650,550	1,088,051	6,282,003	7,600,120	
Total net deliveries	22,733,351	27,047,847	6,007,293	1,266,290	1,650,550	4,241,591	6,282,003	7,600,120	
Transfers: To other provinces To other trunk lines	36,414,124 2,951,100	43,946,368	466,709	22,830,836 1,367,656	11,577,377	9,538,155	1-1	1 1	1 1
Total gross deliveries	62,098,575	74,470,034	6,474,002	25,464,782	13,792,776	14,856,351	6,282,003	7,600,120	
Pipeline fuel, losses and unaccounted for(3) Inventory and other changes(3) Deliveries to other carriers, U.S.A.(4)	34,462 627,149	116,702	12,134	105,929	- 3,204 67,448	571 223,537	- 5,439	1,272	1 1 1
Total disposition	62,760,186	75,040,008	6,527,894	25,667,816	13,857,020	15,080,459	6,276,564	7,630,255	•

(1) Includes movements in the United States.
(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.
(3) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.
(4) Delivered for re-entry into Ganada.

	Total				Februa	February, 1962			
	February 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
Receipts									
Net receipts: From processing plants From refineries and bulk plants	91,496 4,661,607 40,424	317,463 4,866,273 253	17,740	317,463	65,724	4 8 8	3,369,217	1,413,592	1 1
Total net receipts	4,793,527	5,183,989	17,740	317,463	65,724	,	3,369,470	1,413,592	• .
Transfers: From other provinces From other pipelines	1,446,790)	1,685,858	57,997	70,924	347	120,99	1,490,519	9	
Total gross receipts	6,240,317	6,927,844	75,737	446,384	66,071	66,071	4,859,989	1,413,592	. ,
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export	42,802 27,176 4,721,280	174,685 23,006 4,844,402 104,607 76,073	17,740	20,421 23,006 35,604 76,073		76,927	77,337 4,791,058 30,078	(1 1 1	1 6 2 6
Total net deliveries	4,791,258	5,222,773	92,269	155,104	đ	76,927	4,898,473		
Transfers: To other provinces To other pipelines	1,455,910)	1,673,440		193,777	66,071	e 1	1 1	1,413,592	6
Total gross deliveries	6,247,168	6,922,784	92,269	375,452	66,071	76,927	4,898,473 1,413,592	1,413,592	t i
Pipeline fuel, losses and unaccounted for	1,964	453	- 16,532	1,012		- 10,856	. 37,925	t t	
Total disposition	6,240,317	6,927,844	75,737	446,384	120,99	66,071		1,413,592	, ,
(1) selimated for British Columbia, Alberta, Sask	Alberta, Saskatchewan, Manitoba, Ontario.	toba, Ontario.							

ettoreum rroducis, by Frovince

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		To year t	tal o date	January ^r	February	March
No.		1961	1962	oundary.		
	Receipts					
	Crude oil and equivalent:(1)					
,	Net receipts: From fields	32,040,452	39,795,370	20,591,300	19,204,070	
1 2	From truck and rail	872,864	1,247,126	635,363	611,763	
3	From processing plants	757,106	1,592,143	844,143	748,000	
4	Imports		16,231,231	8,600,976	7,630,255	
5	Total net receipts	49,106,487	58,865,870	30,671,782	28,194,088	
6	Transfers	84,165,107	101,329,412	53,007,214	48,322,198	
7	Total gross receipts	133,271,594	160,195,282	83,678,996	76,516,286	
	L.P.G.'s and products:(2)	196,059	567,544	250,081	317,463	
8 9	From processing plants	9,742,912	9,976,020	5,109,747	4,866,273	
10	Imports		79,441	79,188	253	
11	Total net receipts	10,025,505	10,623,005	5,439,016	5,183,989	
12	Transfers	3,109,760	3,657,358	1,913,503	1,743,855	
13	Total gross receipts	13,135,265	14,280,363	7,352,519	6,927,844	
	Total net receipts - All commodities	FO 101 000	69,488,875	36,110,798	33,378,077	
14	Total net receipts - All commodities					
	Disposition					
ì	Crude oil and equivalent:(1)					
	Net deliveries:					
15	To refineries To truck and rail	40,419,663 141,995	44,460,781 129,659	23,661,612 68,817	20,799,169 60,842	
16 17	To bulk plants and terminals	141,775	24,370	12,392	11,978	
18	For export	8,471,643	14,249,583	7,480,580	6,769,003	
19	Other		38,213	2,937	35,276	
20	Total net deliveries	49,033,301	58,902,606	31,226,338	27,676,268	
21	Transfers	83,890,954	101,190,981	52,934,088	48,256,893	
22	Total gross deliveries	132,924,255	160,093,587	84,160,426	75,933,161	
23	Pipeline fuel, losses and unaccounted for	93,428	92,346	- 49,264	141,610	
24	Inventory and other changes	253,911	9,349	- 432,166	441,515	
25	Deliveries to other carriers, U.S.A			-	•	
26	Total disposition	133,271,594	160,195,282	83,678,996	76,516,286	
	L.P.G.'s and products:(2)					
27	To refineries	91,012	196,247	21,562	174,685	
28	To truck and rail	55,714 9,895,451	45,598 9,999,053	22,592 5,154,651	23,006 4,844,402	
29 30	To bulk plants and terminals	14,489	251,978	147,371	104,607	
31	Other		162,742	86,669	76,073	
32	Total net deliveries	10,056,666	10,655,618	5,432,845	5,222,773	
33	Transfers	3,118,880	3,617,602	1,917,591	1,700,011	
34	Total gross deliveries	13,175,546	14,273,220	7,350,436	6,922,784	
	·					
35	Pipeline fuel, losses and unaccounted for	- 671	- 2,144	- 2,597	453	
36 37	Inventory and other changes	- 39,610	9,287	4,680	4,607	
38		13,135,265	14,280,363	7,352,519	6,927,844	
	Total disposition					
39	Total net deliveries - All commodities	59,089,967	69,558,224	36,659,183	32,899,041	
715	Source - Table 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	Нау	June	July	August	September	October	November	December	
									-
									-
									-
]
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									30 31
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									33 34
									34
									36
								1	38
								3	39

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crud	e oil	L.P.G.'s.	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	February 1962	February 1961r
Inventories: Shippers' balances barrels	148,664	11,058,131	474,512	11,681,307	11,838,293
Carriers' balances	440,246	1,594,946	72,888	2,108,080	990,483
Total inventory	588,910	12,653,077	547,400	13,789,387	12,828,776
Oil held in lines	441,870	8,712,394	263,463	9,417,727	8,669,919
Oil held in tanks	147,040	3,940,683	283,937	4,371,660	4,158,857
Inventory change,	- 11,819	456,233	86,989	531,403	631,057
Barrels handled: Daily average of net deliveries:					1
Gathering lines barrel		95,687 965,994	186,528	695,687 1,152,522	559,545 983,822
Total barrel miles: Trunk lines 000's mile	B 11,7	707,665	799,893	12,507,558	11,653,760
Average miles per barrel: Trunk lines miles		432.9	153.2	387.6	423.4
Employees and earnings: Employees		1,317	136	1,453	1,481
Salaries and wages\$	7	708,192	79,284	787,476	771,856
Operating revenues, 1962:					
Three months ended Mar. 31 \$ Six months " June 30 \$					
Nine months " Sept. 30 \$					
Twelve months " Dec. 31 \$					

r Revised figures.

Canada, Juanione, Eureau

CATALOGUE No.

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MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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AUG 21 1962

* OIL PIPE LINE TRANSPORT

MARCH, 1962

During the month of March, 1962, total net deliveries of crude petroleum and its products increased 22.6 per cent to 35,246,487 barrels from 28,758,010 barrels in the preceding year. The deliveries included 22,689,842 barrels of crude oil and L.P.G.'s to refineries, an increase of 15.5 per cent; 7,030,396 barrels of crude oil for export, increasing 55.3 per cent and 4,960,980 barrels of products to bulk plants and terminals, increasing 13.4 per cent.

Net receipts of crude oil, liquefied petroleum gases and petroleum products during the period under review were up 29.3 per cent to 36,078,926 barrels from 27,910,122 barrels reported in March, 1961. The receipts were comprised of 22,438,342 barrels of domestic crude oil and its equivalent (up 36.9 per cent), and 8,316,545 barrels of imported crude, L.P.G.'s and products (up 5.0 per cent).

Total traffic of trunk lines amounted to 14,589 million barrel miles, an increase of 34.0 per cent from the preceding year, while the average length of haul was 422.6 miles.

Total oil held by Canadian pipe line systems amounted to 14,323,315 barrels at the end of the month.

Employees numbered 1,460 this March compared with 1,490 in the previous year, while salaries and wages increased slightly to \$815,077 from \$785,928.

This is a revised series of monthly statistics on Oil Pipe Line Transport and completes a program initiated in January, 1962. The new series presents data within the framework of a commodity concept as well as retaining the transportation concepts of the previous series. The 1960 and 1961 reports to be published shortly will provide a link between the old and new series.

The commodities are defined in accordance with the Canadian Government Specifications Board and the N.G.P.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; liquefied petroleum gases include propane, butane and propane-butane mix; petroleum products include gasoline, fuel oils, liquefied refinery gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				March, 1962	962			
	March 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	15,557,704	20,978,265	670,198	15,068,356	4,917,995	321,716	ı	ŧ	
From truck and rall: From fields within province From fields in other From processing nights	484,588	682,780	2,461	437,262	218,261	24,796	\$ 1 1	1 1 1	1 1 1
	7,883,751	8,283,786			1	•	1	8,283,786	
Total net receipts	24,271,427	30,722,128	672,659	16,282,915	5,136,256	346,512		8,283,786	-
Transfers: From other provinces From other pipelines	24,356,859 16,552,973	32,821,516 20,757,987	5,816,696	12,548,500	8,193,231 2,823,653	11,693,430	7,118,159	1 1	
Total gross receipts	65,181,259	84,301,631	7,120,753	28,831,415	16,153,140	16,794,378	7,118,159	8,283,786	,
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	19,649,964 65,762 12,694 4,528,298	22,689,842 63,246 10,835 7,030,396 4,747	2,626,186	1,995,630 40,378 10,835	1,604,227 22,868 - 4,747	1,117,241	7,047,934	8,298,624	
Total net deliveries	24,256,718	29,799,066	6,379,465	2,046,843	1,631,842	4,394,358	7,047,934	8,298,624	,
Transfers: To other provinces	24,356,859 16,053,233	32,821,516 20,164,074	525,169	14,009,927	11,693,430	7,118,159 4,754,436			1 1
Total gross deliveries	64,666,810	82,784,656	6,904,634	28,117,586	16,148,925	16,266,953	7,047,934	8,298,624	6
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	363,355 151,094	519,782	125,779 90,340	401,597 312,232	-10,132	149	70,225	2,389	
Total disposition	65,181,259	84,301,631	7,120,753	28,831,415	16,153,140	16,794,378	7,118,159	8,283,786	•
(1) Includes movements in the United States.									

⁽¹⁾ Includes movements in the United States.
(2) Sathated for Britsh Columbia, Alberta, Saskatchewan, Manitoba.
(3) Delivered for re-enerry into Ganada.

TABLE 2. Receipts and Disposition of Grude Oil, Condensate and Natural Casoline, by Province - Gathering Lines

	Total			March, 1962		
	March 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Mat raceipts:						
From fields	15,557,704	20,978,265	670,198	15,068,356	4,917,995	321,716
From truck and rail	238,180	325,850	2,461	294,921	7,703	20,765
Total net receipts	15,795,884	21,304,115	672,659	15,363,277	4,925,698	342,481
Transfers:						
From other gathering lines	876,155	1,038,923	106,229	71,588	861,106	6
Total gross receipts	16,672,039	22,343,038	778,888	15,434,865	5,786,804	342,481
Disposition						
Nat deliveries:						
To own trunk lines	10,798,230	13,551,204	٠	10,544,105	3,007,099	ŧ
To other trunk lines	4,410,604	7,129,875	684,928	+,196,555	1,904,562	343,830
To truck and rail	64,823	62,532	٠	39,664	22,868	,
To refineries	557,023	658,588	104,622	553,966	ı	q
To bulk plants and terminals	1	ı	,	,	1	,
Total net deliveries	15,830,680	21,402,199	789,550	15,334,290	4,934,529	343,830
Transfers:						
To other gathering lines	835,266	927,205	٠	660,099	861,106	
Total gross deliveries	16,665,946	22,329,404	789,550	15,400,389	5,795,635	343,830
Pipeline fuel, losses and unaccounted for	11,369	13,078	3,841	12,566	-2,739	- 590
Invantory and other changes	-5,276	556	-14,503	21,910	-6,092	- 759
Total disposition	16,672,039	22,343,038	778,888	15,434,865	5,786,804	342,481

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				March 1962	1962			
	March 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	1s			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	10,798,230	13,551,204	579,396	10,544,105	3,007,099 1,904,562	343,830	t t	1 1	1 1
From truck and rail: From Effelds within province From fields in other provinces From processing plants Imports	246,408 345,384 7,883,751	356,930 777,297 8,283,786	1 1 1 1	142,341	210,558	4,031	1111	8,283,786	1 1 1 1
Total net receipts	23,398,797	29,633,019	579,396	15,299,757	5,122,219	347,861	1	8,283,786	
Transfers: From other provinces From other trunk lines	24,356,859 15,676,818	32,821,516 19,719,064	5,816,696 525,169	12,476,912	8,193,231 1,962,547	11,693,430	7,118,159	1 1	1.1
Total gross receipts	63,432,474	82,173,599	6,921,261	27,776,669	15,277,997	16,795,727	7,118,159	8,283,786	•
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	19,092,941 939 12,694 4,582,298	22,031,254 714 10,835 7,030,396 4,747	2,521,564	1,441,664 714 10,835 4,747	1,604,227	1,117,241	7,047,934	8,298,624	1 1 1 1 1
Total net deliveries	23,688,872	29,077,946	6,274,843	1,457,960	1,604,227	4,394,358	7,047,934	8,298,624	,
Transfers: To other provinces To other trunk lines	24,356,859 15,217,967	32,821,516 19,236,869	525,169	14,009,927	11,693,430	7,118,159	1-1	1 1	(1
Total gross deliveries	62,263,698	81,136,331	6,800,012	27,462,604	15,260,204	16,266,953	7,047,934	8,298,624	4
Pipeline fuel, losses and unaccounted for(3) Inventory and other changes(3) Deliveries to other carriers, U.S.A.(4)	12,406	40,631 996,637	16,406	23,743	- 2,646 20,439	739 528,035	70,225	2,389	1 1 1
Total disposition	63,432,474	82,173,599	6,921,261	27,776,669	15,277,997	16,795,727	7,118,159	8,283,786	5
(1) Includes movements in the United States									

⁽¹⁾ Includes movements in the United States.

(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.

(3) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.

(4) Delivered for re-entry into Canada.

	March								
	7067	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
Receipts									
	61,111 4,410,085 40,129	184,374 5,139,665 32,759	50,411	184,374	1.1.1	4 6 6	3,339,829	1,609,550	
Total net receipts	4,511,325	5,356,798	50,411	324,249	0	ŧ	3,372,588	1,609,550	
Trunsfers: From other provinces From other pipelines	1,802,576	2,022,265	5,388	145,263	69,249	69,249	1,733,116	0	1
Total gross receipts	6,313,901	7,379,063	55,799	469,512	69,249	69,249	5,105,704	1,609,550	1 1
Disposition									
	55,407 11,891 4,375,618 58,376	304,909 25,971 4,960,980 75,142 80,419	50,411	25,018 25,971 38,106 80,419	F 1 6 4 9	123,566	156,325 4,872,463 49,825	1111	
Total net deliveries	4,501,292	5,447,421	75,728	169,514	ß	123,566	5,078,613	8	1
	1,802,576	1,753,436		74,637	69,249	1 1	1 1	1,609,550	
Total gross deliveries	6,307,545	7,355,232	75,728	398,526	69,249	123,566	5,078,613	1,609,550	
Pipeline fuel, losses and unaccounted for Inventory and other changes(1)	1,021	- 637	- 19,929	_ 396 71,382		- 54,317	27,332		1 1
7) Particular for a second for	6,313,901	6,313,901 7,379,063	55,799	469,512	69,249	69,249	5,105,704	1,609,550	1

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	March
No.		1961	1962	January	rebluary	TIAL CII
No.	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:	47,598,156	60,773,635	20,591,300	19,204,070	20,978,265
1	From fieldsFrom truck and rail	1,357,452	1,929,906	635,363	611,763	682,780
2	From processing plants	1,102,490	2,369,440	844,143	748,000 7,630,255	777,297 8,283,786
4	Imports	23,319,816	24,515,017	8,600,976		
5	Total net receipts	73,377,914	89,587,998	30,671,782	28,194,088	30,722,128
6	Transfers	125,074,939	154,908,915	53,007,214	48,322,198	53,579,503
7	Total gross receipts	198,452,853	244,496,913	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)	257,170	751,918	250,081	317,463	184,374
8	From processing plantsFrom bulk plants and refineries	14,152,997	15,115,685	5,109,747	4,866,273	5,139,665
9	Imports		112,200	79,188	253	32,759
11	Total net receipts	14,536,830	15,979,803	5,439,016	5,183,989	5,356,798
12	Transfers	4,912,336	5,679,623	1,913,503	1,743,855	2,022,265
13	Total gross receipts	19,449,166	21,659,426	7,352,519	6,927,844	7,379,063
14	Total net receipts - All commodities		105,567,801	36,110,798	33,378,077	36,078,926
14	Total has adocaped that the same and the sam					
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	60 060 627	67,150,623	23,661,612	20,799,169	22,689,842
15 16	To refineries	60,069,627 207,757	192,905	68,817	60,842	63,246
17	To bulk plants and terminals	12,694	35,205	12,392	11,978 6,769,003	10,835
18	For export	12,999,941	21,279,979 42,960	7,480,580 2,937	35,276	4,747
19	Other			_		29,799,066
20	Total net deliveries	73,290,019	88,701,672	31,226,338	27,676,268	
21	Transfers	124,301,046	154,176,571	52,934,088	48,256,893	52,985,590
22	Total gross deliveries	197,591,065	242,878,243	84,160,426	75,933,161	82,784,656
23	Pipeline fuel, losses and unaccounted for	456,783	612,128	- 49,264	141,610	519,782
24	Inventory and other changes	405,005	1,006,542	- 432,166	441,515	997,193
25	Deliveries to other carriers, U.S.A		211 106 012	02 679 006	76,516,286	84,301,631
26	Total disposition	198,452,853	244,496,913	83,678,996	70,310,200	04,000,00
	L.P.G.'s and products:(2)	146,419	501,156	21,562	174,685	304,909
27 28	To refineries	67,605	71,569	22,592	23,006	25,971
29	To bulk plants and terminals	14,271,069	14,960,033	5,154,651	4,844,402	4,960,980 75,142
30	For export	72,865	327,120	147,371 86,669	104,607 76,073	80,419
31	Other		243,161			
32	Total net deliveries	14,557,958	16,103,039	5,432,845	5,222,773	5,447,421
33	Transfers	4,925,133	5,525,413	1,917,591		1,907,811
34	Total gross deliveries	19,483,091	21,628,452	7,350,436	6,922,784	7,355,232
35	Pipeline fuel, losses and unaccounted for	350	- 2,781	- 2,597	453	- 637 24,468
36	Inventory and other changes	- 34,275	33,755	4,680	4,607	24,400
37	Deliveries to other carriers, U.S.A					7 270 063
38	Total disposition	19,449,166	21,659,426	7,352,519	6,927,844	7,379,063
39	Total net deliveries - All commodities	87,847,997	104,804,711	36,659,183	32,898,041	35,246,487
713	Source - Toble I					

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	Нау	June	July	August	September	October	November	December
								Particular and Spread Communications
								1.00/your Access

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	March 1962	March(r) 1961
Inventories: Shippers' balances barrels Carriers' balances "	175,218 425,516	11,529,869 1,541,632	347,619 303,461	12,052,706 2,270,609	11,752,057 1,286,501
Total inventory	600,734	13,071,501	651,080	14,323,315	13,038,558
Oil held in lines	437,372 163,362	8,762,219 4,309,282	309,118 341,962	9,508,709 4,814,606	8,795,457 4,243,101
Inventory change, March, 1962	556	996,637	24,468	1,021,661	31,395
Barrels handled: Daily average of net deliveries: Gathering lines barrels Trunk lines		90,394 37,998	175,723	690,394 1,113,721	496,151 909,360
Total barrel miles: Trunk lines 000's miles	13,40	63,569	1,125,703	14,589,272	10,883,823
Average miles per barrel: Trunk lines miles		463.0	206.6	422.6	386.1
Employees and earnings: Employees		1,237 34,639	223 80,438	1,460 . 815,077	1,490 785,928
Operating revenues, 1962: Three months ended Mar. 31 \$ \$1x months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	29,86	07,237	572,585	30,379,822	25,161,048

⁽r) Revised figures

Canada, Sallistato, Bureau of

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OIL PIPE LINE TRANSPORT

APRIL, 1962

Canadian oil pipe lines received a net total of 30,682,360 barrels of crude oil, liquified petroleum gases and petroleum products, during April, 1962. This was an increase of 8.1 per cent from April of last year when 28,390,231 barrels were received. The receipts were comprised of 19,362,304 parrels of domestic crude oil and its equivalent (up 15.0 per cent), 7,171,184 barrels of imported crude (down 4.3 per cent) and 4,148,872 barrels of L.P.G.'s and products (up 2.3 per cent).

Net deliveries of petroleum and its products increased 7.9 per cent during the month to 30,736,860 barrels from 28,494,968 barrels in April, 1961. Included in the deliveries were 20,540,313 parrels of crude oil to refineries (up 2.7 per cent), 5,923,585 barrels of crude oil for export (up 35.8 per cent) and 3,900,581 barrels of products to bulk plants and terminals (down 3.0 per cent).

Total traffic of truck lines amounted to 13,356 million barrel miles while the average length of haul was 443.8 miles.

Total oil held by Canadian pipe line systems amounted to 14,740,677 barrels at the end of the onth.

Although the average number of employees declined slightly from the same period one year arlier, the total wages paid increased to \$815,740 from \$778,360.

This is a revised series of monthly statistics on Oil Pipe Line Transport and completes a rogram initiated in January, 1962. The new series presents data within the framework of a commodity oncept as well as retaining the transportation concepts of the previous series. The 1960 and 1961 nnual reports to be published shortly will provide a link between the old and new series.

The commodities are defined in accordance with the Canadian Government Specifications Board nd the N.P.G.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; liquiied petroleum gases include propane, butane and propane-butane mix; petroleum products include gasoine, fuel oils, liquefied petroleum gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No. 5-201.

> Prepared in the Public Utilities Section Public Finance and Transportation Division

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				April, 1962	1962			
	April 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province From truck and real; From fields within province	16,168,890	18,268,741	700,627	12,308,890	4,949,774	309,450	1 1	t T	1 1
From Leans within province From feleids in other provinces From processing plants	346,912	560,894 7,171,184	1 1 1	560,894	1 1 1	1 1	9 4 1	7,171,184	
Total net receipts	24,336,339	26,533,488	700,627	13,201,323	5,133,355	326,999	•	7,171,184	
Transfers: From other provinces From other pipelines	26,771,657 16,251,334	28,124,962 18,896,741	5,157,402	10,981,380	6,264,070 2,722,468	9,892,953 4,563,798	6,810,537	1 1	
Total gross receipts	67,359,330	73,555,191	6,487,124	24,182,703	14,119,893	14,783,750	6,810,537	7,171,184	ı
Disposition									
Net deliveries: To refineries To truck and rail	19,998,952	20,540,313	2,301,881	1,746,776	1,421,919	1,026,706	6,896,520	7,146,511	
To bulk plants and terminals	8,894 4,361,282	27,574 5,923,585 6,411	3,130,104	27,574		2,793,481	6 8 E		
Total net deliveries	24,424,055	26,558,761	5,431,985	1,819,271	1,444,287	3,820,187	6,896,520	7,146,511	
Transfers: To other provinces To other pipelines	26,771,657 15,943,814	28,124,962 18,496,255	629,095	11,421,472	9,892,953 2,788,408	6,810,537 4,564,148	1.1	1.1	1.1
Total gross deliveries	67,139,526	73,179,978	6,061,080	23,755,347	14,125,648	15,194,872	6,896,520	7,146,511	,
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	18,553 143,451 57,800	373,133 20,982 - 18,902	459,971	412,287	- 6,743 988	501 - 392,721 - 18,902	- 85,983	1,015	7 8 7
Total disposition	67,359,330	73,555,191	6,487,124	24,182,703	14,119,893	14,783,750	6,810,537	7,171,184	

⁽¹⁾ Includes movements in the United States.
(2) Estimated for British Columbia, Alberta, Saskatchewan. Manitoba.

	Total			April, 1962		
	April 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From fields	16,168,980	18,268,741	700,627	12,308,890	4,949,774	309,450
From truck and rail	110,858	236,051	ŧ	210,108	10,366	15,577
Total net receipts	16,279,838	18,504,792	700,627	12,518,998	4,960,140	325,027
Transfers:						
From other gathering lines	835,954	915,252	1	55,086	860,166	a
Total gross receipts	17,115,792	19,420,044	700,627	12,574,084	5,820,306	325,027
Disposition						
Net deliveries:						
To own trunk lines	11,253,662	11,988,491	•	8,932,898	3,055,593	
To other trunk lines	4,639,910	5,854,455	582,600	3,064,821	1,880,774	326,260
To truck and rail	54,685	60,878	٠	38,510	22,368	ē
To refineries	354,064	584,484	102,810	481,674	4	•
To bulk plants and terminals		1	1	,	•	t
Total net deliveries	16,302,321	18,488,308	685,410	12,517,903	4,958,735	326,260
Transfers:						
To other gathering lines	832,765	707,706	ė	47,541	860,166	1
Total gross deliveries	17,135,086	19,396,015	685,410	12,565,444	5,818,901	326,260
Pipeline fuel, losses and unaccounted for	10,815	- 15,729	- 3,507	- 5,592	- 7,140	510
Inventory and other changes	- 30,109	39,758	18,724	- 14,232	8,545	- 1,743
Total disposition	17,115,792	19.420.044	700.627	12.574.084	5 820 306	325 003

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				April, 1962	1962			
	April 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	18			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	11,253,662	11,988,491 5,514,078	631,146	8,932,898	3,055,593	326,260	1 1	1 1	1.1
From truck and rail: From fields within province From fields in other provinces From processing plants Imports	212,999 346,912 7,496,680	296,618 560,894 7,171,184		121,431	173,215	1,972	1111	7,171,184	
Total net receipts	23,698,559	25,531,265	631,146	12,291,121	5,109,582	328,232	5	7,171,184	
Transfers: From other provinces	26,771,657 15,415,380	28,124,962 17,981,489	5,157,402	10,926,294	6,264,070 1,862,302	9,892,953 4,563,798	6,810,537	1 1	1 1
Total gross receipts	65,885,596	71,637,716	6,417,643	23,217,415	13,235,954	14,784,983	6,810,537	7,171,184	,
<u>Disposition</u>									
Net deliveries: To refineries To truck and rail	19,644,888	19,955,829	2,199,071	1,265,102	1,421,919	1,026,706	6,896,520	7,146,511	1.1
To bulk plants and terminals	8,894	27,574 5,923,585 6,411	3,130,104	27,574	E E E	2,793,481	1 1 1	1 1 1	1 1 1
Total net deliveries	24,015,306	25,913,399	5,329,175	1,299,087	1,421,919	3,820,187	6,896,520	7,146,511	1
Transfers: To other provinces To other trunk lines	26,771,657 15,111,049	28,124,962 17,588,548	629,095	11,421,472	9,892,953 1,928,242	6,810,537 4,564,148	1 1	1 1	4 1
Total gross deliveries	65,898,012	71,626,909	5,958,270	23,187,622	13,243,114	15,194,872	6,896,520	7,146,511	,
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3) Deliveries to other carriers, U.S.A.(4)	43,126 - 113,342 57,800	48,485 - 18,776 - 18,902	18,126 441,247	28,956	397 - 7 ₃ 557	- 390,978 - 18,902	85,983	1,015 23,658	1 1 1
Total disposition	65,885,596	71,637,716	6,417,643	23,217,415	13,235,954	14,784,983	6,810,537	7,171,184	1

⁽¹⁾ Includes movements in the United States. (2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports. (3) Estimated for British Columbia, Alberta. Saskatchewan Maniroba.

	Total				April, 1962	1962			
	April 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	e16			
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	48,807 3,986,685 18,400	192,814	53,768	192,814	65,942	1 1 1	2,526,719	1,238,981	E 0
Total net receipts	4,053,892	4,148,872	53,768	263,462	65,942		2,526,719	1.238.981	1
Transfers: From other provinces From other pipelines	1,376,418	1,729,485		70,648	141,192	207,134	1,381,159		
Total gross receipts	5,430,310	5,949,005	53,768	334,110	207,134	207,134	3,907,878	1,238,981	t s
Disposition									
Net deliveries: To refineries To truck and rail. To bulk plants and terminals For export.	20,093 27,922 4,021,771 1,127	168,903 17,246 3,900,581 91,369	53,768	26,725 17,246 58,320 91,369	1111		142,178 3,788,493	(())	f 1 1 1
Total net deliveries	4,070,913	4,178,099	53,768	193,660			3,930,671	9	
Transfers: To other provinces To other pipelines	1,376,418	1,729,485	1 1	141,192	207,134	142,178	•	1,238,981	
Total gross deliveries	5,447,331	5,982,691	53,768	409,959	207,134	142,178	3,930,671	1,238,981	4 0
Pipeline fuel, losses and unaccounted for	- 6,358	- 32,798		641 - 76,490		956, 99	1,529	4	f
Total dispusition 5,430,310 5,949,005	5,430,310	5,949,005	53,768	334,110	207,134	207,134		1 238 001	,

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	March
No.		1961	1962	January	February	Tiuk Ci.
1,0,	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:	767 046	210 276	53 531 300	32 004 070	20 078 2
1	From fields	63,767,046	79,042,376	20,591,300 635,363	19,204,070 611,763	20,978,2
2	From truck and rail	1,681,309 1,449,402	2,462,575 2,930,334	844,143	748,000	777,2
3 4	Imports	30,816,496	31,686,201	8,600,976	7,630,255	8,283,7
				30,671,782	28,194,088	30,722,1
5	Total net receipts	97,714,253	116,121,486			
6	Transfers	168,097,930	201,930,618	53,007,214	48,322,198	53,579,5
7	Total gross receipts	265,812,183	318,052,104	83,678,996	76,516,286	84,301,6
	L.P.G.'s and products:(2)	305,977	944,732	250,081	317,463	184,3
8	From bulk plants and refineries	18,139,682	19,071,743	5,109,747	4,866,273	5,139,6
9	From bulk plants and refineries	145,063	112,200	79,188	253	32,7
		18,590,722	20,128,675	5,439,016	5,183,989	5,356,7
11	Total net receipts					
12	Transfers	6,288,754	7,479,756	1,913,503	1,743,855	2,022,2
13	Total gross receipts	24,879,476	27,608,431	7,352,519	6,927,844	7,379,0
14	Total net receipts - All commodities	116,304,975	136,250,161	36,110,798	33,378,077	36,078,9
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	80,068,579	87,690,936	23,661,612	20,799,169	22,689,8
15	To refineries	262,684	253,783	68,817	60,842	63,2
16 17	To truck and rail	21,588	62,779	12,392	11,978	10,8
18	For export	17,361,223	27,203,564	7,480,580	6,769,003	7,030,3
19	Other		49,371	2,937	35,276	4,7
20	Total net deliveries	97,714,074	115,260,433	31,226,338	27,676,268	29,799,0
		167,016,517	200,797,788	52,934,088	48,256,893	52,985,5
21	Transfers					
22	Total gross deliveries	264,730,591	316,058,221	84,160,426	75,933,161	82,784,6
23	Pipeline fuel, losses and unaccounted for	475,336		- 49,264	141,610	519,7
24	Inventory and other changes	548,456	1,027,524	- 432,166	441,515	997,1
25	Deliveries to other carriers, U.S.A	57,800	- 18,902	-		
26	Total disposition	265,812,183	318,052,104	83,678,996	76,516,286	84,301,6
	L.P.G.'s and products:(2)					
27	To refineries	166,512		21,562	174,685	304,9
28	To truck and rail	95,527	88,815	22,592	23,006	25,9
29	To bulk plants and terminals	18,292,840		5,154,651	4,844,402	4,960,9 75.1
30	For export	73,992		147,371 86,669	104,607 76,073	75,1 80,4
31	Other	-				
32	Total net deliveries	18,628,871	20,281,138	5,432,845	5,222,773	5,447,4
33	Transfers	6,301,551	7,330,005	1,917,591	1,700,011	1,907,8
34	Total gross deliveries	24,930,422	27,611,143	7,350,436	6,922,784	7,355,2
35	Pipeline fuel, losses and unaccounted for	- 6,008	- 3,669	- 2,597	453	- 1
36	Inventory and other changes	- 44,938		4,680	4,607	24,
37	Deliveries to other carriers, U.S.A.	-	-	-	-	
38	Total disposition	24,879,476	27,608,431	7,352,519	6,927,844	7,379,
			135,541,571	36,659,183	32,898,041	35,246,4
39	Total net deliveries - All commodities	110,342,543	133,341,572	30,057,255	32,000,000	-
	Course Table 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

							- concruded		
April	Нау	June	July	August	September	October	November	December	N
									No
18,268,741									
532,669 560,894									1 2
7,171,184									3 4
26,533,488									5
47,021,703									6
73,555,191									
102 914									7
192,814 3,956,058									8
-									9
4,148,872									111
1,800,133									12
5,949,005									13
30,682,360									
									- 14
20,540,313 60,878									15
27,574 5,923,585									16
6,411									18
26,558,761									19
46,621,217									20
73,179,978									21
373,133									22
20,982 - 18,902									23
73,555,191									25
,.,.									26
168,903									27
17,246 3,900,581									28
91,369									29 30
4,178,099									31
1,804,592									32
5,982,691									33
									34
- 888 - 32,798									35
									36 37
5,949,005									38
0,736,860									39
									_

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crud	e oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	April 1962	Aprilr 1961
Inventories:					
Shippers' balances barrels	255,342	12,166,088	550,478	12,971,908	10,966,538
Carriers' balances	379,175	1,365,106	24,488	1,768,769	1,770,473
Total inventory"	634,517	13,531,194	574,966	14,740,677	12,737,011
Oil held in lines"	461,026	8.820.498	472,616	9,754,140	8,750,701
Oil held in tanks	173,491	4,710,696	102,350	4,986,537	3,986,310
Inventory change, April, 1962	39,758	429,481	- 92,366	376,873	- 71,886
Barrels handled: Daily average of net deliveries: Gathering lines		,2 77 , 780	139,270	616,277 1,003,050	543,408 936,207
Total barrel miles: Trunk lines 000's miles	12,578	,758	776,776	13,355,534	11,473,049
Average miles per barrel: Trunk lines miles	41	85.4	185.9	443.8	408.5
Employees and earnings:		***			
Employees No. Salaries and wages \$,336 ,223	142	1,478	1,492
Sararres and wakes	/30	, 223	79,517	815,740	778,360
Operating revenues, 1962: Three months ended Mar. 31 \$ \$ix months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	29,807	,237	572,585	30,379,822	25,161,048

r Revised figures.

Canada, Stationes, Dureau of

CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Honourable George Hees, Minister of Trade and Commerce

ol. 12, No. 5

1.

Price: \$2.00 per year

OIL PIPE LINE TRANSPORT

MAY, 1962

Canadian oil pipe lines received a total of 29,727,670 barrels of crude oil, liquefied ptroleum gases and petroleum products during May, 1962. This was a 9.1 per cent increase over May of domestic crude oil or its equivalent (up 10.9 per cent) and 4,937,154 barrels of imported crude, P.G.'s and products (up 0.7 per cent).

During the month the oil pipe line transport industry delivered 29,911,816 barrels of troleum and its products (964,897 barrles per day), an increase of 10.8 per cent from the previous var's total of 26,987,252 barrels. The deliveries included 18,925,170 barrels of crude oil to fineries (up 3.8 per cent), 7,102,777 barrels of crude oil for export (up 38.4 per cent) and 2529,087 barrels of products to bulk plants and terminals (up 2.3 per cent).

Total traffic of trunk lines amounted to 13,543 million barrel miles, a slight increase from lst year while the average length of haul was 473.0 miles.

Total oil held by Canadian pipe line systems amounted to 14,266,353 barrels at the end of the

Employment and wages showed a slight increase from the previous May with 1,530 employees erning \$834,818 as compares with 1,513 employees earning \$791,550.

This is a revised series of monthly statistics on Oil Pipe Line Transport and completes a ogram initiated in January, 1962. The new series presents data within the framework of a commodity ncept as well as retaining the transportation concepts of the previous series. The 1900 and 1961 ports to be published shortly will provide a link between the old and new series.

The commodities are defined in accordance with the Canadian Government Specifications Board d the N.G.P.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; quefied petroleum gases include propane, butane and propane-butane mix; petroleum products include soline, fuel oils, liquefied refinery gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No.

Prepared in the Public Utilities Section Public Finance and Transportation Division

SEP 2 1 1962

tember, 1962

IABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				May, 1962	962			
	May 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	18,057,119	19,619,201	736,186	13,655,877	4,886,188	340,950	ı	ı	1
From truck and rail: From fields within province From fields in other provinces From processing plants Imports	435,859 374,020 4,889,752	698,816 - 601,413 4,917,113	150	433,455	239,144	26,067	1111	4,917,113	
Total net receipts	23,756,750	25,836,543	736,336	14,690,745	5,125,332	367,017	1	4,917,113	,
Transfers: From other provinces	29,427,497 18,087,048	30,836,391 19,756,016	5,879,073	11,676,842	7,282,299	10,768,830	6,906,189	f 1	1 1
Total gross receipts	71,271,295	76,428,950	7,306,084	26,367,587	15,226,007	15,705,970	6,906,189	4,917,113	ı
<u>Maposition</u>									
Net deliveries: To refineries To truck and rail For export Other	18,227,353 67,252 10,519 5,132,492	18,925,170 56,063 14,569 7,102,777 6,479	2,696,330	1,948,350 33,443 14,569 6,479	1,629,841	862,248	6,794,407	4,993,994	i f f i i
Total net deliveries	23,437,616	26,105,058	6,934,782	2,002,841	1,652,461	3,726,573	6,794,407	4,993,994	1
Transfers: To other provinces	29,427,497 18,038,749	30,836,391	579,069	13,161,372 11,117,552	10,768,830	6,906,189 4,581,666	1 5	1 1	
Total gross deliveries	70,903,862	76,118,710	7,625,457	26,281,765	15,208,659	15,214,428	6,794,407	4,993,994	,
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	204,757 - 73,575 236,251	391,810 - 235,139 153,569	- 37,452	430,581	- 2,003 19,351	- 1,633 339,606 153,569	111,782	2,317	1 1 1
Total disposition	71,271,295	76,428,950	7,306,084	26,367,587	15,226,007	15,705,970	6,906,189	4,917,113	ı
(1) Includes movements in the United States.									

(1) Includes movements in the United States.
(2) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.

	Total			1207 1307		
	May 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From fields	18,057,119	19,619,201	736,186	13,655,877	200 7	6
From truck and rail	178,587	321,876	150	281.591	1,000,100	240,930
Total net receipts	18,235,706	19,941,077	736,336	13,937,468	4,901,020	366,253
Transfers:						
From other gathering lines	904,755	946,158	1	60.623	00 00 00 00 00 00	
Total gross receipts	19,140,461	20,887,235	736,336	13,998,091	5,786,555	366,253
Disposition						
Net deliveries:						
To own trunk lines	12,560,198	12,801,546	,	700	1	
To other trunk lines	4,982,906	6.861,555	657,641	2 000 000	2,935,632	
To truck and rail	67,252	56,063	1 1	23 7.43	1,944,113	366,371
To refineries	605,409	226,416	87 985	17.5 7.51	22,620	*
To bulk plants and terminals	1	1		7 1	ŧ	t
Total net deliveries	18,215,765	19,945,580	740,626	13,935,998	4,902,585	366,371
Transfers:						
To other gathering lines	897,925	933,398		67 863	0000	
Total gross deliveries	19,113,690	20,878,978	740,626	13,983,861	5,788,120	366,371
Pipeline fuel, losses and unaccounted for	9,237	130	909	- 272	200	000
Inventory and other changes	17,534	8,387	- 4,894	14,502	- 2.201	060'1 =
Total disposition	14, .**, 461	20,867,235	736, 336	13,998,091	5,786,555	366.253

TABLE 3. Receipts and Disposition of Crude 011, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				May, 1962	962			
	May 1961	Total	British Columbia	Alberta	Saskat-chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From own gathering lines within province From other gathering lines within province(2)	12,560,198 5,018,189	12,801,546 6,438,019	709,076	9,865,694	2,935,852	366,371	1 (i f	1 1
From truck and rail: From fields within province	257,272	376,940	1	151,864	224,312	764	1	1	1
From fields in other provinces From processing plants	374,020 4,889,752	601,413 4,917,113	1 1 1	601,413		1 1 1		4,917,113	
Total net receipts	23,099,431	25,135,031	709,076	14,037,430	5,104,277	367,135	1	4,917,113	
Transfers: From other provinces	29,427,497 17,182,293	30,836,391 18,809,858	5,879,073	-11,616,219	7,282,299	10,768,830	6,906,189	ş - I	1 1
Total gross receipts	69,709,221	74,781,280	7,278,824	25,653,649	14,319,417	15,706,088	6,906,189	4,917,113	1
Disposition									
Net deliveries: To refineries	17,621,944	18,698,754	2,613,345	1,804,919	1,629,841	862,248	6,794,407	4,993,994	,
To bruck and fail To bulk plants and terminals For export Other	10,519	14,569 7,102,777 6,479	4,238,452	14,569	1 1 1 1	2,864,325	. ,		
Total net deliveries	23,064,955	24,822,579	6,851,797	1,825,967	1,629,841	3,726,573	6,794,407	4,993,994	1
Transfers: To other provinces	29,427,497	30,836,391	,	13,161,372	10,768,830	6,906,189	ı	ŧ	
To other trunk lines	17,140,824	18,243,863	690,675	11,069,689	1,901,833	4,581,666	- 207 702 9	700 800 7	, ,
iotal gross deliveries	69,633,276	74,902,833	1,342,412	20,021,020	14,300,304	074,470	701,141	+00,000,+	
Pipeline fuel, losses and unaccounted for(3) Inventory and other changes(3) Deliveries to other carriers, U.S.A.(4)	- 69,197 - 91,109 236,251	- 31,596 - 243,526 153,569	13,379	- 44,118 - 359,261 -	21,552	- 535 338,626 153,569	111,782	2,317 - 79,198	
Total disposition	69,709,221	74,781,280	7,278,824	25,653,649	14,319,417	15,706,088	6,906,189	4,917,113	ı
(1) Includes movements in the United States. (2) Does not agree with deliveries "to other fru	trunk lines" (table 2)		alight differ	due to slight differences between company reports.	company repo	rts.			

⁽²⁾ Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports. (3) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.

Province	
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	Total								
	May 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	els			
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	70,805 3,408,480 13,124	163,292 3,707,794 20,041	59,685	163,292 210,778	1 1 1		2,590,817	846,514	
Total net receipts	3,492,409	3,891,127	59,685	374,070			2,610,858	846,514	1
Transfers: From other provinces From other pipelines	1,227,839	1,108,263	1.1	210,778	68,445	68,445	971,373	1 1	1 1
Total gross receipts	4,720,248	5,210,168	59,685	584,848	68,445	68,445	3,582,231	846,514	1
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	62,397 16,291 3,448,666 22,282	166,459 15,919 3,529,087 273	59,685	21,559 15,919 30,425		* * : :	144,900	1-1-1	1 1 1
Total net deliveries	3 549 636	95,020	1 0	95,020	1		5/7	0 0	1 1
	0,000,000	3,000,738	59,685	162,923	1	q	3,584,150		t
Transfers: To other provinces To other pipelines	1,227,839	1,108,263	1 1	68,445	68,445	124,859	1.1	846,514	F 0
Total gross deliveries	4,777,475	5,125,799	589,685	442,146	68,445	124,859	3,584,150	846,514	,
Pipeline fuel, losses and unaccounted for	6,827	. 55,662	1 1	369	e 1	- 56,414	383	ē g	r =
Total disposition	4,720,248	5,210,168	589,685	584,848	68,445	68,445	3,582,231	846.514	

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		To: year to	tal		- · r	
		1961	1962	January	February	March
No.						
	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	81,824,165	98,661,577	20,591,300	19,204,070	20,978,265 ¹ 682,780
2	From truck and rail	2,117,168 1,823,422	3,161,391 3,531,747	635,363 844,143	611,763 748,000	777,297
3 4	From processing plants	35,706,248	36,603,314	8,600,976	7,630,255	8,283,786
	Total net receipts	121,471,003	141,958,029	30,671,782	28,194,088	30,722,128
5			252,523,025	53,007,214	48,322,198	53,579,503
6	Transfers	215,612,475				84,301,631
7	Total gross receipts	337,083,478	394,481,054	83,678,996	76,516,286	04,301,031
	L.P.G.'s and products:(2) From processing plants	376,782	1,108,024	250,081	317,463	184,374
8	From bulk plants and refineries	21,548,162	22,779,537	5,109,747	4,866,273	5,139,665
10	Imports	158,187	132,241	79,188	253	32,759
11	Total net receipts	22,083,131	24,019,802	5,439,016	5,183,989	5,356,798
12	Transfers	7,516,593	8,798,797	1,913,503	1,743,855	2,022,265
13	Total gross receipts	29,599,724	32,818,599	7,352,519	6,927,844	7,379,063
14	Total net receipts - All commodities		165,977,831	36,110,798	33,378,077	36,078,926
~ 7						
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	00 007 008	100 (10 100	02 661 612	20,799,169	22,689,842
15	To refineries	98,295,932 329,936	106,616,106 309,846	23,661,612 68,817	60,842	63,246
16 17	To bulk plants and terminals	32,107	77,348	12,392	11,978	10,835
18	For export	22,493,715	34,306,341	7,480,580	6,769,003 35,276	7,030,396
19	Other		55,850	2,937	33,270	4,141
20	Total net deliveries	121,151,690	141,365,491	31,226,338	27,676,268	29,799,066
21	Transfers	214,482,763	250,811,440	52,934,088	48,256,893	52,985,590
22	Total gross deliveries	335,634,453	392,176,931	84,160,426	75,933,161	82,784,656
0.0	Pipeline fuel, losses and unaccounted for	680,093	1,377,071	- 49,264	141,610	519,782
23	Inventory and other changes	474,881	792,385	- 432,166	441,515	997,193
25	Deliveries to other carriers, U.S.A	294,051	134,667		-	-
26	Total disposition	337,083,478	394,481,054	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)					
27	To refineries	228,909	759,591	21,562	97,758	304,909 25,971
28	To truck and rail	111,818	104,734	22,592 5,154,651	23,006 4,844,402	4,960,980
29 30	To bulk plants and terminals	21,741,506 96,274	22,389,701 327,393	147,371	104,607	75,142
31	Other		429,550	86,669	76,073	80,419
32	Total net deliveries	22,178,507	24,010,969	5,432,845	5,145,846	5,447,421
33	Transfers	7,529,390	8,725,973	1,917,591	1,776,938	1,907,811
34	Total gross deliveries	29,707,897	32,736,942	7,350,436	6,922,784	7,355,232
						- 637
35 36	Pipeline fuel, losses and unaccounted for Inventory and other changes	819 - 108,992	- 59,331 140,988	- 2,597 4,680	453 4,607	24,468
37	Deliveries to other carriers, U.S.A			-,,,,,,		- 1
38	Total disposition	29,599,724	32,818,599	7,352,519	6,927,844	7,379,063
39	Total net deliveries - All commodities			36,659,183	32,898,041	35,246,487
	Source - Table 1.					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	Мау	June	July	August	September	October	November	December
18,268,741	19,619,201							
532,669	698,816							
560,894 7,171,184								
26,533,488								
7,021,703								
73,555,191	76,428,950							
192,814								
3,956,058	3,707,794 20,041							
4,148,872	3,891,127							
1,800,133	1,319,041							
5,949,005	5,210,168							
0,682,360	29,727,670							
	23,127,070							
0,540,313	18,925,170							
60,878	56,063							
27,574 5,923,585	14,569 7,102,777							
6,411	6,479							
,558,761	26,105,058							
,621,217	50,013,652							
,179,978	76,118,710							
373,133	391,810							
20,982	- 235,139							
- 18,902	153,569							
.555.191	76,428,950							
168,903	166 450							
17.246	166,459 15,919							
,900,581	3,529,087							
91,369	273 95,020							
178,099	3,806,758							
,804,592	1,319,041					*		
,982,691	5,125,799							
- 888	- 55,662							
- 32,798	140,031							
	46							
949 005	E 210 - C2							
,949,005	5,210,168							

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	May 1962	May 1961
Inventories: Shippers' balances barrels Carriers' balances "	196,023 458,550	11,323,920 1,573,941	694,134 19,785	12,214,077 2,052,276	11,064,330 1,576,739
Total inventory""	654,573	12,897,861	713,919	14,266,353	12,641,069
Oil held in lines	462,819 191,754	8,603,190 4,294,671	674,276 39,643	9,740,285 4,526,068	872,680 3,914,267
Inventory change, May, 1962	11,771	- 643,491	- 58,716	- 690,436	162,119
Barrels handled: Daily average of net deliveries: Gathering lines barrels Trunk lines		643,406 800,728	122,799	643,406 923,527	587,605 858,535
Total barrel miles: Trunk lines 000's miles	13,	221,480	321,544	13,543,024	13,046,829
Average miles per barrel: Trunk lines miles		532.6	84.5	473.0	490.2
Employees and earnings: Employees		1,297 755,889	233 78,929	1,530 834,818	1,513 791,550
Operating revenues, 1962: Three months ended Mar. 31\$ Six months " June 30\$ Nine months " Sept. 30\$ Twelve months " Dec. 31\$	29,	807,237	572,585	30,379,822	25,161,048

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DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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Vol. 12, No. 6

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OIL PIPE LINE TRANSPORT

JUNE 1962

During the month of June, 1962, total net deliveries of petroleum and its products increased 4.3 per cent to 26,413,085 barrels (880,436 barrels per day), from 25,326,205, in the preceding year. The deliveries included 15,727,681 barrels of crude to refineries (down 0.7 per cent), 7,073,446 barrels of domestic crude oil for export (up 19.8 per cent) and 3,253,775 barrels of products to bulk plants and terminals (down 6.7 per cent).

Net receipts of crude oil, liquefied petroleum gases and petroleum products during the period under review totalled 26,334,289 barrels (up 3.0 per cent), compared with 25,556,482 barrels received in June, 1961. The receipts were comprised of 17,717,169 barrels of domestic crude oil and its equivalent (up 4.4 per cent) and 3,395,925 barrels of imported crude (down 18.2 per cent).

For the first six months of the year, total net deliveries of petroleum and its products amounted to 191,866,472 barrels (up 37.6 per cent) as compared with 168,656,402 barrels recorded one year earlier. The deliveries included 123,335,513 barrels of crude oil and L.P.G.'s to refineries (up 7.8 per cent), 41,707,180 barrels of domestic crude oil, L.P.G.'s and products for export (up 46.4 per cent) and 25,643,476 barrels of products (up 1.6 per cent) to bulk plants and terminals.

Total traffic of trunk lines for this month amounted to 12,660 million barrel miles, a 3.5 per cent increase over the same month last year while the average length of haul was 488.7 miles.

Operating revenues for the first half of 1962 amounted to \$58,664,861 as compared with the \$52,479,848 one year ago, an increase of 11.8 per cent.

Employees numbered 1,561 this June, compared with 1,541 in the previous year, while salaries and wages increased slightly to \$835,576 from \$803,975.

Total oil held by Canadian pipe line systems amounted to 13,864,473 barrels at the end of the month.

This is a revised series of monthly statistics on Oil Pipe Line Transport and completes a program initiated in January, 1962. The new series presents data within the framework of a commodity concept as well as retaining the transportation concepts of the previous series.

The commodities are defined in accordance with the Canadian Covernment Specifications Board and the N.G.P.A. Crude oil and equivalent includes crude oil, natural gasoline and condensate; liquefied petroleum gases include propane, butane and propane-butane mix; petroleum products include gasoline, fuel oils, liquefied refinery gases and other products of petroleum refineries.

Other definitions and concepts will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

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September 1962 3506-502

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Casoline, by Province

	Total				June 1962	62			
	June 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From flelds within province	16,977,685	17,717,169	610,539	11,744,467	5,055,770	306,393	1	,	1
From fields within province	534,675	675,593	677	383,334	251,910	39,900	1	t	1
From tields in other provinces From processing plants	376,597 4,152,325	653,059		653,059		1 1 1		3,395,925	1 1 1
Total net receipts	22,041,282	22,441,746	610,988	12,780,860	5,307,680	346,293	9	3,395,925	
Transfers: From other provinces From other pipelines	28,165,944 14,594,347	27,096,396 18,239,738	4,958,760	10,128,504	5,864,189 3,147,662	9,937,143 4,461,616	6,336,304	1 1	1 1
Total gross receipts	64,801,573	67,777,880	6,071,704	22,909,364	14,319,531	14,745,052	6,336,304	3,395,925	•
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export	15,833,564 69,596	15,727,681 80,977 13,042 7,073,446	1,781,272	1,992,617 40,915 13,042	1,264,072	901,130	6,429,863	3,358,727	
Other	1	96,676	1	96,676	t	8	d d		1
Total net deliveries	21,806,730	22,991,822	5,847,322	2,143,250	1,288,941	3,923,719	6,429,863	3,358,727	ı
Transfers: To other provinces To other pipelines	28,165,944 16,440,909	27,096,396 17,770,561	501,956	10,822,949 9,717,556	9,937,143 3,100,412	6,336,304	1 1	1 1	
Total gross deliveries	66,413,583	67,858,779	6,349,278	22,683,755	14,326,496	14,710,660	6,429,863	3,358,727	
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	- 1,936,445 149,236 175,199	319,343 - 519,184 118,942	- 35,236 - 242,338 -	354,562 - 128,953	- 1,304 - 5,661	- 740 - 83,810 118,942	93,559	2,061 35,137	1 1 1
Total disposition	64,801,573	67,777,880	6,071,704	22,909,364	14,319,531	14,745,052	6,336,304	3,395,925	,
(1) Includes movements in the United States.									

Includes movements in the United States.
 Betimated for Eritish Columbia, Alberta, Saskatchewan, Manitoba.
 Delivered for re-entry into Ganda.

	Total		June 1962	962		
	June 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From Eights	16,977,685	17,717,169	610,539	11,744,467	5,055,770	306,393
From truck and rail	267,942	295,964	677	243,790	15,998	35,727
Total net receipts	17,245,177	18,013,133	610,988	11,988,257	5,071,768	342,120
Transfers:						
From other gathering lines	899,863	679°796	r	53,339	911,310	8
Total gross receipts	18,145,040	18,977,782	610,988	12,041,596	5,983,078	342,120
Disposition						
Net deliveries:						
To own trunk lines	11,751,111	11,980,900	1	8,779,223	3,201,677	t
To other trunk lines	5,364,178	5,589,314	516,146	2,886,584	1,844,738	341,846
To truck and rail	61,042	80,977	15,193	40,915	24,869	
To refineries	80,657	429,303	95,024	334,279	,	
To bulk plants and terminals		•	,	ı	1	,
Total nat deliveries	17,256,988	18,080,494	626,363	12,041,001	5,071,284	341,846
Transfers:						
To other gathering lines	894,440	956,929	,	45,619	911,310	•
Total gross deliveries	18,151,428	19,037,423	626,363	12,086,620	5,982,594	341,846
Pipeline fuel, losses and unaccounted for	1,997	- 10,717	- 12,072	4,160	- 2,805	,
Inventory and other changes	- 8,385	- 48,924	- 3,303	- 49,184	3,289	274
Total disposition	18,145,040	18,977,782	610,988	12,041,596	5.983.078	342 120

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

June 1961 Total B 11,751,111 11,980,900 7,287,697 5,294,011 266,733 379,629 4,152,325 3,395,925 23,834,463 21,703,524 13,694,484 17,275,089 65,694,891 66,075,009 6, 65,694,891 66,075,009 6, 13,042 5,903,570 7,073,446 5,903,570 15,298,378 1, 8,554 96,676 6,075,009 6, 65,694,891 16,013,632 28,165,944 27,096,396 15,546,469 16,813,632 63,377,444 66,391,570 6,	Total			June 1962	62			
province 11,751,111 11,980,900 37,287,697 37,287,6011 266,733 379,629 379,629 376,597 3,395,925 3,395,925 3,3834,463 21,703,524 23,834,463 21,703,524 13,694,891 66,075,009 6,65,694,891 66,075,009 6,65,694,891 66,075,009 6,676 21,665,031 22,481,542 5,903,570 15,298,378 1,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,665,031 22,481,542 5,21,655,031 22,481,542 5,21,655,031 22,481,542 5,21,655,031 22,481,542 5,21,655,031 22,481,542 6,391,570 6,21,576,531 34,757 6,21,576,576,531 34,757 6,21,576,531 34,757 6,21,576,531 34,757 6,21,576,576,576 6,21,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576,576 6,210,576	Total	British Columbia	Alberta	Saskat chewan	Manitoba(1)	Ontario	Quebec	Yukon
province 11,751,111 11,980,900				barrels	w			
266,733 379,629 376,597 4,152,325 23,834,463 21,703,524 13,694,484 17,275,089 65,694,891 66,075,009 65,694,891 66,075,009 65,694,891 21,665,031 22,481,542 21,665,031 22,481,542 34,757 ed for(3) - 15,373 34,757		8 - 2547,190 2	8,779,223	3,201,677 1,844,738	341,846	1 1	1 1	
23,834,463 21,703,524 28,165,944 27,096,396 4, 13,694,484 17,275,089 6, 13,694,891 66,075,009 6, 8,5694,891 66,075,009 6, 8,5694,891 22,088,378 1, 8,554 13,042 96,676 5,903,570 7,073,446 4, 28,165,944 27,086,396 15,546,469 16,813,632 63,377,444 66,391,570 6,	ຕື		139,544	235,912	4,173	1 1 1 1	3,395,925	1111
28,165,944 27,036,396 4, 13,694,484 17,275,089 6, 65,694,891 66,075,009 6, 13,042 5,903,570 7,073,446 4,96,676 5,903,570 7,073,446 4,96,676 5,915,546,469 16,813,632 5, 15,546,469 16,813,632 6, 15,576,469 16,813,532 34,757 6, 15,576,533 34,757 6, 15,576,576 6, 15,576 6	21,703,524	547,190 12	12,132,063	5,282,327	346,019	•	3,395,925	
65,694,891 66,075,009 6 15,752,907 15,298,378 1 8,554 13,042 5,903,570 7,073,446 4 96,676 21,665,031 22,481,542 5 28,165,944 27,096,386 15,546,469 16,813,632 63,377,444 66,391,570 6	27,096,396 4, 17,275,089	4,958,760 501,956 10	10,075,165	5,864,189	9,937,143 4,461,616	6,336,304	B 6	1 1
15,752,907 15,298,378 1 8,554 13,042 5,903,570 7,073,446 4 96,676 96,676 21,665,031 22,481,542 5 28,165,944 27,096,396 15,546,469 16,813,632 63,377,444 66,391,570 6	600,570,009	6,007,906 22	22,207,228	13,382,868	14,744,778	6,336,304	3,395,925	4
15,752,907 15,298,378 1. 8,554 13,042 5,903,570 7,073,446 4 96,676 21,665,031 22,481,542 5 28,165,944 27,096,396 15,546,469 16,813,632 63,377,444 66,391,570 6								
28,165,031 22,481,542 5 28,165,944 27,096,396 15,546,469 16,813,632 63,377,444 66,391,570 6 ad for(3)15,373 34,757	15,298,378 - 13,042 7,073,446 96,676	1,686,248 1	1,658,338	1,264,072	901,130	6,429,863	3,358,727	
28,165,944 27,096,396 15,546,469 16,813,632 63,377,444 66,391,570 6,77,675,77 647,77,77,77,77,77,77,77,77,77,77,77,77,7	22,481,542	5,737,105 1	1,768,056	1,264,072	3,923,719	6,429,863	3,358,727	
ed for(3) 63,377,444 66,391,570 6.	27,096,396 16,813,632	- 10 501,956 9	10,822,949 9,671,937	9,937,143 2,189,102	6,336,304 4,450,637	1 1	1 1	1.1
ed for(3) 15,373 34,757	66,391,570	6,239,061 22	22,262,942.	13,390,317	14,710,660	6,429,863	3,358,727	
A.(4) 175,199 118,942	34,757 - 470,260 - 118,942	7,880	24,055	1,501 - 8,950	- 740 - 84,084 118,942	- 93,559	2,061 35,137	
Total disposition	66,075,009	6,007,906 22	22,207,228	13,382,868	14,744,778	6,336,304	3,395,925	

⁽¹⁾ Includes movements in the United States.
(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.
(3) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.
(4) Delivered for re-entry into Canada.

	June 1961								
		Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
Receipts									
Net receipts: Prom processing plants From refineries and bulk plants Imports	64,787 3,428,182 22,231	57,230	57,206	57,230 553,516	59,296	ŧ i i	1,814,083	1,350,22	985
Total net receipts 3,5	3,515,200	3,892,543	57,206	610,746	59,296	1	1,814,083	1,350,227	985
Transfers: From other provinces From other pipelines	1,197,633	2,016,403		z 6	235,061	294,357	1,486,985		•
Total gross receipts 4,7	4,712,833	5,908,946	57,206	610,746	294,357	294,357	3,301,068	1,350,227	985
Disposition									
Net deliveries: To refineries To truck and rail. To bulk plants and terminals Por export. Other	24,479 8,342 3,486,654	155,208 12,280 3,253,775	57,206	18,450 12,280 26,434		4 17 1 1	136,758		1 1 2 8 5 1
Total net deliveries 3,5	3,519,475	3,421,263	57,206	57,164	4	1	3,305,908	,	: 86
Transfers: To other provinces To other pipelines	1,197,633	2,016,403		235,061	294,357	136,758		1,350,227	e e
Total gross deliveries 4,71	4,717,108	5,714,424	57,206	568,983	294,357	136,758		1,350,227	- 588
1	- 895	1,796	()	70,41,693	, ,	157,599	- 1,866	,	1
Total disposition 4,712,833 5,908,946	4,712,833	9,908,946	57,206	610,746	294,357	294,357		1.350.227	1 500

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tot: year to			71-1	March
No.		1961	1962	January	February	March
110.	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:	00 001 050	116,378,746	20,591,300	19,204,070	20,978,265
1	From fields From truck and rail	98,801,850 2,651,843	3,836,984	635,363	611,763	682,780
2	From processing plants	2,200,019	4,184,806	844,143	748,000	777,297
4	Imports	39,858,573	39,999,239	8,600,976	7,630,255	8,283,786
5	Total net receipts	143,512,285	164,399,775	30,671,782	28,194,088	30,722,128
6	Transfers	258,372,766	297,859,159	53,007,214	48,322,198	53,579,503
7	Total gross receipts	401,885,051	462,258,934	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)	//1 560	1 165 254	250,081	317,463	184,374
8	From processing plants	441,569 24,976,344	1,165,254 26,614,850	5,109,747	4,866,273	5,139,665
9	From bulk plants and refineries		132,241	79,188	253	32,759
11	Total net receipts	25,598,331	27,912,345	5,439,016	5,183,989	5,356,798
12	Transfers	8,714,226	10,815,200	1,913,503	1,743,855	2,022,265
13	Total gross receipts	34,312,557	38,727,545	7,352,519	6,927,844	7,379,063
14	Total net receipts - All commodities	169,110,616	192,312,120	36,110,798	33,378,077	36,078,926
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
15	To refineries	114,129,496	122,343,787	23,661,612	20,799,169	22,689,842
16	To truck and rail	399,532	390,823	68,817	60,842	63,246
17	To bulk plants and terminals	32,107	90,390 41,379,787	12,392 7,480,580	11,978 6,769,003	10,835
18 19	For export	28,397,285	152,526	2,937	35,276	4,747
19			164 057 010	21 006 220	27 676 269	29,799,066
20	Total net deliveries		164,357,313	31,226,338	27,676,268	
21	Transfers	259,089,616	295,678,397	52,934,088	48,256,893	52,985,590
22	Total gross deliveries	402,048,036	460,035,710	84,160,426	75,933,161	82,784,656
23	Pipeline fuel, losses and unaccounted for	- 1,256,352	1,696,414	- 49,264	141,610	519,782
24	Inventory and other changes	624,117	273,201	- 432,166	441,515	997,193
25	Deliveries to other carriers, U.S.A	469,250	253,609			
26	Total disposition	401,885,051	462,258,934	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)	050 000	001 700	01 560	174,685	304,909
27	To refineries	253,388 120,160	991,726	21,562 22,592	23,006	25,971
28 29	To truck and rail	25,228,160	25,643,476	5,154,651	4,844,402	4,960,980
30	For export	96,274	327,393	147,371	104,607	75,142.
31	Other		429,550	86,669	76,073	80,419
32	Total net deliveries	25,697,982	27,509,159	5,432,845	5,222,773	5,447,421
33	Transfers	8,727,023	10,942,207	1,917,591	1,700,011	1,907,811
34	Total gross deliveries	34,425,005	38,451,366	7,350,436	6,922,784	7,355,232
35	Pipeline fuel, losses and unaccounted for	- 76		- 2,597	453	- 637
36 37	Inventory and other changes	- 112,372	337,306	4,680	4,607	24,468
38	Total disposition	34,312,557	38,727,545	7,352,519	6,927,844	7,379,063
39	Total net deliveries - All commodities		191,866,472	36,659,183	32,899,041	35,246,487

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Fipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	May	June	July	August	September	October	November	December
18,268,741	19,619,201	17 717 160						
532,669	698,816	17,717,169 675,593						
560,894	601,413	653,059						
7,171,184	4,917,113	3,395,925						
26,533,488	25,836,543	22,441,746						
7,021,703	50,592,407	45,336,134						
73,555,191	76, 428,950	67,777,880						
192,814	163,292	57,230						
3,956,058	3,707,794	3,835,313						
4,148,872	3,891,127	3,892,543						
1,800,133	1,319,041	2,016,403						
5,949,005	5,210,168	5,908,946						
30,682,360	29,727,670	26,334,289						
0,540,313	18,925,170	15,727,681						
60,878	56,063	80,977						
5,923,585	14,569 7,102,777	13,042 7,073,446						
6,411	6,479	96,676						
6,558,761	26,105,058	22,991,822						
6,621,217	50,013,652	44,866,957						
3,179,978	76,118,710	67,858,779						
373,133	391,810	319,343						
20,982	- 235,139	- 519,184						
- 18,902	153,569	118,942						
3,555,191	76,428,950	67,777,880						
160 000	465 1-1							
168,903 17,246	166,459 15,919	155,208						
3,900,581	3,529,087	12,280 3,253,775						
91,369	273	-						
	95,020							
,178,099	3,806,758	3,421,263						
,804,592	1,319,041	2,293,161						
,982,691	5,125,799	5,714,424						
- 888	- 55,662	- 1,796						
- 32,798	140,031	196,318						
,949,005	5,210,168	5,908,946						

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	June 1962	June 1961 ^r
Inventories:					
Shippers' balances barrels		11,110,765	730,307	12,092,392	11,482,994
Carriers' balances	355,409	1,409,810	6,862	1,772,081	1,344,074
Total inventory	606,729	12,520,575	737,169	13,864,473	12,827,068
Oil held in lines	456,979	8,488,082	668,982	9,614,043	8,673,419
Oil held in tanks"	149,750	4,032,493	68,187	4,250,430	4,153,649
Inventory change, June, 1962	- 47,038	- 381,137	38,719	- 389,456	317,281
Barrels handled:					1
Daily average of net deliveries: Gathering lines barrels	. 6	02,683	-	602,683	575,233
Trunk lines		49,384	114,042	863,426	839,485
Total barrel miles:	11. 7	22 262	869,577	12,659,637	12,232,349
Trunk lines 000's miles	11,7	90,060	809,377	12,039,037	12,232,347
Average miles per barrel:					
Trunk lines miles		524.4	254.2	488.7	485.7
Employees and earnings:		1 (0)	137	1,561	1,541
Employees No. Salaries and wages \$		1,424	79,257	835,576	803,975
Salaries and wages Y		0,317	77,23.	223,31	,
Operating revenues, 1962:			F70 F0F	00 070 000	06 006 000
Three months ended Mar. 31 \$		07,237	5 72, 585	30,379,822 58,664,861	26,006,089 52,479,848
Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	55,5	99,334	3,065,527	38,004,001	32,479,040

r Revised figures.

Canada. Statistics, Bureau of

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OIL PIPE LINE TRANSPORT

JULY 1962

Canadian oil pipe lines received a total of 27,812,247 barrels of crude oil, liquefied petroleum gases and petroleum products during July 1962. This was a 7.7 per cent increase over July of last year when 25,818,252 barrels were received. The receipts were comprised of 23,682,990 barrels of domestic crude oil or its equivalent (up 6.9 per cent) and 4,129,257 barrels of imported crude, L.P.G.'s and products (up 13.0 per cent).

During the month the oil pipe line transport industry delivered 28,137,651 barrels of petroleum and its products (907,666 barrels per day), an increase of 10.4 per cent from the previous year's total of 25,481,609 barrels. The deliveries included 17,711,705 barrels of crude oil to refineries (up 11.5 per cent) 7,147,880 barrels of crude oil for export (up 17.4 per cent) and 2,511,552 barrels of products to bulk plants and terminals (down 26.3 per cent).

Total traffic of trunk lines amounted to 13,728 million barrel miles, a slight increase from last year, and the average length of haul was 500.2 miles.

Total oil held by Canadian pipe line systems amounted to 14,016,438 barrels at the end of the month.

Total number of employees increased slightly to 1,572 from 1,530 in the same period last year. Salaries and wages increased 4.0 per cent to \$857,129 from \$824,419

Definitions and concepts covering Oil Pipe Line Transport will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

October 1962 8506-502

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				July 1962	362			
	July 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields within province	17,938,366	19,367,389	283,026	13,520,539	5,251,442	312,382	1	1	
From truck and rail: From fields within province	438,394	604,404	1	331,992	252,108	20,304	•	,	,
From fields in other provinces From processing plants	370,499	676,940 4,111,591		676,940	1 1 1	1 1 1		4,111,591	1 1 1
Total net receipts	22,389,397	24,760,324	283,026	14,529,471	5,503,550	332,686	1	4,111,591	,
Transfers: From other provinces From other pipelines	28,904,632 16,727,313	30,021,774 19,206,893	5,557,631	11,220,034	6,719,544 3,301,561	10,396,639	7,347,960	8 8	1 1
Total gross receipts	68,021,342	73,988,991	6,087,017	25,749,505	15,524,655	15,168,263	7,347,960	4,111,591	1
Disposition									
Net deliveries: To refineries To trinch and rest	15,882,209	17,711,705	1,267,464	2,306,223	1,867,374	735,871	7,376,172	4,158,601	
To bulk plants and terminals For export Other	13,059 6,087,556 724	7,147,880	4,276,320	108,089		2,871,560	1 1 1	1 1 1	1 1 1
Total net deliveries	22,043,902	25,057,446	5,569,786	2,451,456	1,894,000	3,607,431	7,376,172	4,158,601	
Transfers: To other provinces	28,904,632 16,546,620	30,021,774 18,777,017	246,360	12,277,175 10,832,701	10,396,639	7,347,960	1 1		1 1
Total gross deliveries	67,495,154	73,856,237	5,816,146	25,561,332	15,549,446	15,394,540	7,376,172	4,158,601	
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	107,345 221,398 197,445	255,244 - 320,479 197,989	- 14,969 285,840 -	303,234	- 25,277	- 6,701 - 417,565 197,989	- 28,212	- 1,043 - 45,967	1 1
Total disposition	68,021,342	73,988,991	6,087,017	25,749,505	15,524,655	15,168,263	7,347,960	4,111,591	
(1) Includes movements in the United States.									

⁽¹⁾ Includes movements in the United States. (2) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba. (3) Delivered for re-entry into Canada.

	Total			July 1962		
	July 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Raceipte						
Net receipts:						
From fields	17,938,366	19,367,389	283,026	13,520,539	5,251,442	312,382
From truck and rail	160,867	223,596	4	175,817	15,925	31,854
Total net receipts	18,099,233	19,590,985	283,026	13,696,356	5,267,367	344,236
Transfers:						
From other gathering lines	913,182	981,182	,	907,409	913,776	
Total gross receipts	19,012,415	20,572,167	283,026	13,763,762	6,181,143	344,236
Disposition						
Net deliveries:						
To own trunk lines	12,471,979	13,196,447		9,906,308	3,290,139	ŧ
To other trunk lines	5,436,573	5,734,086	195,156	3,227,891	1,965,703	345,336
To truck and rail	5 09	89,772	26,002	37,144	26,626	ę
To refineries	103,774	546,435	62,152	484,283	•	•
To bulk plants and terminals	f	,	ı	,	í	t
Total net deliveries	18,072,610	19,566,740	283,310	13,655,626	5,282,468	345,336
Transfers:						
To other gathering lines	908,710	972,141	1	58,365	913,776	ŧ
Total gross deliveries	18,981,320	20,538,881	283,310	13,713,991	6,196,244	345,336
Pipeline fuel, losses and unaccounted for	5,558	- 15,539	276	3,828	- 18,543	- 1,100
Inventory and other changes	25,537	48,825	- 560	45,943	3,442	•
Total disposition	19,012,415	20,572,167	283,026	13,763,762	6,181,143	344,236

יומרחדמי חמפחדיום הל יייבים חבייות יייבים

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				July 1962	52			
	July 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	ω			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	12,471,979 5,328,902	13,196,447 5,479,460	224,552	9,906,308	3,290,139	345,336	t t	1-1	1 1
From truck and rail: From flelds within province	277,527	396,737	1	156,175	236,183	4,379	1 1	0 1	
From fields in other provinces From processing plants Imports	3,642,138	676,940		676,940	1 1	1 1 5		4,111,591	
Total net receipts	22,091,045	23,861,175	224,552	13,675,510	5,499,807	349,715	1	4,111,591	,
Transfers: From other provinces	28,904,632 15,814,131	30,021,774 18,225,711	5,557,631	11,152,628	6,719,544 2,387,785	10,396,639	7,347,960	1 1	1 1
Total gross receipts	808,808,99	72,108,660	6,028,543	24,828,138	14,607,136	15,185,292	7,347,960	4,111,591	•
Disposition									
	15,778,435	17,165,270	1,205,312	1,821,940	1,867,374	735,871	7,376,172	4,158,601	, ,
To truck and rail To bulk plants and terminals For export Other	13,059 6,087,556 724	7,147,880	4,276,320	108,089		2,871,560	1 1 4 1		
Total net deliveries	21,879,774	24,421,239	5,481,632	1,930,029	1,867,374	3,607,431	7,376,172	4,158,601	,
Transfers: To other provinces	28,904,632 15,637,910	30,021,774 17,804,876	246,360	12,277,175 10,774,336	10,396,639	7,347,960	1 1	1 1	1 1
Total gross deliveries	66,422,316	72,247,889	5,727,992	24,981,540	14,609,044	15,394,540	7,376,172	4,158,601	1
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3)	- 5,814 195,861 197,445	32,086 - 369,304 197,989	14,151 286,400	7,602	1,048 - 2,956	10,328 - 417,565 197,989	- 28,212	- 1,043 - 45,967	
Total disposition	66,809,808	72,108,660	6,028,543	24,828,138	14,607,136	15,185,292	7,347,960	4,111,591	1
									-

⁽¹⁾ Includes movements in the United States.

(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.

(3) Bstimated for British Columbia, Alberta, Saskatchewan, Manitoba.

(4) Delivered for re-entry into Canada.

	July 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	618			
Receipts									
Net receipts: From processing plants From refineries and bulk plants	65,727 3,349,552 13,576	89,202 2,945,055 17,666	72,302	89,202 347,325	30,180		1,203,842	1,291,406	1 1
Total net receipts	3,428,855	3,051,923	89,320	436,527	30,180		1,204,490	1,291,406	' '
Transfers: Prom other provinces From other pipelines	1,180,837	2,507,600	1 1	347,325	380,651	410,831	1,696,695	6 8	19,423
Total gross receipts	4,609,692	5,906,848	89,320	783,852	410,831	410,831	2,901,185	1,291,406	19,423
Disposition Net deliveries: To refineries To truck and rail To bulk plants and terminals For export	26,462 5,614 3,405,631	505,499 22,646 2,511,552 40,508	72,302	27,260 22,646 39,020			405,937 2,453,109 40,508	1111	19,42311
Total net deliveries	3,437,707	3,080,205	72,302	88,926			2,899,554	1	19,423
Transfers: To other provinces To other pipelines	1,180,837	2,507,600	19,423	380,651	410,831	405,289	1 1	1,291,406	1 8
Total gross deliveries	4,618,544	5,935,130	91,725	816,902	410,831	405,289	2,899,554	1,291,406	19,423
Pipeline fuel, losses and unaccounted for	2,307	1,389	64 - 2,469	- 32,338	1 1	5,542	2,037	1 1	1 1
Total disposition 4,509,692 5,906,848	4,509,692	5,906,848	89,320	783,852	410,831	410,831	2,901,185	1.291.406	19.423

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	March
No	_	1961	1962	0 2110011)		
No.	Receipts					
	Crude oil and equivalent:(1) Net receipts:	116 7/0 216	135,746,135	20,591,300	19,204,070	20,978,26
1	From fields From truck and rail	116,740,216 3,090,237	4,441,388	635,363	611,763	682,78
2 3	From processing plants	2,570,518	4,861,746	844,143	748,000 7,630,255	777,29 8,283,78
4	Imports	43,500,711	44,110,830	8,600,976		
5	Total net receipts	165,901,682	189,160,099	30,671,782	28,194,088	30,722,12
6	Transfers	304,004,711	347,087,826	53,007,214	48,322,198	53,579,50
7	Total gross receipts	469,906,393	536,247,925	83,678,996	76,516,286	84,301,63
	L.P.G.'s and products:(2)	507,296	1,254,456	250,081	317,463	184,37
8 9	From processing plantsFrom bulk plants and refineries	28,325,896	29,559,905	5,109,747	4,866,273	5,139,66
10	Imports	193,994	149,907	79,188	253	32,75
11	Total net receipts	29,027,186	30,964,268	5,439,016	5,183,989	5,356,79
12	Transfers	9,895,063	13,670,125	1,913,503	1,743,855	2,022,26
13	Total gross receipts	38,922,249	44,634,393	7,352,519	6,927,844	7,379,06
14	Total net receipts - All commodities	194,928,868	220,124,367	36,110,798	33,378,077	36,078,92
	•					
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries: To refineries	130,011,705	140,055,492	23,661,612	20,799,169	22,689,84
15 16	To truck and rail	459,886	480,595	68,817	60,842 11,978	63,24 10,80
17	To bulk plants and terminals	45,166 34,484,841	90,390 48,527,667	12,392 7,480,580	6,769,003	7,030,39
18 19	For export	724	260,615	2,937	35,276	4,74
	Total net deliveries	165,002,322	189,414,759	31,226,338	27,676,268	29,799,06
20		304,540,868	344,477,188	52,934,088	48,256,893	52,985,5
21	Transfers			84,160,426	75,933,161	82,784,6
22	Total gross deliveries	469,543,190	533,891,947			
23	Pipeline fuel, losses and unaccounted for	- 1,149,007 845,515	1,951,658 - 85,082	- 49,264 - 432,166	141,610 441,515	519,7 99 7, 1
24 25	Inventory and other changes Deliveries to other carriers, U.S.A	666,695	489,402	-	-	
26	Total disposition	469,906,393	536,247,925	83,678,996	76,516,286	84,301,6
20						
27	L.P.G.'s and products:(2) To refineries	279,850	1,497,225	21,562	174,685	304,9
28	To truck and rail	125,774		22,592 5,154,651	23,006 4,844,402	25,9° 4,960,9°
29	To bulk plants and terminals	28,633,791 96,274	28,155,028 367,901	147,371	104,607	75,1
30 31	For export	70,2/4	429,550	86,669	76,073	80,4
32	Total net deliveries	29,135,689	30,589,364	5,432,845	5,222,773	5,447,4
33	Transfers	9,907,860	13,797,432	1,917,591	1,700,011	1,907,8
34	Total gross deliveries	39,043,549		7,350,436	6,922,784	7,355,2
				- 2,597	453	- 6
35 36	Pipeline fuel, losses and unaccounted for Inventory and other changes	2,231 - 123,531		4,680	4,607	24,4
37	Deliveries to other carriers, U.S.A		_	-	-	
38	Total disposition	38,922,249	44,634,393	7,352,519	6,927,844	7,379,0
39	Total net deliveries - All commodities	194,138,011	220,004,123	36,659,183	32,899,041	35,246,4
	Source - Table 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

							L - concluded		
April ^r	Мау	June	July	August	September	October	November	December	N-
									No.
18,268,741	. 19,619,201	17,717,169	10 247 290						
532,669			19,367,389 604,404						1
560,894		653,059	676,940						2
7,171,184	4,917,113	3,395,925	4,111,591						3
26,533,488	25,836,543	22,441,746	24,760,324						- 4
,7,021,703	50,592,407	45,336,134	49,228,667						6
'3,5 55 ,1 91	76,428,950	67,777,880	73,988,991						7
192,814			89,202						
3,956,058	3,707,794 20,041	3,835,313	2,945,055 17,666						8 9
4,148,872	3,891,127	3,892,543	3,051,923						10
1,800,133	1,319,041	2,016,403	2,854,925						11
5,949,005	5,210,168	5,908,946	5,906,848						12
0,682,360	29,727,670	26,334,289	27,812,247						13
			27,012,247						14
0,540,313	18,925,170	15,727,681	17,711,705						
60,878 27,574	56,063 14,569	80,977	89,772						15 16
5,923,585	7,102,777	13,042 7,073,446	7,147,880						17
6,411	6,479	96,676	108,089						18
6,558,761	26,105,058	22,991,822	25,057,446						19
6,621,217	50,013,652	44,866,957	48,798,791						20
3,179,978	76,118,710	67,858,779	73,856,237						21
373,133	391,810	319,343	255,244						22
- 16,822	- 235,139	- 519,184	- 320,479						23
18,902	153,569	118,942	197,989						24
555,191	76,428,950	67,777,880	73,988,991						
									26
168,903	166,459	155,208	505,499						0.7
17,246	15,919	12,280	22,646						27 28
,900,581	3,529,087 273	3,253,775	2,511,552						29
91,369	95,020	-	40,508						30
,178,099	3,806,758	3,421,263	3,080,205						31
,804,592	1,319,041	2,293,161	2,855,225						33
,982,691	5,125,799	5,714,424	5,935,130						34
- 888	- 55,662	- 1,796							
- 32,798	140,031	196,318	1,389 - 29,671						35 36
949,005	5,210.168	5,908,946	5-906-848						37
,736,860									38 39
	5,210,168	5,908,946 26,413,085	5,906,848 28,137,651						

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipe lines	All pipe lines July
	Gathering	Trunk	products Trunk	July 1962	1961 ^r
Inventories: Shippers' balances barrels	259,599 411,852	10,928,873	775,724 4,192	11,964,196	11,551,220 1,340,292
Carriers' balances	411,032	1,030,190	7,172	2,002,2.2	
Total inventory	671,451	12,565,071	779,916	14,016,438	12,891,512
II II	473,250	8,618,948	603,379	9,695,577	8,533,650
Oil held in lines	198,201	3,946,123	176,537	4,320,861	4,357,862
Inventory change, July 1962	72,508	- 7,435	33,143	98,216	- 244,169
Barrels handled:					
Daily average of net deliveries:		631,185	_	631,185	582,987
Gathering lines barrels Trunk lines		787,782	97,428	885,210	816,693
Total barrel miles: Trunk lines 000's miles	12,	394,142	1,314,113	13,728,255	12,054,546
II duk II des					
Average miles per barrel: Trunk lines miles		507.5	435.0	500.2	476.1
Employees and earnings:		1,440	132	1,572	1,530
Employees No. Salaries and wages \$		778,163	78,966	857,129	824,419
Operating revenues, 1962:	20	565,582	1.814.240 ^r	30,379,822	26,006,089
Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$		598,134	3,066,727	58,664,861	52,478,467

T Revised figures.

Doc

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OIL PIPE LINE TRANSPORT

AUGUST 1962

Net receipts of crude oil, liquefied petroleum gases and petroleum products increased 7.6 per cent during August 1962 to 31,554,069 barrels from 29,323,679 barrels reported one year earlier. The receipts were comprised of 21,686,887 barrels of domestic crude oil or its equivalent (up 10.2 per cent) and 5,573,892 barrels of imported crude, L.P.G.'s and products (down 2.7 per cent).

During the month the oil pipe line transport industry delivered 31,373,036 barrels of petroleum and its products (1,012,033 barrels per day), an increase of 9.2 per cent from the previous rear's total of 28,736,948 barrels. The deliveries included 19,757,752 barrels of crude oil to refineries (up 4.5 per cent), 7,180,368 barrels of crude oil for export (up 22.6 per cent) and 6,689,607 barrels of products to bulk plants and terminals (down 4.0 per cent).

Total traffic of trunk lines amounted to 14,135 million barrel miles, a slight increase from last year, while the average length of haul was 453.1 miles.

Total oil held by Canadian oil pipe line systems amounted to 14,465,714 barrels at the end f the month.

The total number of employees rose slightly to 1,572 from 1,548 for the same period in the receding year. Total salaries and wages paid increased to \$866,816 from \$820,876.

Definitions and concepts covering Oil Pipe Line Transport will be found in the annual report or 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

ecember 1962 506-502



TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				August 1962	1962			
	August 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	18,738,426	20,249,114	841,947	13,804,491	5,268,595	334,081	1	,	1
From truck and rail: From fields within province From fields in other provinces From fields in other provinces From fields in other provinces	629,277 319,064 5,705,083	760,509	20	443,975	283,176	33,308	1 1 1 1	5.522.068	1 1 1 1
•	25,391,850	27,208,955	841,997	14,925,730	5,551,771	367,389	1	5,522,068	1
Transfers: From other provinces From other pipelines	30,465,929 17,704,016	30,793,968 19,516,098	4,670,562	10,616,007	7,630,498	11,264,589	7,228,319	1 1	1 1
Total gross receipts	73,561,795	77,519,021	6,437,723	25,541,737	16,372,063	16,417,111	7,228,319	5,522,068	,
Disposition									
To refineries: To truck and rail To bulk plants and terminals For export	18,903,024 70,828 13,215 5,855,175 8,055	19,757,752 79,587 95,377 7,180,368 114,437	1,880,608 3,971 95,377 3,630,210	2,233,089 49,968 - 114,437	1,919,961 25,648	1,070,418	7,180,944	5,472,732	
Total net deliveries	24,850,297	27,227,521	5,610,166	2,397,494	1,945,609	4,620,576	7,180,944	5,472,732	ı
Transfers: To other provinces	30,465,929 17,487,940	30,793,968 18,954,763	769,482	12,301,060 10,264,770	11,264,589	7,228,319	1 1	1 1	
Total gross deliveries	72,804,166	76,976,252	6,379,648	24,963,324	16,345,224	16,634,380	7,180,944	5,472,732	,
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	182,065 477,263 98,301	413,311 - 105,547 235,005	127,245	300,130 278,283	2,470 24,369	- 8,857 - 443,417 235,005	47,375	- 7,677 57,013	1 1 1
Total disposition	73,561,795	77,519,021	6,437,723	25,541,737	16,372,063	16,417,111	7,228,319	5,522,068	1
(1) The lindes movements in the Illisted States									

⁽¹⁾ Includes movements in the United States. (2) Estimated for British Columbia, Abberta, Saskatchewan, Manitoba. (3) Delivered for Entits Columbia, Abberta, Saskatchewan, Manitoba. (3) Delivered for re-entry into Canada.

	Total			August 1962		
	August 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From flelds	18,738,426	20,249,114	841,947	13,804,491	5,268,595	334,081
From truck and rail	284,790	331,346	20	284,635	17,525	29,136
Total net receipts	19,023,216	20,580,460	841,997	14,089,126	5,286,120	363,217
Transfers:						
From other gathering lines	990,358	1,157,533	155,682	56,754	945,097	P
Total gross receipts	20,013,574	21,737,993	997,679	14,145,880	6,231,217	363,217
Disposition						
Net deliveries:						
To own trunk lines	12,934,325	14,361,954	887,434	10,110,904	3,363,616	
To other trunk lines	5,919,185	6,182,581		3,926,219	1,891,405	364,957
To truck and real	70,478	79,587	3,971	49,968	25,648	ŧ
To refineries	103,667	2,097	1	5,097	1	,
To bulk plants and terminals		95,377	95,377	1	ı	1
Total net deliveries	19,027,655	20,724,596	986,782	14,092,188	5,280,669	364,957
Transfers:						
To other gathering lines	980,446	690,966	8	50,972	945,097	r
Total gross deliveries	20,081,101	21,720,485	986,782	14,142,980	6,225,766	364,957
Pipeline fuel, losses and unaccounted for	26,338	5,558	2,538	9,480	2,559	- 9,019
Inventory and other changes	- 20,865	11,950	8,359	- 6,580	2,892	7,279
Total disposition	20,013,574	21,737,993	619,166	14,145,880	6,231,217	363,217

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				August 1962	1962			
	August 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels	w			
Receipts									
Net receipts: From own gathering lines within province From other gathering lines within province(2)	12,934,325 5,805,608	13,474,520 6,699,239	772,552	10,110,904	3,363,616	364,957	1 1		
From truck and rail: From fields within province	344,487	429,163	ę	159,340	265,651	4,172	1	8	,
From fields in other provinces From processing plants	319,064	677,264 5,522,068	1 1 1	677,264	1 1 1			5,522,068	1 1 1
Total net receipts	25,108,567	26,802,254	772,552	14,617,833	5,520,672	369,129	1	5,522,068	9
Transfers: From other provinces From other trunk lines	30,465,929 16,713,658	30,793,968 18,358,565	4,670,562	10,559,253	7,630,498	11,264,589 4,785,133	7,228,319	1 1	1.1
Total gross receipts	72,288,154	75,954,787	6,212,596	25,177,086	15,395,867	16,418,851	7,228,319	5,522,068	1
Disposition									
Net deliveries: To refineries	18,799,357	19,752,655	1,880,608	2,227,992	1,919,961	1,070,418	7,180,944	5,472,732	1 1
To truck and fall To bulk plants and terminals For export Other	13,215 5,855,175 8,055	7,180,368	3,630,210	114,437	1 1 1	3,550,158	1 1 1	j 1 i	1 1 1
Total net deliveries	24,676,152	27,047,460	5,510,818	2,342,429	1,919,961	4,620,576	7,180,944	5,472,732	
Transfers: To other provinces To other trunk lines	30,465,929 16,507,494	30,793,968 17,958,694	769,482	12,301,060 10,213,798	11,264,589 2,189,929	7,228,319 4,785,485	• •	1 1	t t
Total gross deliveries	71,649,575	75,800,122	6,280,300	24,857,287	15,374,479	16,634,380	7,180,944	5,472,732	ı
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3)	42,150 498,128 98,301	37,157 - 117,497 235,005	9,825 - 77,529	34,936 284,863	21,477	162 - 450,696 235,005	47,375	- 7,677	1 1 1
Total disposition	72,288,154	75,954,787	6,212,596	25,177,086	15,395,867	16,418,851	7,228,319	5,522,068	ı
(1) Includes movements in the United States. (2) Does not agree with deliveries "to other tru (3) Estimated for British Columbia, Alberta, Sas (4) Delivered for re-entry into Canada.	trunk lines" (table 2) due to slight differences between company reports. Saskatchewan, Manitoba.	le 2) due to ditoba.	slight differ	ences between	company rep	orts.			

5	

	Total								
	August 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	77,175 3,830,378 24,276	134,287 4,159,003 51,824	56,530	100,026 348,169	151,321	1.1.1	34,261 2,681,426 32,784	921,557	111
Total net receipts	3,931,829	4,345,114	75,570	448,195	151,321	ē	2,748,471	921,557	0
Transfers: From other provinces From other pipelines	1,408,519	1,935,093	9,770	357,939	270,669	421,990	1,213,624	1 1	19,040
Total gross receipts	5,340,348	6,638,146	85,340	806,134	421,990	421,990	3,962,095	921,557	19,040
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals Por export	22,395 20,854 3,843,402	348,455 42,682 3,689,607 64,771	56,530	24, 233 42, 682 32, 387			324,232 3,583,003 55,001		17,687
Total net deliveries	3,886,651	4,145,515	66,300	99,292	8	1	3,962,236	1	17,687
Transfers: To other provinces To other pipelines	1,408,519	1,935,093	19,040	280,439	421,990	292,067	1 1	921,557	6 1
Total gross deliveries	5,299,167	6,428,177	85,340	727,900	421,990	292,067	3,962,236	921,557	17,687
Pipeline fuel, losses and unaccounted for Inventory and other changes(1)	- 147	3,819		1,158	1 1	129,923	2,656 - 2,797	8 1	1,348
Total disposition	5,340,348	Testal disposition	85,340	806,134	421,990	421,990	3,962,095	921.557	19.040

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	March
No		1961 ^r	1962	Junual y		
No.	Receipts					
İ	Crude oil and equivalent:(1) Net receipts:	-05 /70 700	155 DOE 2/D	20,591,300	19,204,070	20,978,2
1	From fields	135,478,732 3,719,064	5,201,897	635,363	611,763	682,7
2 3	From processing plants	2,889,582	5,539,010	844,143	748,000	777,2
4	Imports	49,205,794	49,632,898	8,600,976	7,630,255	8,283,7
5	Total net receipts	191,293,172	216,369,054	30,671,782	28,194,088	30,722,1
6	Transfers	352,174,656	397,397,892	53,007,214	48,322,198	53,579,5
7	Total gross receipts	543,467,828	613,766,946	83,678,996	76,516,286	84,301,6
8	L.P.G.'s and products:(2) From processing plants	571,420	1,388,743	250,081	317,463	184,3 5,139,6
9	From bulk plants and refineries	32,164,765	33,718,908	5,109,747 79,188	4,866,273 253	32,7
1.0	Imports	218,270	201,731			
11	Total net receipts	32,954,455	35,309,382	5,439,016	5,183,989	5,356,7
12	Transfers	11,369,611	15,963,157	1,913,503	1,743,855	2,022,2
13	Total gross receipts	44,324,066	51,272,539	7,352,519	6,927,844	7,379,0
14	Total net receipts - All commodities	224,247,627	251,678,436	36,110,798	33,378,077	36,078,9
- 1	•					
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	149,214,729	159,813,244	23,661,612	20,799,169	22,689,
15 16	To refineries	530,714	560,182	68,817	60,842	63,
17	To bulk plants and terminals	58,381	185,767	12,392	11,978 6,769,003	10, 7,030,
18	For export	40,393,717 9,078	55,708,035 375,052	7,480,580 2,937	35,276	4,
19	Other				27,676,268	29,799,
20	Total net deliveries	190,206,619	216,642,280	31,226,338		
21	Transfers	352,494,737	394,225,919	52,934,088	48,256,893	52,985,
22	Total gross deliveries	542,701,356	610,868,199	84,160,426	75,933,161	82,784,
23	Pipeline fuel, losses and unaccounted for	- 1,034,400	2,364,969	- 49,264	141,610	519,
24	Inventory and other changes	1,035,876	- 190,629	- 432,166	441,515	997,
25	Deliveries to other carriers, U.S.A	764,996	724,407		76 716 006	97. 301
26	Total disposition	543,467,828	613,766,946	83,678,996	76,516,286	84,301,
	L.P.G.'s and products:(2)		- 0/ - 600	21,562	174,685	304,
27	To refineries	276,289	1,845,680	22,592	23,006	25,
28	To truck and rail	127,450 32,522,327	31,844,635	5,154,651	4,844,402	4,960,
29	To bulk plants and terminals	96,274	432,672	147,371	104,607	75,
30 31	Other		429,550	86,669	76,073	80,
32	Total net deliveries	33,022,340	34,734,879	5,432,845	5,222,773	5,447
33	Transfers	11,381,845	16,080,394	1,917,591	1,700,011	1,907
	Total gross deliveries	44,404,185		7,350,436	6,922,784	7,355
34				- 2,597	453	-
35	Pipeline fuel, losses and unaccounted for	2,084 - 82,203		4,680	4,607	24
36 37	Inventory and other changes Deliveries to other carriers, U.S.A	- 62,203				
	Total disposition	44,324,066	51,272,539	7,352,519	6,927,844	7,379,
38		223,228,959		36,659,183	32,899,041	35,246
39	Total net deliveries - All commodities	223,223,777				
713	m 11 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	May	June	Julyr	August	September	October	November	December
18,268,741	19,619,201		19,367,389	20,249,114				
532,669 560,894	698,816 601,413		604,404	760,509				
7,171,184	4,917,113		676,940 4,111,591	677,264 5,522,068				
26,533,488	25,836,543	22,441,746	24,760,324	27,208,955				
47,021,703	50,592,407	45,336,134	49,228,667					
73,555,191	76,428,950			50,310,066				
3,333,171	70,420,930	67,777,880	73,988,991	77,519,021				
192,814	163,292	57,230	89,202	13/ 297				
3,956,058	3,707,794	3,835,313	2,945,055	134,287 4,159,003				
-	20,041	-	17,666	51,824				
4,148,872	3,891,127	3,892,543	3,051,923	4,345,114				
1,800,133	1,319,041	2,016,403	2,854,925	2,293,032				
5,949,005	5,210,168	5,908,946	5,906,848	6,638,146				
0,682,360	29,727,670	26,334,289	27,812,247	31,554,069				
0,540,313	18,925,170 56,063	15,727,681 80,977	17,711,705	19,751,752				
27,574	14,569	13,042	89,772	79,587 95,377				
5,923,585 6,411	7,102,777 6,479	7,073,446	7,147,880	7,180,368				
		96,676	108,089	114,437				
,558,761	26,105,058	22,991,822	25,057,446	27,227,521				
,621,217	50,013,652	44,866,957	48,798,791	49,748,731				
,179,978	76,118,710	67,858,779	73,856,237	76,976,252				
373,133	391,810	319,343	255,244	413,311				
- 16,822 18,902	- 235,139 153,569	- 519,184 118,942	- 320,479 197,989	- 105,547				
,555,191				235,005				
1000,171	76,428,950	67,777,880	73,988,991	77,519,021				
168,903	166,459	155,208	505,499	2/0 /55				
17,246	15,919	12,280	22,646	348,455 42,682				
,900,581	3,529,087 273	3,253,775	2,511,552	3,689,607				
91,369	95,020	-	40,508	64,771				
,178,099	3,806,758	3,421,263	3,080,205	4,145,515				
,804,592	1,319,041	2,293,161	2,854,925					
,982,691	5,125,799			2,283,262				
		5,714,424	5,935,130	6,428,777				
- 888 - 32,798	- 55,662 140,031	- 1,796 196,318	1,389	3,819				
		1,0,510	- 29,671	205,550				
,949,005	5,210,168	5,908,946	5,906,848	6,638,146				
,736,860	29,911,816	26,413,085	28,137,651	31,373,036				
ised figur			-,,	-,0,0,00				

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	August 1962	August 1961
Inventories:				201 006	12 006 951
Shippers' balances barrels Carriers' balances	213,175 474,621	11,105,678 1,832,879	762,533 76,828	12,081,386 2,384,328	12,026,851
Total inventory	687,796	12,938,557	839,361	14,465,714	13,616,637
Oil held in lines	471,207 216,589	8,501,416 4,437,141	666,938 172,423	9,639,561 4,826,153	8,733,273 4,883,364
Inventory change, August 1962	12,810	345,666	74,279	432,755	635,273
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		68,535 72,499	133,726	668,535 1,006,225	613,795 921,381
Total barrel miles: Trunk lines 000's miles	13,0	945,183	1,090,107	14,135,290	12,408,147
Average miles per barrel: Trunk lines miles		482.3	263.0	453.1	434.4
Employees and earnings: Employees		1,436 786,894	136 79,922	1,572 866,816	1,548 820,876
Salaries and wages sections.					
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$		565,582 598,134	1,814,240 3,066,727	30,379,822 58,664,861	26,006,08 52,479,84

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OIL PIPE LINE TRANSPORT

SEPTEMBER 1962

During the month of September 1962, total net deliveries of crude petroleum and its products increased 0.6 per cent to 31,660,068 barrels from 31,459,470 barrels in the preceding year. The deliveries included 20,272,136 barrels of crude oil and L.P.G.'s to refineries, a decrease of 2.3 per cent, 7,258,054 barrels of crude oil for export, an increase of 12.9 per cent and 3,780,088 barrels of products to bulk plants and terminals, a decrease of 9.3 per cent.

Net receipts of crude oil, liquefied petroleum gases and petroleum products during the period under review were up 1.4 per cent to 31,799,182 barrels from 31,370,690 barrels reported in September 1961. The receipts were comprised of 21,541,685 barrels of crude oil and its equivalent (up 10.1 per cent), and 6,208,748 barrels of imported crude oil, L.P.G.'s and products (down 17.6 per cent).

Total traffic of trunk lines amounted to 13,617 million barrel miles, an increase of 4.6 per cent from the preceding year, while the average length of haul was 440.7 miles.

Total oil held by Canadian pipe lines amounted to 14,095,304 barrels at the end of the month.

Operating revenues for the first nine months of the year increased 11.1 per cent to \$88,632,-102 from \$79,760,397 in September 1961.

Employment and wages showed a slight increase during the month with 1,548 employees earning \$834,588 as compared with 1,525 employees earning \$789,608.

Definitions and concepts covering Oil Pipe Line Transport will be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

January 1963 8506-502

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				September 1962	r 1962			
	September 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	18,588,517	20,017,347	864,821	13,698,946	5,146,568	307,012	1		1
From truck and rail: From fields within province From fields in other provinces From processing plants Imports	577,709 396,256 7,516,372	843,564 680,774 6,172,240	28 88 88 88	505,404	299,905	37,967	111	6,172,240	
Total net receipts	27,078,854	27,713,925	865,109	14,885,124	5,446,473	344,979	â	6,172,240	-
Transfers: From other provinces From other pipelines	29,902,568 18,162,954	29,898,404 20,458,781	5,422,840	11,678,284	7,178,382	10,844,548	6,452,634	1 (1 1
Total gross receipts	75,144,376	78,071,110	7,207,291	26,563,408	15,800,453	15,875,084	6,452,634	6,172,240	1
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	20,723,933 83,987 14,375 6,426,243 4,542	19,752,107 67,822 35,059 7,258,054 107,158	2,401,198	1,867,793 47,094 35,059 107,158	1,818,608 20,728	1,032,954	6,438,240	6,193,314	11111
Total net deliveries	27,253,080	27,220,200	6,505,915	2,057,104	1,839,336	4,186,291	6,438,240	6,193,314	1
Transfers: To other provinces To other pipelines	29,902,568 18,113,815	29,898,404 20,300,181	768,672	12,601,222 11,701,947	10,844,548 3,143,716	6,452,634	1 1	1 1	1 1
Total gross deliveries	75,269,463	77,418,785	7,274,587	26,360,273	15,827,600	15,324,771	6,438,240	6,193,314	ŧ
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2)	4,717 - 244,219 114,415	56,764 399,344 196,217	96,627 - 163,923	- 29,049 232,184	- 13,048 14,099	3,210 350,886 196,217	14,394	- 20,098	1 1 1
Total disposition	75,144,376	78,071,110	7,207,291	26,563,408	15,800,453	15,875,084	6,452,634	6,172,240	
				Section of the latest designation of the lat					

⁽¹⁾ Includes movements in the United States. (2) Estimated for British Columbia, Alberta, Saskatchewan. Manitoba.

	Total			September 1962		
	September 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipte						
Net receipts:						
From fields	18,588,517	20,017,347	864,821	13,698,946	5,146,568	307,012
From truck and rail	194,874	378,632	288	325,759	19,626	32,959
Total net receipts	18,783,391	20,395,979	865,109	14,024,705	5,166,194	339,971
Transfers:						
From other gathering lines	984,761	1,113,386	150,670	63,612	899,104	ı
Total gross receipts	19,768,152	21,509,365	1,015,779	14,088,317	6,065,298	339,971
Disposition						
Net deliveries:						
To own trunk lines	12,998,885	13,635,582	,	10,333,484	3,302,098	E
To other trunk lines	5,043,572	6,221,571	911,624	3,106,379	1,863,520	340,048
To truck and rail	83,987	67,822	1	47,094	20,728	٠
To refineries	710,470	692,674	105,144	587,530	,	,
To bulk plants and terminals	1	,	ŧ	,	,	e
Total net deliveries	18,836,914	20,617,649	1,016,768	14,074,487	5,186,346	340,048
Transfers:						
To other gathering lines	977,620	921,913	0	22,809	899,104	1
Total gross deliveries	19,814,534	21,539,562	1,016,768	14,097,296	6,085,450	340,048
Pipeline fuel, losses and unaccounted for	- 6,582	- 11,047	- 1,319	097	- 13,788	3,600
Inventory and other changes	- 39,800	- 19,150	330	- 9,439	- 6,364	- 3,677
Total disposition	19,768,152	21,509,365	1,015,779	14,088,317	6,065,298	339,971

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				September 1962	1962			
	September 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	o,			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	12,998,885 5,025,985	13,635,582 6,199,175	837,493	10,333,484 3,158,114	3,302,098 1,863,520	340,048	t t	1 1	
From truck and rail: From fields within province From fields in other provinces From processing plants Imports	382,835 396,256 7,516,372	464,932 - 680,774 6,172,240	1 1 1 1	179,645	280,279	5,008	1 1 1 1	6,172,240	1 1 1 1
Total net receipts	26,320,333	27,152,703	837,493	14,352,017	5,445,897	345,056	t	6,172,240	
Transfers: From other provinces From other trunk lines	29,902,568 17,178,193	29,898,404 19,345,395	5,422,840	11,614,672	7,178,382	10,844,548	6,452,634	1 1	1 1
Total gross receipts	73,401,094	76,396,502	7,029,005	25,966,689	14,900,773	15,875,161	6,452,634	6,172,240	ı
Disposition									
Net deliveries: To refineries To truck and rail	20,013,463	19,059,433	2,296,054	1,280,263	1,818,608	1,032,954	6,438,240	6,193,314	, ,
terminals	14,375 6,426,243 4,542	35,059 7,258,054 107,158	4,104,717	35,059 107,158		3,153,337		1 4 1	
Total net deliveries	26,458,623	26,459,704	6,400,771	1,422,480	1,818,608	4,186,291	6,438,240	6,193,314	1
Transfers: To other provinces	29,902,568 17,136,195	29,898,404 19,378,268	768,672	12,601,222 11,679,138	10,844,548	6,452,634	1 1	1 1	i i
Total gross deliveries	73,497,386	75,736,376	7,169,443	25,702,840	14,907,768	15,324,771	6,438,240	6,193,314	ı
Pipeline fuel, losses and unaccounted for(3) Inventory and other changes(3)	- 6,288 - 204,419 114,415	45,415 418,494 196,217	23,815 - 164,253	22,226 241,623	740 - 7,735	- 390 354,563 196,217	14,394	- 20,098	
Total disposition	73,401,094	76,396,502	7,029,005	25,966,689	14,900,773	15,875,161	6,452,634	6,172,240	
(1) Tanlinden more amounts in the Western Character									-

⁽¹⁾ Includes movements in the United States.

(2) Does not agree with deliveries "to other trunk lines" (Table 2) due to slight differences between company reports.

(3) Bathmated for British Columbia, Alberta, Saskatchewan, Manitoba.

44	

	Total				September 1902	sr 1962			
	September 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	218			
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	75,250 4,193,705 22,881	169,887 3,878,862 36,508	24,518	131,327 70,040	428,09	1.1.1	38,560 2,413,166 11,990	1,276,032	111
Total net receipts	4,291,836	4,085,257	83,268	201,367	60,874	8	2,463,716	1,276,032	1
Transfers: From other provinces From other pipelines	1,486,453	2,443,380	, ,	98,667	286,791	347,665	1,784,406	0 g	24,518
Total gross receipts	5,778,289	6,627,304	83,268	300,034	347,665	347,665	4,248,122	1,276,032	24,518
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals	23,663 16,657 4,166,070	520,029 66,768 3,780,088	58,750	66,768	1 1	0 2 (520,029	1 1	0 0 0 1 0
Other		72,983		9,340		1 1 1	63,643	1 0 1	18,52/
Total net deliveries	4,206,390	4,439,868	58,750	115,016	1	E	4,247,575	0	18,527
Transfers: To other provinces To other pipelines	1,486,453	2,443,380	24,518	286,791 97,324	347,665	508,374	1 1	1,276,032	1 1
Total gross deliveries	5,692,843	6,980,572	83,268	499,131	347,665	508,374	4,247,575	1,276,032	18,527
Pipeline fuel, losses and unaccounted for	45,066	- 3,647	1.1	- 1,817		- 160,709	- 1,848	1 (n 8 c
Total disposition	5,778,289	6,627,304	83,268	300,034	347,665	347,665	4,248,122	1,276,032	24,518

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tota year to		January	February	March
No.		1961 ^r	1962	January		1102 011
NO.	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	154,067,249	176,012,596	20,591,300	19,204,070	20,978,2
2	From truck and rail	4,296,773	6,045,461	635,363 844,143	611,763 748,000	682,7 777,2
3	From processing plants	3,285,838 56,722,166	6,219,784 55,805,138	8,600,976	7,630,255	8,283,7
4	Imports					20 700 1
5	Total net receipts	218,372,026	244,082,979	30,671,782	28,194,088	30,722,1
6	Transfers	400,240,178	447,755,077	53,007,214	48,322,198	53,579,50
7	Total gross receipts	618,612,204	691,838,056	83,678,996	76,516,286	84,301,63
	L.P.G.'s and products:(2)					401.0
8	From processing plants	646,670	1,558,630	250,081	317,463	184,37
9	From bulk plants and refineries	36,358,470	37,597,770	5,109,747 79,188	4,866,273 253	5,139,66 32,7
10	Imports	241,151	238,239	/7,100	255	3291.
11	Total net receipts	37,246,291	39,394,639	5,439,016	5,183,989	5,356,79
12	Transfers	12,856,064	18,505,204	1,913,503	1,743,855	2,022,26
13	Total gross receipts	50,102,355	57,899,843	7,352,519	6,927,844	7,379,06
14	Total net receipts - All commodities	255,618,317	283,477,618	36,110,798	33,378,077	36,078,9
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	169,938,662	179,565,351	23,661,612	20,799,169	22,689,84
15	To refineries To truck and rail	614,701	628,004	68,817	60,842	63,2
16 17	To bulk plants and terminals	72,756	220,826	. 12,392	11,978	10,8
18	For export	46,819,960	62,966,089	7,480,580	6,769,003	7,030,3
19	Other	13,620	482,210	2,937	35,276	4,7
20	Total net deliveries	217,459,699	243,862,480	31,226,338	27,676,268	29,799,0
21	Transfers	400,511,120	444,424,504	52,934,088	48,256,893	52,985,5
22	Total gross deliveries	617,970,819	688,286,984	84,160,426	75,933,161	82,784,6
23	Pipeline fuel, losses and unaccounted for	- 1,029,683	2,421,733	- 49,264	141,610	519,78
24	Inventory and other changes	791,657	208,715	- 432,166	441,515	997,1
25	Deliveries to other carriers, U.S.A	879,411	920,624			
26	Total disposition	618,612,204	691,838,056	83,678,996	76,516,286	84,301,6
	L.P.G.'s and products:(2)					
27	To refineries	299,952	2,365,709	21,562	97,758	304,9
28	To truck and rail	144,107	249,110	22,592	23,006	25,9 4,960,9
29	To bulk plants and terminals	36,688,397	35,624,723	5,154,651 147,371	4,844,402	75,1
30 31	For export	96,274	505,655 429,550	86,669	76,073	80,4
		27 220 720		5,432,845	5,145,846	5,447,4
32	Total net deliveries	37,228,730				
33	Transfers	12,868,298	18,621,098	1,917,591	1,776,938	1,907,8
34	Total gross deliveries	50,097,028	57,795,845	7,350,436	6,922,784	7,355,2
35	Pipeline fuel, losses and unaccounted for	47,150	- 59,566	- 2,597	453	- 6
36 37	Inventory and other changes	- 41,823	163,564	4,680	4,607	24,4
			57,000,010	7 252 510	6 927 9//	7,379,0
38	Total disposition	50,102,355		7,352,519	6,927,844	
39	Total net deliveries - All commodities	254,688,429	283,037,227	36,659,183	32,898,041	35,246,4

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April	Нау	June	July	August	September	October	November	December	3.7
									No.
8,268,741	19,619,201	17,717,169	10 367 390	20 0/0 11/					
532,669	, 698,816	675,593	19,367,389	20,249,114 760,509	20,017,347 843,564				1
560,894	601,413	653,059	676,940	677,264	680,774				2
7,171,184	4,917,113	3,395,925	4,111,591	5,522,068	6,172,240				3 4
6,533,488	25,836,543	22,441,746	24,760,324	27,208,955	27,713,925				5
7,021,703	50,592,407	45,336,134	49,228,667	50,310,066	50,357,185				6
3,555,191	76,428,950	67,777,880	73,988,991	77,519,021	78,071,110				7
192,814	163,292	57,230	89,202	134,287	169,887				
3,956,058	3,707,794	3,835,313	2,945,055	4,159,003	3,878,862				8
4,148,872			17,666	51,824	36,508				10
	3,891,127	3,892,543	3,051,923	4,345,114	4,085,257				11
1,800,133	1,319,041	2,016,403	2,854,925	2,293,032	2,542,047				12
5,949,005	5,210,168	5,908,946	5,906,848	6,638,146	6,627,304				13
0,682,360	29,727,670	26,334,289	27,812,247	31,554,069	31,799,182				14
,540,313	18,925,170	15,727,681	17,711,705	19,751,752	19,752,107				
60,878 27,574	56,063	80,977	89,772	79,587	67,822				15
,923,585	14,569 7,102,777	13,042 7,073,446	7 1/7 000	95,377	35,059				17
6,411	6,479	96,676	7,147,880 108,089	7,180,368 114,437	7,258, 054				18
,558,761	26,105,058	22,991,822	25,057,446	27,227,521	27,220,200				19
,621,217	50,013,652	44,866,957	48,798,791	49,748,731	50,198,585				20
,179,978	76,118,710	67,858,779	73,856,237	76,976,252	77,418,785				22
373,133	391,810	319,343							
20,982	- 235,139	- 519,184	255,244 - 320,479	413,311 - 105,547	56,764 3 99,344				23
- 18,902	153,569	118,942	197.989	235,005	196,217				24
,555,191	76,428,950	67,777,880	73,988,991	77.519.021	78.071.110				26
						-			- 1
168,903	166,459	155,208	505,499	348,455	520,029				21
17,246 ,900,581	15,919	12,280	22,646	42,682	66,768				28
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3,529,087 273	3,253,775	2,511,552	3,689,607	3,780,088				29
91,369	95,020	-	40,508	64,771	72,983				30 31
,178,099	3,806,758	3,421,263	3,080,205	4,145,515	4,439,868				32
,804,592	1,319,041	2,293,161	2,854,925	2,283,262	2,540,704				
,982,691	5,125,799	5,714,424	5,935,130	6,428,777	6,980,572				33
- 888	- 55,662	- 1,796	1,389	3,819	- 3,647				
- 32,798	140,031	196,318	- 29,671	205,550	- 349,621				35 36
,949,005	5,210,168	5,908,946	5 906 949	6 639 1/6	6 607 204				37
,736,860			5,906,848	6,638,146	6,627,304				38
,500	29,911,816	26,413,085	28,137,651	31,373,036	31,660,068				39

TABLE 6. 011 Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	September 1962	September 1961(1)
Inventories: Shippers' balances barrels	192,553	11,282,306	342,910	11,817,769	12,106,308
Carriers' balances	471,336	1,723,274	82,925	2,277,535	1,253,079
Total inventory"	663,889	13,005,580	425,835	14,095,304	13,359,387
Oil held in lines"	466,845 197,044	8,657,641 4,347,939	297,053 128,782	9,421,539 4,673,765	8,732,931 4,626,456
Inventory change,	- 20,014	52,240	197,775	230,001	- 94,940
Barrels handled: Daily average of net deliveries: Gathering lines		37 ,2 55 31 ,99 0	- 147,996	687,255 1,029,986	627,897 1,022,167
Total barrel miles: Trunk lines 000's miles	12,60	06,080	1,011,128	13,617,208	13,013,859
Average miles per barrel: Trunk lines miles		476.4	227.7	440.7	424.4
Employees and earnings: Employees		1,414 55,346	134 79,242	1,548 834,588	1,525 789,608
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	55,5	65,582 888,134 71,419	1,814,240 3,066,727 4,560,683	30,379,822 58,654,861 ^r 88,632,102	26,006,089 52,478,467 79,760,397

⁽¹⁾ Includes revisions.

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Canadian oil pipe lines received a net total of 32,712,576 barrels of crude oil, liquefied petroleum gases and petroleum products during October 1962. This was a 10.5 per cent increase over october of last year when 29,591,870 barrels were received. The receipts were comprised of 26,018,-379 barrels of domestic crude oil, L.P.G.'s and products (up 17.0 per cent), and 6,694,197 barrels of imported crude, L.P.G.'s and products (down 8.9 per cent).

During the month the oil pipe line transport industry delivered 31,549,478 barrels of percelum and its products (1,017,725 barrels per day), an increase of 5.9 per cent from the previous rear's total of 29,747,856 barrels. The deliveries included 19,727,952 barrels of crude oil to relineries (up 2.4 per cent), 7,336,072 barrels of crude oil for export (up 11.5 per cent) and 3,842,835 parrels of products to bulk plants and terminals (up 4.9 per cent).

Total traffic of trunk lines amounted to 13,863 million barrel miles, a 14.3 per cent increase from October 1961.

Total oil held by Canadian pipe line systems amounted to 14,889,195 barrels at the end of the month.

Employees numbered 1,499 in October and earned \$845,478 as compared with 1,472 employees parning \$792,322 for the same period in the previous year.

Definitions and concepts covering Oil Pipe Line Transport may be found in the annual report for 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division

April 1963 8506-502

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				October 1962	962			
	October 1961	Total	British Columbia	Alberta	Saskat.chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	17,181,698	19,990,884	1,024,189	13,264,113	5,393,354	309,228	•	•	1
From truck and rail: From fields within province	528,460	951,780	149	674,807	237,491	38,733		1 1	, ,
From fields in other provinces From processing plants Imports	559,851 7,318,846	869,997	58,512	811,485	1 1 1		1 1	6,692,952	
Total net receipts	25,588,855	28,505,613	1,083,450	14,750,405	5,630,845	347,961	1	6,692,952	1
Transfers: From other provinces From other pipelines	26,846,690 16,795,351	30,365,243 20,959,872	5,471,764	11,633,904	6,964,685 3,174,239	11,421,593	6,507,201	1 1	1 1
Total gross receipts	69,230,896	79,830,728	7,764,922	26,384,309	15,769,769	16,711,575	6,507,201	6,692,952	,
Disposition									
Net deliveries: To refineries	19,265,602	19,727,952	2,447,124	1,863,971	1,149,768	1,115,664	6,442,450	6,708,975	1 1
To bulk plants and terminals For export	11,827 11,827 6,579,955	42,885 7,336,072 94,235	3,783,391	42,885		3,552,681	flt	1 1 1	1 1 1
	25,945,716	27,256,875	6,230,515	2,031,251	1,175,339	4,668,345	6,442,450	6,708,975	1
Transfers: To other provinces To other pipelines	26,846,690	30,365,243	1,209,708	12,436,449	11,421,593	6,507,201	()	1 1	1 1
Total gross deliveries	69,506,512	78,581,990	7,440,223	26,101,604	15,771,171	16,117,567	6,442,450	6,708,975	ı
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	71,148 - 538,216 191,452	95,406 943,071 210,261	29,651 295,048	63,606	7,653	- 4,213 387,960 210,261	64,751	- 1,291 - 14,732	1 1 1
Total disposition	69,230,896	79,830,728	7,764,922	26,384,309	15,769,769	16,711,575	6,507,201	6,692,952	1
(1) Includes movements in the United States.									

⁽¹⁾ Includes movements in the United States.
(2) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.

	-	

			-			
	October 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From fields	17,181,698	19,990,884	1,024,189	13,264,113	5,393,354	309,228
From truck and rail	183,447	539,917	672	494,433	11,250	33,485
Total net receipts	17,365,145	20,530,801	1,024,938	13,758,546	5,404,604	342,713
Transfers:						
From other gathering lines	911,204	1,240,707	255,673	55,532	929,502	'
Total gross receipts	18,276,349	21,771,508	1,280,611	13,814,078	6,334,106	342,713
Disposition						
Net deliveries:						
To own trunk lines	12,097,040	13,660,853		10.276.667	3, 384, 186	ı
To other trunk lines	4,269,921	6,419,817	916,403	3,174,902	1,982,582	3/5 030
To truck and rail	86,153	55,272		29,701	25.573	00000000
To refineries	902,276	364,575	105.436	259 139	4	,
To bulk plants and terminals	1				, ,	
Total net deliveries	17,355,390	20,506,517	1,021,839	13,740,409	5,392,339	345,930
Transfers:						
To other gathering lines	904,339	1,240,707	255,673	55,532	929.502	1
Total gross deliveries	18,259,729	21,741,224	1,277,512	13,795,941	6,321,841	345,930
Pipeline fuel, losses and unaccounted for	15,780	26,645	19,391	5,792	6.341	- 4.879
Inventory and other changes	078	3,639	- 16,292	12,345	5.924	1.662
Total disposition	18,276,349	21,771,508	1,280,611	13,814,078	6,334,106	342,713

TABLE 3, Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				October 1962	1962			
	October 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	ω.			
Net receipts: From own gathering lines within province	12,097,040	13,660,853	3 6	10,276,667	3,384,186	1 000 070	1 (1 1	, ,
From other gathering lines within province(2) From truck and rail: From fields within province	4,258,260	6,419,617	- 4076	3,174,902	226,241	5,248	1	,	,
From fields in other provinces From processing plants	559,851	869,997	58,512	811,485			1 1 1	6,692,952	1 1 1
Total net receipts	24,579,010	28,055,482	974,915	14,443,428	5,593,009	351,178		6,692,952	
Transfers: From other provinces From other trunk lines	26,846,690 15,884,147	30,365,243	5,471,764	11,578,372	6,964,685	11,421,593	6,507,201	1 1	1 1
Total gross receipts	67,309,847	78,139,890	7,400,714	26,021,800	14,802,431	16,714,792	6,507,201	6,692,952	
Disposition									
Net deliveries:	18,363,326	19,363,377	2,341,688	1,604,832	1,149,768	1,115,664	6,442,450	6,708,975	1 1
To truck and rail To bulk plants and terminals For export Other	11,827 6,579,955 2,179	42,885 7,336,072 94,235	3,783,391	42,885		3,552,681	1 1 1	1 1 1	1 1 1
Total net deliveries	24,957,287	26,837,028	6,125,079	1,742,411	1,149,768	4,668,345	6,442,450	6,708,975	
Transfers: To other provinces To other trunk lines	26,846,690 15,809,767	30,365,243 19,719,165	954,035	12,436,449 11,578,372	11,421,593	6,507,201 4,942,021	1.1	1 1	1 1
Total gross deliveries	67,613,744	76,921,436	7,079,114	25,757,232	14,816,098	16,117,567	6,442,450	6,708,975	1
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3)	43,707 - 539,056 191,452	68,761 939,432 210,261	10,260 311,340	57,814 206,754	1,312 - 14,979	666 386,298 210,261	64,751	- 1,291	1 1 1
Total disposition	67,309,847	78,139,890	7,400,714	26,021,800	14,802,431	16,714,792	6,507,201	6,692,952	,
(1) Includes movements in the United States.									

(1) Includes movements in the United States.
(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.
(3) Estimated for Eritish Columbia, Alberta, Saskatchewan, Manitoba.
(4) Delivered for re-entry into Ganada.

	Total				October 1962	1962			
	1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
	175,378 3,799,655 27,982	169,538 4,036,180 1,245	62,872	135,959	76,214	1 1 1	33,579 2,474,406 - 25,733	1,282,424	
	4,003,015	4,206,963	89,850	276,223	76,214	•	2,482,252	1,282,424	1
	1,583,891	1,961,320	1 1	178,172	137,953	214,167	1,582,222	1 1	26,978
	5,787,288	6,346,455	89,850	454,395	214,167	214,167	74,064,474	1,282,424	26,978
	22,075	302,549	1 1	28,384	1 (1	274,165	8	•
60	3,666,740	3,842,835	62,872	34,481			3,715,683		29,799
60	3,802,140	4,292,603	62,872	129,766	1	8	4,070,166	1	29,799
~	1,583,891	1,961,320	26,978	137,953	214,167	299,798	1 1	1,282,424	5 9
	5,592,506	6,432,095	89,850	445,891	214,167	299,798	4,070,166	1,282,424	29,799
	546	9113	ŧ	4,911	ŧ	ı	00 47	,	48
L/S	5,787,288		89,850	5,593	- 177 762	- 85,631	- 5,644		- 2,869
			200000	0000000	1016417	214,167	4,064,474	1,282,424	26,978

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tot year to		January	February	March
No.		1961 ^r	1962	January	rebruary	March
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	171,248,947	196,003,480	20,591,300	19,204,070	20,978,26
2	From truck and rail	4,825,233	6,997,241	635,363	611,763	682,78
3	From processing plants	3,845,689	7,059,781	844,143	748,000	777,29
4	Imports	64,041,012	62,498,090	8,600,976	7,630,255	8,283,78
5	Total net receipts	243,960,881	272,588,592	30,671,782	28,194,088	30,722,1
6	Transfers	443,882,219	499,080,192	53,007,214	48,322,198	53,579,5
7	Total gross receipts	687,843,100	771,668,784	83,678,996	76,516,286	84,301,6
	L.P.G.'s and products:(2)					
8	From processing plants	822,048	1,728,168	250,081	317,463	184,3
9	From bulk plants and refineries	40,158,125	41,633,950 239,484	5,109,747 79,188	4,866,273 253	5,139,60 32,7
.1	Total net receipts	41,249,306	43,601,602	5,439,016	5,183,989	5,356,7
.2	Transfers	14,640,337	20,644,696	1,913,503	1,743,855	2,022,2
.3	Total gross receipts	55,889,643	64,246,298	7,352,519	6,927,844	7,379,0
4	Total net receipts - All commodities	285,210,187	316,190,194	36,110,798	33,378,077	36,078,9
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:					
.5	To refineries	189,204,264	199,293,303	23,661,612	20,799,169	22,689,8
6	To truck and rail	700,854	683,735	68,817	60,842	63,2
7	To bulk plants and terminals	84,583	263,711	12,392	11,978	10,8
8 9	For export	53,399,915 15,799	70,302,161 576,445	7,480,580 2,937	6,769,003 35,276	7,030,3
0	Total net deliveries		271,119,355	31,226,338	27,676,268	29,799,0
1	Transfers	444,071,916	495,749,619	52,934,088	48,256,893	52,985,5
2						
	Total gross deliveries		766,868,974	84,160,426	75,933,161	82,784,6
3	Pipeline fuel, losses and unaccounted for	- 958,535	2,517,139	- 49,264	141,610	519,7
5	Inventory and other changes	253,441 1,070,863	1,151,786 1,130,885	- 432,166	441,515	997,1
6	Total disposition		771,668,784	83,678,996	76,516,286	84,301,6
		237,0-3,100		23,010,00	70,510,200	34,302,0
7	L.P.G.'s and products:(2) To refineries	322,027	2,591,331	21,562	07 759	30/- 0
8	To truck and rail	162,111	2,591,331	21,562 22,592	97,758 23,006	304,9 25,9
9	To bulk plants and terminals	40,355,137	39,467,558	5,154,651	4,844,402	4,960,9
0	For export	191,595	618,354	147,371	104,607	75,1
1	Other		429,550	86,669	76,073	80,4
2	Total net deliveries	41,030,870	43,390,423	5,432,845	5,145,846	5,447,4
3	Transfers	14,658,664	20,837,517	1,917,591	1,776,938	1,907,8
34	Total gross deliveries	55,689,534	64,227,940	7,350,436	6,922,784	7,355,2
35	Pipeline fuel, losses and unaccounted for	1.6 000	_ =/. 6==	- 2 507	453	- 63
	Inventory and other changes	46,205 153,904	- 54,655 73,013	- 2,597 4,680	4,607	24,4
36 37					**	
37				7 000 71		
	Total disposition	55,889,643	64,246,298	7,352,519 36,659,183	6,927,844	7,379,00

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

April										
532,669 698,816 675,593 604,404 760,509 884,150,4 91,780 506,894 601,413 3,195,023 4,111,591 5,522,068 61,72,240 680,773 89,999 77,171,184 4,917,113 3,195,023 4,111,591 5,522,068 61,72,240 680,773 89,999 77,551,117 78,628,990 77,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,021 134,287 169,887 169,538 3,956,058 3,707,794 3,855,191 76,6428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,021 134,287 169,887 169,538 3,608 2,0041 3,853,131 2,945,055 4,159,033 3,878,862 4,036,180 2,041,88,822 3,891,127 3,892,543 3,051,923 4,345,114 4,085,237 4,206,963 1,265 1,800,133 1,319,041 2,016,403 2,864,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,556,069 31,799,182 32,712,576 1,068,78 5,603 8,772 9,877	April ^r	Мау	June	July	August ^r	September	October	November	December	No
532,669 698,816 673,593 604,404 760,509 884,1504 921,780 950,884 601,413 3,391,923 4,111,591 5,522,068 6,172,740 6,692,1932 26,533,488 25,836,543 22,441,746 24,760,324 27,208,855 27,713,925 28,505,613 47,021,703 50,592,407 45,336,134 49,228,667 50,310,066 50,357,185 51,325,115 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,202 134,287 169,887 169,738 3,956,038 3,707,794 3,835,131 2,945,055 41,159,033 3,878,862 4,035,180 245 4,035,180 245 4,035,180 20,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,993,030 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 26,521,216 6,627,304 6,346,455 30,682,365 7,102,777 7,073,466 7,147,880 7,180,368 7,258,054 7,326,225 6,411 6,6479 96,676 108,089 114,437 107,118 94,235 26,558,751 26,111 6,4479 96,676 108,089 114,437 107,118 97,830,731 39,113 391,810 319,343 2,555,244 4,798,791 49,789,711 5,676 27,255,155 27,251 18,717,9978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 37,313 391,810 319,343 255,244 4,798,791 49,789,791 27,555,155 11,255,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 37,313 391,810 319,343 255,244 4,391,311 55,764 95,406 118,902 153,569 118,942 153,569										140
532,669 698,816 675,593 604,404 750,509 804,552 19,700,836 50,894 601,413 1,653,059 676,494 677,264 680,774 68										
\$60,894 601,413		19,619,201	17,717,169			20,017,347	19,990.884			1
2,171,184						843,564				2
26,533,488 25,836,543 22,441,746 24,760,324 27,208,955 27,713,925 28,505,613 47,021,703 50,592,407 45,336,134 49,228,667 50,310,066 50,357,185 51,325,115 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,202 134,287 169,887 169,538 3,956,058 3,707,794 3,835,313 2,945,055 4,159,003 3,878,862 4,036,180 1,245 4,148,872 3,891,127 3,892,543 3,051,923 4,345,114 4,085,237 4,206,963 1,800,133 1,319,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,908,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,777,681 17,711,705 19,757,752 19,752,107 19,727,952 60,878 56,063 80,977 89,772 79,887 67,822 55,731 5,253,35 7,102,779 7,073,446 7,147,880 7,180,368 7,288,054 7,366,072 96,676 108,089 114,439 107,188 94,235 26,598,761 26,105,058 22,991,822 23,057,446 27,227,521 27,220,200 27,256,875 46,662,121 0,479 96,676 108,089 114,439 107,188 94,235 26,558,761 26,105,058 22,991,822 23,057,446 27,227,521 27,220,200 27,256,875 46,6621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,133 391,810 319,343 25,5244 413,311 56,764 95,406 13,902 133,569 118,892 173,989 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 15,919 12,280 22,666 22,682 66,788 34,520 31,706 15,919 12,280 22,666 22,682 66,768 34,520 31,902 133,569 118,892 179,989 73,550,99 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 25,544 413,311 56,764 95,406 95,406 13,999 12,280 22,666 22,682 66,768 34,520 31,902 133,569 118,892 179,989 73,150,508 34,899 179,989 73,150,988 34,823,839 17,266 15,919 12,280 22,666 22,682 66,768 34,520 31,999 31,246 15,919 12,280 22,666 22,682 66,768 34,520 31,999 31,009 31,904 2,993,161 2,856,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5							869,997 6.692,952			3
47,021,703 50,592,407 45,336,134 49,228,667 50,310,066 50,357,185 51,325,115 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,202 134,287 169,887 169,538 3,956,058 3,707,794 3,835,313 2,945,055 4,159,003 3,878,862 4,036,180 1,245 4,148,872 3,891,127 3,892,543 3,051,923 4,345,114 4,085,257 4,206,963 1,800,133 1,319,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,906,848 6,658,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 60,878 56,063 80,977 89,772 79,887 67,822 55,731 27,254 14,569 13,042 7-9,517 19,757,752 19,757,103,166 7,288,607 7,286,057 4,208,885 7,286,057 7,286,0	6,533,488	25,836,543	22,441,746							- 4
73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 192,814 163,292 57,230 89,202 134,287 169,887 169,538 3,976,658 3,707,794 3,835,313 2,945,055 4,159,003 3,878,862 4,036,180 1,245 4,148,872 3,891,127 3,892,543 3,051,923 4,345,114 4,083,257 4,206,963 1,800,133 1,319,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,906,848 6,538,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 60,878 56,063 80,977 89,772 79,87 67,822 55,731 57,754 14,659 13,042 79,757 79,757 108,089 714,437 79,757,46,17 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,321 27,220,200 27,256,875 94,235 26,558,761 26,105,058 22,991,822 25,057,446 24,9748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 18,902 113,902 133,569 118,902	7,021,703	50,592,407	45,336,134	49,228,667						- 6
192,814 163,292 57,230 89,202 134,287 169,887 169,538 3,070,794 3,835,313 2,945,055 4,159,003 3,878,862 4,036,180 1,245 4,148,872 3,891,127 3,892,553 3,051,923 4,345,114 4,085,257 4,206,963 1,800,133 1,319,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 27,574 14,569 13,042 7 95,377 35,059 42,855 7,312,777 7,073,446 7,147,880 7,180,368 7,258,054 7,336,072 4,411 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,344 255,244 413,311 56,764 95,406 18,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 118,902 153,569 15,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,466 42,662 66,771 72,933 112,699 17,246 15,919 12,280 22,466 42,662 66,771 72,933 112,699 17,246 15,919 12,280 22,466 42,662 66,771 72,933 112,699 3,900,581 3,529,087 3,223,775 2,511,575 23,699,571 72,933 112,699 3,900,581 3,529,087 3,223,775 2,511,575 23,699,577 72,933 112,699 3,900,581 3,529,087 3,233,775 2,511,552 3,669,607 3,780,088 3,842,835 3,900,581 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,57	3,555,191	76,428,950	67,777,880	73,988,991						
3,956,058 3,707,794 3,835,313 2,945,055 4,159,003 3,678,862 4,036,180 17,686 51,824 3,6036 180 1,245 1					,,	70,071,110	79,030,720			7
20,540,313 18,925,170 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 60,878 56,063 80,977 89,772 79,587 67,822 55,731 27,574 14,569 13,042 - 95,377 35,059 42,885 7,923,585 7,102,777 7,073,466 7,146,789 714,437 107,158 94,235 26,558,761 26,105,058 22,991,822 23,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 37,118,902 153,569 118,942 197,989 235,005 196,217 210,261 23,559,191 76,428,950 67,778,880 73,889,991 77,519,021 78,071,110 79,830,728 118,902 153,569 118,942 197,989 235,005 196,217 210,261 1,389 3,808,757 6,482,357 95,066 34,590 118,942 197,989 235,005 196,217 210,261 1,389 3,808,757 6,980,757 6,490,089 3,809,757 6,491,999 3,800,758 3,253,775 2,511,552 3,689,607 3,790,881 3,253,775 2,511,552 3,689,607 3,790,881 3,842,835 2,390,581 1,269 95,006 1,277,880 73,888,991 77,519,021 78,071,110 79,830,728 168,909 3,800,758 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,259,987 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 2,390,081 3,2					134,287	169,887	169.538			8
4,148,872 3,891,127 3,892,543 3,051,923 4,345,114 4,085,257 4,206,963 1,800,133 1,319,041 2,016,403 2,854,925 2,293,032 2,542,047 2,139,492 5,949,005 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 6,878 56,063 80,977 89,772 79,587 67,822 55,731 27,574 14,569 13,042 - 9,377 35,059 42,885 7,102,777 7,073,446 7,147,880 7,180,368 7,258,054 7,336,072 4,285 7,102,777 7,073,446 7,147,880 7,180,368 7,258,054 7,336,072 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,211 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,702 153,569 118,942 197,889 235,003 196,217 210,261 23,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 118,902 153,569 118,942 197,889 235,005 196,217 210,261 23,503 12,804,592 1,319,041 2,293,161 2,864,993 3,819 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,995 2,283,262 2,540,704 2,119,492 4,111 1,804,592 1,319,041 2,293,161 2,854,995 2,283,262 2,540,704 2,119,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,577 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,577 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,4	,900,008		3,835,313			3,878,862				9
1,800,133	1/0 070			17,000	31,824	36,508	1,245			- 10
5,949,005 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455 30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 6,6878 56,063 80,977 89,772 79,387 67,822 55,731 72,574 14,569 13,042 7,147,880 7,180,368 7,258,059 42,885 7,102,777 7,073,446 7,147,880 7,180,368 7,758,059 42,885 7,336,072 6,411 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 91,6822 -235,139 519,184 -320,479 -105,547 399,344 943,071 18,902 153,569 118,492 179,989 235,005 196,217 210,261 273,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 23,91,369 95,020 40,508 64,771 72,983 112,699 40,508 64,771 72,983 112,699 40,509 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 5,888 -55,662 -1,796 1,389 3,819 -3,647 4,911	+,148,872	3,891,127	3,892,543	3,051,923	4,345,114	4,085,257	4,206,963			11
30,682,360 29,727,670 26,334,289 27,812,247 31,554,069 31,799,182 32,712,576 20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 60,878 56,063 80,977 89,772 79,587 67,822 55,731 52,574 14,569 13,042 - 93,377 35,059 42,885 7,258,054 7,336,072 64,418 6,419 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 37,133 391,810 319,343 255,244 413,311 56,764 95,406 943,071 18,902 153,569 118,942 137,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,007 3,780,088 3,842,835 12,699 34,005 95,020 37,000,881 3,529,087 3,253,775 2,511,552 3,689,007 3,780,088 3,842,835 2,391,369 31,804,558 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911		1,319,041	2,016,403	2,854,925	2,293,032	2,542,047	2,139,492			12
20,540,313 18,925,170 15,727,681 17,711,705 19,757,752 19,752,107 19,727,952 5,06,878 56,063 80,977 89,772 79,587 67,822 55,731 5,923,585 7,102,777 7,073,446 7,147,880 7,180,368 7,258,054 7,336,072 96,676 108,089 114,437 107,158 94,235 7,336,072 94,285 7,336,072 96,676 108,089 114,437 107,158 94,235 7,326,072 94,235 7,336,072 94,3071 18,302 153,569 118,342 137,389 123,502 136,217 210,261 7,355,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 7,91,369 95,020 44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	5,949,005	5,210,168	5,908,946	5,906,848	6,638,146	6,627,304	6,346,455			13
60,878 56,063 80,977 89,772 79,587 67,822 55,731 27,574 14,569 13,042 95,377 35,059 42,885 7,102,777 7,773,446 7,147,880 7,180,368 7,258,054 7,336,072 96,411 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 16,822 -235,139 -519,184 -320,479 -105,547 399,344 943,071 18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 29,646 42,682 66,768 3,4520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 29,646 42,682 66,768 3,4520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 27,646 47,682 66,768 3,4520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 22,646 47,682 66,768 3,4520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 22,646 47,682 66,768 3,4520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 40,508 64,771 72,983 112,699 12,280 22,646 47,682 66,768 3,4520 3,900,581 3,529,087 3,535,775 2,511,552 3,689,607 3,780,088 44,791 41,780,99 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	,682,360	29,727,670	26,334,289	27,812,247	31,554,069	31,799,182	32,712,576			14
60,878 56,063 80,977 89,772 79,587 67,822 55,731 27,574 14,569 13,042 95,377 35,059 42,885 7,102,777 7,773,446 7,147,880 7,180,368 7,258,054 7,336,072 96,611 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 16,822 -235,139 -519,184 320,479 -105,547 399,344 943,071 18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 91,369 95,020 -40,508 64,771 72,983 112,699 -44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911										
00,878 56,063 80,977 89,772 79,587 67,822 55,731 27,574 14,669 13,042 - 95,377 35,059 42,885 5,923,585 7,102,777 7,073,446 7,147,880 7,180,368 7,258,054 7,336,072 66,411 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 -16,822 -235,139 -519,184 -320,479 -105,547 399,344 943,071 18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,83			15,727,681	17,711,705	19,757,752	19,752,107	19,727,952			15
5,933,585 7,102,777 7,073,446 7,147,880 7,180,368 7,258,054 7,365,072 6,411 6,479 96,676 108,089 7,180,368 7,258,054 7,336,072 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 91,369 95,020 40,508 64,771 72,983 112,699 1,804,59					79,587					16
6,411 6,479 96,676 108,089 114,437 107,158 94,235 26,558,761 26,105,058 22,991,822 25,057,446 27,227,521 27,220,200 27,256,875 46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 -16,822 -235,139 -519,184 -320,479 -105,547 399,344 943,071 -18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,990,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 -273 -40,508 64,771 72,983 112,699 91,369 95,020 -40,508 64,771 72,983 112,699 4,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911			7.073.446	7 147 880						17
26,558,761	6,411									18
46,621,217 50,013,652 44,866,957 48,798,791 49,748,731 50,198,585 51,325,115 73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 - 16,822 - 235,139 - 519,184 - 320,479 - 105,547 399,344 943,071 18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 - 273 40,508 64,771 72,983 112,699 91,369 95,020 - 44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 - 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911	,558,761	26,105,058	22,991,822	25,057,446	27,227,521	27,220,200				20
73,179,978 76,118,710 67,858,779 73,856,237 76,976,252 77,418,785 78,581,990 373,133 391,810 319,343 255,244 413,311 56,764 95,406 -16,822 -235,139 -519,184 -320,479 -105,547 399,344 943,071 -18,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 - 273 - 40,508 64,771 72,983 112,699 95,020 - 40,508 64,771 72,983 112,699 - 4.178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	,621,217	50,013,652	44,866,957	48,798,791	49,748,731					21
373,133	,179,978	76,118,710	67,858,779	73,856,237	76,976,252	77,418,785				22
- 16,822 - 235,139 - 519,184 - 320,479 - 105,547 399,344 943,071 181,902 153,569 118.942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,905,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 273 91,369 95,020 - 40,508 64,771 72,983 112,699 91,369 95,020 - 40,508 64,771 72,983 112,699 1,369,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 - 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911	373,133	391,810	319 3/3	255 244	412 211					100
168,902 153,569 118,942 197,989 235,005 196,217 210,261 73,555,191 76,428,950 67,777,880 73,988,991 77,519,021 78,071,110 79,830,728 168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 273 91,369 95,020 40,508 64,771 72,983 112,699 44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	- 16,822	- 235,139		- 320,479						23
168,903 166,459 155,208 505,499 348,455 520,029 302,549 17,246 15,919 12,280 22,646 42,682 66,768 34,520 3,529,087 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 273 40,508 64,771 72,983 112,699 41,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	18,902	153,569	118,942							25
17,246 15,919 12,280 22,646 42,632 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 91,369 95,020 40,508 64,771 72,983 112,699 44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	,555,191	76,428,950	67,777,880	73,988,991	77,519,021	78,071,110	79,830,728			26
17,246 15,919 12,280 22,646 42,632 66,768 34,520 3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 91,369 95,020 40,508 64,771 72,983 112,699 44,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911	440									
3,900,581 3,529,087 3,253,775 2,511,552 3,689,607 3,780,088 3,842,835 112,699 95,020 40,508 64,771 72,983 112,699 112,										27
91,369 95,020 - 40,508 64,771 72,983 112,699 4,178,099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 - 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911										28
4.178.099 3,806,758 3,421,263 3,080,205 4,145,515 4,439,868 4,292,603 1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 - 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911	-	273	5,255,775							29 30
1,804,592 1,319,041 2,293,161 2,854,925 2,283,262 2,540,704 2,139,492 5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 -888 -55,662 -1,796 1,389 3,819 -3,647 4,911			-				-			31
5,982,691 5,125,799 5,714,424 5,935,130 6,428,777 6,980,572 6,432,095 - 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911				3,080,205	4,145,515	4,439,868	4,292,603			32
- 888 - 55,662 - 1,796 1,389 3,819 - 3,647 4,911		1,319,041	2,293,161	2,854,925	2,283,262	2,540,704	2,139,492			33
		5,125,799	5,714,424	5,935,130	6,428,777	6,980,572	6,432,095			34
25,756 140,031 196,318 - 29,671 205,550 - 349,621 - 90,551			- 1,796	1,389		- 3,647				35
	32,798	140,031	196,318	- 29,671	205,550	- 349,621				36
5,949,005 5,210,168 5,908,946 5,906,848 6,638,146 6,627,304 6,346,455	949,005	5,210,168	5,908,946	5,906,848	6,638,146	6,627,304	6,346,455			38
30,736,860 29,911,816 26,413,085 28,137,651 31,373,036 31,660,068 31,549,478	736,860	29,911,816	26,413.085							39

TABLE 6. 0il Pipe Lines - Inventories and Operating Statistics

	Cru	ide oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	October 1962	October 1961
Inventories:					
Shippers' balances barrel Carriers' balances	s 220,543 468,163	11,762,021 1,793,409	566,958 78,101	12,549,522 2,339,673	11,405,023 1,204,988
Total inventory	688,706	13,555,430	645,059	14,889,195	12,610,011
Oil held in lines	489,679 199,027	8,720,024 4,835,406	549,775 95,284	9,759,478 5,129,717	8,416,503 4,193,508
Inventory change, October 1962	3,639	563,582	- 2,049	565,172	- 537,053
Barrels handled: Daily average of net deliveries: Gathering lines	s	661,307 865,711	138,471	661,307 1,004,182	559,851 927,723
Total barrel miles: Trunk lines 000's mile	s 13	3,069,332	793,631	13,862,963	12,129,608
Average miles per barrel: Trunk lines miles		487.0	184.9	444.9	421.8
Employees and earnings: Employees		1,366 761,226	133 84,252	1,499 845,478	1,472 792,322
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	55	8,565,582 5,588,134 4,071,419	1,814,240 3,066,727 4,560,683	30,379,822 58,654,861 88,632,102	26,006,089 52,478,467 79,760,397

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OIL PIPE LINE TRANSPORT

NOVEMBER 1962

During the month of November 1962, total net deliveries of petroleum and its products inreased 4.3 per cent to 33,155,384 barrels (1,105,179 barrels per day), from 31,794,724 in the prereeding year. The deliveries included 21,254,621 barrels of crude to refineries (up 5.0 per cent),
',227,415 barrels of domestic crude oil for export (up 7.7 per cent) and 4,251,921 barrels of products
to bulk plants and terminals (down 9.8 per cent).

Net receipts of crude oil, liquefied petroleum gases and petroleum products during the period under review totalled 33,366,554 barrels (up 3.4 per cent). The receipts were comprised of 21,159,-26 barrels of domestic crude oil and its equivalent (up 5.1 per cent) and 7,540,580 barrels of imported crude (down 0.2 per cent).

Total traffic from trunk lines for this month amounted to 13,957 million barrel miles, a 6.9 er cent increase over the same month last year while the average length of haul was 428.3 miles.

Employees numbered 1,463 this November compared with 1,451 in the previous year while salaries and wages increased slightly to \$827,002 from \$796,634.

Total oil held by Canadian pipe line systems amounted to 14,667,807 barrels at the end of the worth.

Definitions and concepts covering Oil Pipe Line Transport may be found in the annual report or 1960, Catalogue No. 55-201.

Prepared in the Public Utilities Section Public Finance and Transportation Division



pril 1963 506-502

TABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				November 1962	1962			
	November 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	18,838,081	19,199,363	996,322	12,578,243	5,335,694	289,104	,	•	ı
From truck and rail: From fields within province	597,977	754,992	707	557,565	160,297	36,726	r	g - 1	1 1
From fields in other provinces From processing plants Imports	698,649 7,557,458	1,204,771	77,816	1,126,955	1 1 1	r 1 (1 1 1	7,540,580	
Total net receipts	27,692,165	28,699,706	1,074,542	14,262,763	5,495,991	325,830	,	7,540,580	-
Transfers: From cher provinces From other pipelines	30,989,321 18,494,656	29,983,664	4,755,077	11,586,871	7,228,481 3,034,641	11,156,883	6,843,223	1 1	1 1
Total gross receipts	77,176,142	79,268,860	6,981,931	25,849,634	15,759,113	16,294,379	6,843,223	7,540,580	1
Disposition									
Net deliverles: To refinerles To truck and rail To bulk plants and terminals For export Other	20,240,827 71,242 9,133 6,712,309 5,534	21,254,621 57,839 38,779 7,227,415 84,175	2,334,365	1,845,014 35,275 38,779 362,407 84,175	1,535,982	1,053,057	6,976,656	7,509,547	
Total net deliveries	27,039,045	28,662,829	5,744,265	2,365,650	1,558,546	4,508,165	6,976,656	7,509,547	3
Transfers: To other provinces To other pipelines	30,989,321 18,447,721	29,983,664 20,585,490	1,152,312	11,983,558 11,586,871	11,156,883	6,843,223 4,811,666	F I	1 1	1 1
Total gross deliveries	76,476,087	79,231,983	6,896,577	25,936,079	15,750,070	16,163,054	6,976,656	7,509,547	1
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2) Deliveries to other carriers, U.S.A.(3)	72,055 478,822 149,178	121,544 - 213,206 128,539	13,325	105,208	3,583	- 2,060 4,846 128,539	- 133,433	1,488	1 1 1
Total disposition	77,176,142	79,268,860	6,981,931	25,849,634	15,759,113	16,294,379	6,843,223	7,540,580	ı
(1) Includes movements in the United States. (2) Estimated for British Columbia, Alberta, Saskatchewan. Manitoha.	skatchewan. Mar	ultoba.							

Total	November 1961 Total British Alberta Saskat- Columbia Alberta chewan	barrels			, 18,838,081 19,199,363 996,322 12,578,243 5,335,694	. 257,514 504,758 404 463,823 6,833	. 19,095,595 19,704,121 996,726 13,042,066 5,342,527		. 1,003,144 1,171,708 228,470 50,155 893,083	. 20,098,739 20,875,829 1,225,196 13,092,221 6,235,610			. 13,071,840 14,030,587 896,148 9,806,294 3,328,145	. 5,453,762 5,139,789 - 2,820,014 1,991,931	. 71,242 57,147 - 34,583 22,564	• 476,863 511,200 111,607 399,593 -		. 19,073,707 19,738,723 1,007,755 13,060,484 5,342,640		. 1,020,303 1,171,708 228,470 50,155 893,083	. 20,094,010 20,910,431 1,236,225 13,110,639 6,235,723	5,580 2,652 - 1,292 6,489 - 1,001	. 10,309 - 37,254 - 9,737 - 24,907 888	
			Receipts	Net receipts:	From fields	From truck and rail	Total net receipts	Transfers;	From other gathering lines	Total gross receipts	Disposition	Net deliveries:	To own trunk lines	To other trunk lines	To truck and rail	To refineries	To bulk plants and terminals	Total net deliveries	Transfers:	To other gathering lines	Total gross deliveries	Pipeline fuel, losses and unaccounted for	Inventory and other changes	

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				November 1962	962			
	November 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From own gathering lines within province From other gathering lines within province(2)	13,071,840 5,441,873	14,030,587 5,066,600	896,148	9,806,294	3,328,145	327,844	1 1	1 1	1 1
From truck and rail: From fields within province	340,463	250,234	1	93,742	153,464	3,028	, ,	1)	1 1
From fields in other provinces From processing plants	698,649	1,204,771	77,816	1,126,955		i f		7,540,580	1 1
Total net receipts	27,110,283	28,092,772	973,964	13,773,816	5,473,540	330,872	1	7,540,580	t
Transfers: From other provinces From other trunk lines	30,989,321 17,491,512	29,983,664 19,413,782	4,755,077	11,536,716	7,228,481	11,156,883	6,843,223	1 1	1 1
Total gross receipts	75,591,116	77,490,218	6,652,883	25,310,532	14,843,579	16,299,421	6,843,223	7,540,580	1
Disposition									
	19,763,964	20,743,421	2,222,758	1,445,421	1,535,982	1,053,057	6,976,656	7,509,547	, ,
lo truck and rail. To bulk plants and terminals For export Other	9,133 6,712,309 5,534	38,779 7,227,415 84,175	3,409,900	38,779 362,407 84,175	1 1 1	3,455,108	1 1 1	1 1 1	1 1 1
Total net deliveries	26,490,940	28,094,482	5,632,658	1,931,474	1,535,982	4,508,165	6,976,656	7,509,547	1
Transfers: To other provinces To other trunk lines	30,989,321 17,427,418	29,983,664 19,413,782	923,842	11,983,558 11,536,716	11,156,883	6,843,223 4,811,666	1 1	1 1	1 1
Total gross deliveries	74,907,679	77,491,928	6,556,500	25,451,748	14,834,423	16,163,054	6,976,656	7,509,547	•
Pipeline fuel losses and unaccounted for(3) Inventory and other changes(3)	65,746 468,513 149,178	45,703 - 175,952 128,539	14,617	25,530	4,584	- 516 8,344 128,539	- 133,433	1,488	1 1 1
Total disposition	75,591,116	77,490,218	6,652,883	25,310,532	14,843,579	16,299,421	6,843,223	7,540,580	1

(1) Includes movements in the United States.
(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.

	Total				Nove	November 1962			
	November 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	1.8			
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	103,023 4,447,996 34,843	134,344 4,507,765 24,739	55,629	133,563	160,968	(1 1	781 2,729,592 - 3,936	1,420,596	1 ()
Total net receipts	4,585,862	4,666,848	84,304	274,543	160,968	1	2,726,437	1,420,596	
Transfers: From other provinces From other pipelines	1,741,448	1,839,528	60,816	215,502	31,213	192,181	1,526,643	1 1	28,675
Total gross receipts	6,327,310	6,721,878	145,120	490,045	192,181	192,181	4,253,080	1,420,596	28,675
Disposition									
Net deliveries: To refineries To rruck and rail To bulk plants and terminals For export	41,934	144,443 16,215 4,251,921 79,976	4,937 55,629 39,462	23,391 16,215 36,126	1 1 1 1		116,115 4,130,051 40,514	1 1 1 1	30,115
Total net deliveries	4,755,679	4,492,555	100,028	75,732	4	1	4,286,680		30,115
Transfers: To other provinces To other pipelines	1,741,448	1,839,528	28,675	92,029	192,181	106,047	1 4	1,420,596	
Total grass deliveries	6,520,051	6,547,585	128,703	303,263	192,181	106,047	4,286,680	1,420,596	30,115
Pipeline fuel, losses and unaccounted for	_ 192,459	5,168	16,417	3,496	f I	86,134	- 1,914 - 31,686	f 1	242
Total disposition	6,327,310	6,721,878	145,120	490,045	192,181	192,181	4,253,080	1.420.596	28 675

ses and techoreum trouders, by rrovince

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

1		Tot year to		Tonuare	February	March
No.		1961 ^r	1962	January	rebruary	marcn
	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	190,087,028	215,202,843	20,591,300	19,204,070	20,978,265
2	From truck and rail	5,423,210 4,544,338	7,752,233 8,294,552	635,363	611,763 748,000	682,780
3 4	From processing plants	71,598,470	70,038,670	844,143 8,600,976	7,630,255	777,297 8,283,786
5	Total net receipts	271,653,046	301,288,298	30,671,782	28,194,088	30,722,128
6	Transfers	493,366,196	549,649,346	53,007,214	48,322,198	53,579,503
7	Total gross receipts	765,019,242	850,937,644	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)					
8	From processing plants	925,071	1,862,512	250,081	317,463	184,374
9	From bulk plants and refineries	44,606,121 303,976	46,141,715 264,223	5,109,747 79,188	4,866,273 253	5,139,665
	Imports					32,759
11	Total net receipts	45,835,168	48,268,450	5,439,016	5,183,989	5,356,798
1.2	Transfers	16,381,785	22,683,634	1,913,503	1,743,855	2,022,265
13	Total gross receipts	62,216,953	71,006,084	7,352,519	6,927,844	7,379,063
14	Total net receipts - All commodities	317,488,214	349,556,748	36,110,798	33,378,077	36,078,926
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:					
15	To refineries	209,445,091		23,661,612	20,799,169	22,689,842
16 17	To truck and rail To bulk plants and terminals	772,096 93,716	741,574 302,490	68,817 12,392	60,842 11,978	63,246
18	For export	60,112,224	77,529,576	7,480,580	6,769,003	7,030,396
19	Other	21,333	660,620	2,937	35,276	4,747
20	Total net deliveries	270,444,460	299,782,184	31,226,338	27,676,268	29,799,066
21	Transfers	493,508,958	546,318,773	52,934,088	48,256,893	52,985,590
22	Total gross deliveries	763,953,418	846,100,957	84,160,426	75,933,161	82,784,656
23	Pipeline fuel, losses and unaccounted for	- 886,480	2,638,683	- 49,264	141,610	519,782
24 25	Inventory and other changes	732,263	938,580	- 432,166	441,515	997,193
	Deliveries to other carriers, U.S.A	1,220,041	1,259,424			
26	Total disposition	765,019,242	850,937,644	83,678,996	76,516,286	84,301,631
27	L.P.G.'s and products:(2) To refineries	222 027	2 725 77/	21 560	07 750	304,909
28	To truck and rail	322,027 204,045	2,735,774 299,845	21,562 22,592	97,758 2 3,006	25,971
29	To bulk plants and terminals	45,068,882	43,719,479	5,154,651	4,844,402	4,960,980
30	For export	191,595	698,330	147,371	104,607	75,142
31	Other	-	429,550	86,669	76,073	80,419
32	Total net deliveries	45,786,549	47,882,978	5,432,845	5,145,846	5,447,421
33	Transfers	16,423,036	22,930,455	1,917,591	1,776,938	1,907,811
34	Total gross deliveries	62,209,585	70,813,433	7,350,436	6,922,784	7,355,232
35	Pipeline fuel, losses and unaccounted for	45,923	- 59,823	- 2,597	453	- 637
36 37	Inventory and other changes	- 38,555	252,474	4,680	4,607	24,468
38	Total disposition	62,216,953	71,006,084	7,352,519	6,927,844	7,379,063
39	Total net deliveries - All commodities		347,665,162	36,659,183	32,822,114	35,246,487
	Source - Table 1.	310,231,009	347,003,102	50,057,105	J2, J22, 114	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

						, by month, 1	902 - Concluded		
April	May	June	July	August	September	October r	November	December	No.
									NO.
8,268,741	19,619,201								
532,669		17,717,169 675,593	19,367,389 604,404		20,017,347		19,199,363		1
560,894	601,413	653,059	676,940	760,509 677,264	843,564		754,992		2
7,171,184	4,917,113	3,395,925	4,111,591	5,522,068	680,774 6,172,240	869,997 6,692,952	1,204.771		3
6,533,488	25,836,543	22,441,746	24,760,324	27,208,955	27,713,925				- 4
7,021,703	50,592,407	45,336,134	49,228,667			28,505,613			- 5
2 555 107	76 /29 050		.,,220,007	50,310,066	50,357,185	51,325,115	50,569,154		6
3,555,191	76,428,950	67,777,880	73,988,991	77,519,021	78,071,110	79,830,728	79,268,860		7
192,814	162 202	57							
3,956,058	163,292	57,230	89,202	134,287	169,887	169,538	134,344		8
-	20,041	3,835,313	2,945,055	4,159,003	3,878,862	4,036,180	4,507,765		9
			17,666	51,824	36,508	1,245	24,739		10
4,148,872	3,891,127	3,892,543	3,051,923	4,345,114	4,085,257	4,206,963	4,666,848		111
1,800,133	1,319,041	2,016,403	2,854,925	2 202 022					-
5,949,005	5,210,168			2,293,032	2,542,047	2,177,400	2,055,030		12
		5,908,946	5,906,848	6,638,146	6,627,304	6,384,363	6,721,878		13
),682,360	29,727,670	26,334,289	27,812,247	31,554,069	31,799,182	32,712,576	33,366,554		14
),540,313	18,925,170	15,727,681	17,711,705	19,757,752	19,752,107	19,727,952	21 25/ 621		1.5
60,878	56,063	80,977	89,772	79,587	67,822	55,731	21,254,621 57,839		15
5,923,585	14,569 7,102,777	13,042		95,377	35,059	42,885	38,779		17
6,411	6,479	7,073,446 96,676	7,147,880 108,089	7,180,368	7,258,054	7,336,072	7,227,415		18
550 344			100,009	114,437	107,158	94,235	84,175		19
,558,761	26,105,058	22,991,822	25,057,446	27,227,521	27,220,200	27,256,875	28,662,829		20
,621,217	50,013,652	44,866,957	48,798,791	49,748,731	50,198,585	51,325,115	50,569,154		21
,179,978	76,118,710	67 050 770				51,525,115	30,303,134		121
		67,858,779	73,856,237	76,976,252	77,418,785	78,581,990	79,231,983		22
373,133 - 16,822	391,810	319,343	255,244	413,311	56,764	95,406	121,544		23
18,902	- 235,139 153,569	- 519,184	- 320,479	- 105,547	399,344	943,071	- 213,206		24
201702	133,309	118,942	197,989	235,005	196,217	210.261	128,539		25
,555,191	76,428,950	67,777,880	73.988.991	77,519,021	78.071.110	79,830,728	79,268,860		26
168,903	166,459	155,208	505,499	348,455	520 020	202 5/0	****		
17,246	15,919	12,280	22,646	42,682	520,029 66,768	302,549 34,520	144,443		27
,900,581	3,529,087	3,253,775	2,511,552	3,689,607	3,780,088	3,842,835	16,215 4,251,921		29
91,369	273 95,020	-	40,508	64,771	72,983	112,699	79,976		30
									31
,178,099	3,806,758	3,421,263	3,080,205	4,145,515	4,439,868	4,292,603	4,492,555		32
,804,592	1,319,041	2,293,161	2,854,925	2,283,262	2,540,704	2,177,400	2,055,030		22
,982,691	5,125,799	5,714,424							33
			5,935,130	6,428,777	6,980,572	6,470,003	6,547,585		34
- 888 - 32,798	- 55,662	- 1,796	1,389	3,819	- 3,647	4,911	- 5,168		35
22,790	140,031	196,318	- 29,671	205,550	- 349,621	- 90,551	179,461		36
010				-	-	-	-		137
,949,005	5,210,168	5,908,946	5,906,848	6,038,146	6,621,104	6,354,363	2,721,-2-		38
,736,860	29,911,816	26,413,085	28,137,651	31,373,036	31,660,068	31,549,478	33,155,384		39
				02,070,000	51,000,000	32,347,470	,,		7

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	November 1962	November 1961 ^r
Inventories: Shippers' balances barrels Carriers' balances	197,953 451,235	11,811,299 1,465,135	668,384 73,801	12,677,636 1,990,171	11,575,422; 1,341,608
Total inventory	649,188	13,276,434	742,185	14,667,807	12,917,030
Oil held in lines	486,070 163,118	8,598,514 4,677,920	648,070 94,115	9,732,654 4,935,153	8,628,798 4,288,732
Inventory change, November 1962 "	- 36,833	- 248,403	95,009	- 190,227	97,889
Barrels handled: Daily average of net deliveries: Gathering lines		57,957 36,482	149,752	657,957 1,051,194	635,790 1,041,546
Total barrel miles: Trunk lines 000's miles	13,20	00,336	756,949	13,957,285	13,055,636
Average miles per barrel: Trunk lines miles		469.9	168.5	428.5	417.8
Employees and earnings: Employees		1,330 46,284	133 80,718	1,463 827,002	1,451 796,634
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30 \$ Twelve months " Dec. 31 \$	55,58	55,582 88,134 71,419	1,814,240 3,066,727 4,560,683	30,379,822 58,654,861 88,632,102	26,006,089 52,478,467 79,760,397

r Revised figures.

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OIL PIPE LINE TRANSPORT

DECEMBER 1962

During the year ended December 31, 1962, total net deliveries of crude oil, liquefied petroeum gases and petroleum products through Canadian pipelines amounted to 385,551,183 barrels, a 9.9 er cent increase over the previous year's total of 350,891,871 barrels. The daily average delivery ncreased to 1,056,305 barrels per day from 961,348. Exports via pipe line totalled 86,571,732 arrels, up 28.5 per cent from 67,346,014 in 1961. Deliveries to refineries increased 6.4 per cent to 47,124,835 barrels from 232,177,687 barrels while those to bulk plants and terminals decreased 1.3 er cent to 49,555,944 barrels from 50,191,532 barrels one year earlier.

Operating revenues for the last quarter of 1962 amounted to \$29,632,616 as compared with \$28,-15,975 reported for the comparable period in 1961. The year's total also was up, increasing 0.4 per cent to \$108,264,718 from \$107,876,372.

During the month under review net receipts of crude petroleum and its products amounted to 7,190,285 barrels. This was a 6.2 per cent increase over the previous December when receipts mounted to 35,005,640 barrels. The receipts included 28,264,885 barrels of domestic crude oil, .P.G.'s and products (up 1.8 per cent) and 8,925,400 barrels of imported crude, L.P.G.'s and products up 8.4 per cent).

Net deliveries of oil during December amounted to 37,886,021 barrels (up 9.3 per cent). This as a daily average of 1,222,130 barrels. The deliveries were comprised of 23,546,041 barrels of cude oil and its equivalent to refineries (up 5.2 per cent), 8,209,536 barrels of crude oil for (up 16.6 per cent) and 5,487,255 barrels of products to bulk plants and terminals (up 9.4 per cent).

Total traffic of trunk lines amounted to 15,398 million barrel miles this month, a 9.4 per increase from December 1961.

Total oil held by Canadian pipe lines amounted to 13,936,718 barrels at the end of the month.

Employees decreased to 1,451, the lowest this year while salaries and wages at \$850,661 increased 0.8 per cent from the 1961 total of \$843,720.

Since the beginning of the year 3 additional oil companies have commenced reporting - Aurora pe Line Company carrying crude from southern Alberta across the border into the United States, itish Columbia Oil Transmission Co. Ltd., operated by Sun Oil Company, carrying crude from north-stern British Columbia to Taylor, British Columbia where it ties in with the Western Pacific system d the Twining Pipeline Ltd. delivering production from the Twining oilfield to the Britamoil Pipe ne in the vicinity of Rowley, Alberta.

Prepared in the Public Utilities Section Public Finance and Transportation Division



y 1963 06-502

IABLE 1. Summary of Pipe Line Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				December 1962	1962			
	December 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields within province	19,996,081	20,757,537	1,064,316	13,917,299	5,487,403	288,519	ŧ		1
From truck and rail: From fields within province	558,050	574,032	457	374,116	160,302	39,157	ŧ		1
From fields in other provinces From processing plants Imports	1,014,102 8,232,679	1,214,983	86,219	1,128,764	r 1 1	1 1 1	1 1 1	8,772,887	
Total net receipts	29,800,912	31,319,439	1,150,992	15,420,179	5,647,705	327,676	1	8,772,887	ı
Transfers: From other provinces From other pipelines	31,866,369 19,442,435	31,942,372 21,001,557	5,206,956 1,120,993	11,757,695	7,857,407 3,043,575	11,805,381 5,079,294	7,072,628	1 1	f I
Total gross receipts	81,109,716	84,263,368	7,478,941	27,177,874	16,548,687	17,212,351	7,072,628	8,772,887	
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	22,386,532 60,276 12,755 7,042,195 100,473	23,546,041 50,295 46,720 8,209,536 95,311	2,645,709	2,120,018 29,697 46,720 348,932 95,311	1,730,516	1,211,756	7,032,897	8,805,145	1111
Total net deliveries	29,602,231	31,947,903	6,709,238	2,640,678	1,751,114	5,008,831	7,032,897	8,805,145	-
Transfers: To other provinces To other pipelines	31,866,369 19,372,962	31,942,372 21,001,557	1,120,993	13,064,363 11,757,695	11,805,381	7,072,628 5,079,294	1 1	1.1	+ 1
Total gross deliveries	80,841,562	84,891,832	7,830,231	27,462,736	16,600,070	17,160,753	7,032,897	8,805,145	•
Pipeline fuel, losses and unaccounted for(2) Inventory and other changes(2)	41,721 226,433	7,797	8,979	- 26,854 - 258,008	20,783	4,010 47,588	39,731	879 - 33,137	i i i
Total disposition	81,109,716	84, 263, 368	7,478,941	27,177,874	16,548,687	17,212,351	7,072,628	8,772,887	ŧ
(1) Includes movements in the United States. (2) Estimated for British Columbia, Alberta, Saskatchewan, Manitoba.	katchewan, Man	itoba.							

	Total			December 1962		
	December 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
				barrels		
Receipts						
Net receipts:						
From fields	19,996,081	20,757,537	1,064,316	13,917,299	5,487,403	288,519
From truck and rail	209,765	321,730	457	282,156	6,228	32,889
Total net receipts	20,205,846	21,079,267	1,064,773	14,199,455	5,493,631	321,408
Transfers:						
From other gathering lines	1,013,035	1,197,289	248,785	50,155	898,349	1
Total gross receipts	21,218,881	22,276,556	1,313,558	14,249,610	6,391,980	321,408
Disposition						
Net deliveries:						
To own trunk lines	13,827,248	14,990,830	922,518	10,638,800	3,429,512	8
To other trunk lines	5,614,745	5,907,905	e	3,544,693	2,041,897	321,315
To truck and rail	60,199	49,522	•	28,924	20,598	ı
To refineries	729,753	122,743	116,414	6,329	ŧ	ŧ
To bulk plants and terminals	6	ι	•	ě	ŧ	ŧ
Total net deliveries	20,231,945	21,071,000	1,038,932	14,218,746	5,492,007	321,315
Transfers:						
To other gathering lines	1,004,469	1,197,289	248,785	50,155	898,349	,
Total gross deliveries	21,236,414	22,268,289	1,287,717	14,268,901	6,390,356	321,315
Pipeline fuel, losses and unaccounted for	- 38,570	13,914	- 4,090	5,931	8,445	3,628
Inventory and other changes	21,037	- 5,647	29,931	- 25,222	- 6,821	- 3,535
Total disposition	21,218,881	22,276,556	1,313,558	14,249,610	6,391,980	321,408

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				December 1962	1962			
	December 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	8			
Net receipts: From own gathering lines within province From other gathering lines within province(2)	13,827,248 5,630,692	14,990,830 5,970,679	922,518	10,638,800	3,429,512	321,315	t t	1 1	t t
From truck and rail: From fields within province From fields in other provinces From processing plants	348,285 1,014,102 8,232,679	252,302 1,214,983 8,772,887	86,219	91,960	154,074	6,268	1 1 1 1	8,772,887	
Total net receipts	29,053,006	31,201,681	1,008,737	15,466,991	5,625,483	327,583	t	8,772,887	'
Transfers: From other provinces	31,866,369 18,429,400	31,942,372 19,804,268	5,206,956	11,707,540	7,857,407	11,805,381 5,079,294	7,072,628	1 1	1.1
Total gross receipts	79,348,775	82,948,321	7,087,901	27,174,531	15,628,116	17,212,258	7,072,628	8,772,887	ı
Disposition									
Net deliveries: To refineries To truck and rail To bulk plants and terminals For export Other	21,656,779 77 12,755 7,042,195 100,473	23,423,298 773 46,720 8,209,536 95,311	2,529,295	2,113,689 773 46,720 348,932 95,311	1,730,516	1,211,756	7,032,897	8,805,145	1 1 1 1 1
Total net deliveries	28,812,279	31,775,638	6,592,824	2,605,425	1,730,516	5,008,831	7,032,897	8,805,145	
Transfers: To other provinces To other trunk lines	31,866,369 18,368,493	31,942,372 19,804,268	872,208	13,064,363	11,805,381 2,145,226	7,072,628 5,079,294	1-1	1 (1 1
Total gross deliveries	79,047,141	83,522,278	7,465,032	27,377,328	15,681,123	17,160,753	7,032,897	8,805,145	1
Pipeline fuel, losses and unaccounted for(3) Inventory and other changes(3)	96,238 . 205,396	56,657 - 630,614	13,069	29,989	12,338 - 65,345	382 51,123	39,731	879 - 33,137	1 1 1
Total disposition	79,348,775	82,948,321	7,087,901	27,174,531	15,628,116	17,212,258	7,072,628	8,772,887	,
(1) Includes movements in the limited States									

⁽¹⁾ Includes movements in the United States.

(2) Does not agree with deliveries "to other trunk lines" (table 2) due to slight differences between company reports.

(3) Estimated for Eritish Columbia, Alberta, Saskatchewan, Manitoba.

(4) Delivered for re-entry into Canada.

-	

	Total				December 1962	r 1962			
	December 1961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels	18			
Receipts									
treceipts: From processing plants From refineries and bulk plants	103,699 5,101,029	143,318 5,575,015 152,513	19,578 28,440	143,058	80,518	111	3,702,299 124,073	1,701,625	1 1 1
Total net receipts	5,204,728	5,870,846	48,018	214,053	80,518	1	3,826,632	1,701,625	t
ansfers: From other provinces From other pipelines Total gross receipts	1,725,046 116,795 7,046,569	2,658,706 132,824 8,662,376	54,690	132,824	251,246 331,764	331,764	1,992,566	1,701,625	28,440
Disposition									
t deliveries: To refineries To truck and rail To bulk plants and terminals For export	24,037 18,415 5,016,179	295,096 21,477 5,487,255 134,290	2,770	33,496 21,477 38,259			258,830 5,400,577 79,107	1 1 4 1	28,841
Total net deliveries	5,058,631	5,938,118	77,531	93,232	t	ı	5,738,514	1	28,841
unsfers: To other provinces To other pipelines	1,725,046	2,658,706	28,440	305,936	331,764	290,941	1 2	1,701,625	1
Total gross deliveries	6,923,533	8,729,648	105,971	531,992	331,764	290,941	5,738,514 1	1,701,625	28,841
Pipeline fuel, losses and unaccounted for Inventory and other changes(1)	414 123,450	39,665	3,263	- 4,122	1 1	40,823	43,755		32 - 433
lotal disposition	7,046,569 8,662,376	8,662,376	102,708	346,877	331,764	331,764	5,819,198 1	1,701,625	28,440

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962

		Tot year to		January	February	March
No.		1961 ^r	1962	January		Halen
	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:	210 092 100	225 060 290	20 501 300	10 20/ 070	20,978,265
1	From fields	210,083,109 5,981,260	235,960,380 8,326,265	20,591,300 635,363	19,204,070 611,763	682,780
2 3	From truck and rail	5,558,440	9,509,535	844,143	748,000	777,297
4	Imports	79,831,149	78,811,557	8,600,976	7,630,255	8,283,786
5	Total net receipts	301,453,958	332,607,737	30,671,782	28,194,088	30,722,128
6	Transfers	547,151,429	602,593,275	53,007,214	48,322,198	53,579,503
7	Total gross receipts	848,605,387	935,201,012	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)					101 001
8	From processing plants	1,028,770	2,005,830	250,081	317,463	184,374
9	From bulk plants and refineries	49,707,150 303,976	51,716,730 416,736	5,109,747 79,188	4,866,273 253	5,139,665 32,759
		51,039,896	54,139,296	5,439,016	5,183,989	5,356,798
11	Total net receipts					
12	Transfers	18,223,626	25,529,164	1,913,503	1,743,855	2,022,265
13	Total gross receipts	69,263,522	79,668,460	7,352,519	6,927,844	7,379,063
14	Total net receipts - All commodities	352,493,854	386,747,033	36,110,798	33,378,077	36,078,926
	Disposition					
	<u>Disposition</u>					
ĺ	Crude oil and equivalent:(1) Net deliveries:					
15	To refineries	231,831,623	244,093,965	23,661,612	20,799,169	22,689,842
16	To truck and rail	832,372	791,869	68,817	60,842	63,246
17	To bulk plants and terminals	106,471	349,210	12,392	11,978	10,835 7,030,396
18	For export	67,154,419 121,806	85,739,112 755,931	7,480,580 2,937	6,769,003 35,276	4,747
		300,046,691	331,730,087	31,226,338	27,676,268	29,799,066
20	Total net deliveries					
21	Transfers	545,921,801	599,262,702	52,934,088	48,256,893	52,985,590°
22	Total gross deliveries	845,968,492	930,992,789	84,160,426	75,933,161	82,784,656
23	Pipeline fuel, losses and unaccounted for	457,446	2,646,480	- 49,264	141,610	519,782
24	Inventory and other changes	959,408	302,319	- 432,166	441,515	997,193
25	Deliveries to other carriers, U.S.A	1,220,041	1,259,424	•		
26	Total disposition	848,605,387	935,201,012	83,678,996	76,516,286	84,301,631
	L.P.G.'s and products:(2)					
27	To refineries	346,064	3,030,870	21,562	97,758	304,909
28	To truck and rail	222,460	321,322	22,592	23,006	25,971 4,960,980
29 30	To bulk plants and terminals	50,085,061 191,595	49,206,734 832,620	5,154,651 147,371	4,844,402 104,607	75,142
31	Other	191,393	429,550	86,669	76,073	80,419
32	Total net deliveries	50,845,180	53,821,096	5,432,845	5,145,846	5,447,421
33	Transfers		25,721,985	1,917,591	1,776,938	1,907,811
34	Total gross deliveries	18,287,938 69,133,118	79,543,081	7,350,436	6,922,784	7,355,232
35	Pipeline fuel, losses and unaccounted for	45,509	- 20,158	- 2,597	453 4 607	- 637 24,468
36 37	Inventory and other changes	84,895	145,537	4,680	4,607	24,400
38	Total disposition	69,263,522	79,668,460	7,352,519	6,927,844	7,379,063
39	Total net deliveries - All commodities		385,551,183	36,659,183	32,822,114	35,246,487
715	TOTAL NOT WELL THE COMMODITIES	330,331,071	30343314103	50,037,103	02,022,214	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipe Line Movements, by Commodity Groups, by Month, 1962 - Concluded

						, -,, 2,	- CONCINUE	su	
April	Нау	June	July	August	September	October	November	December	Mo
									No.
18,268,741		17,717,169	19,367,389	20,249,114	20,017,347	10 000 000			
532,669		675,593	604,404	760,509	843,564	19,990,884 951,780	- , , , , , , , , , , , ,		1
560,894 7,171,184		653,059	676,940	677,264	680,774	869,997		574,032 1,214,983	2 3
		3,395,925	4,111,591	5,522,068	6,172,240	6,692,952		8,772,887	4
16,533,488	25,836,543	22,441,746	24,760,324	27,208,955	27,713,925	28,505,613	28,699,706	31,319,439	_ 5
17,021,703	50,592,407	45,336,134	49,228,667	50,310,066	50,357,185	51,325,115	50,569,154	52,943,929	6
73,555,191	76,428,950	67,777,880	73,988,991	77,519,021	78,071,110	79,830,728	79,268,860	84,263,368	7
192,814	163,292	57,230	89,202	134,287	160 007				
3,956,058	3,707,794	3,835,313	2,945,055	4,159,003	169,887 3,878,862	169,538	134,344	143,318	8
	20,041	-	17,666	51,824	36,508	4,036,180 1,245	4,507,765	5,575,015 152,513	9
4,148,872	3,891,127	3,892,543	3,051,923	4,345,114	4,085,257	4,206,963	4,666,848	5,870,846	11
1,800,133	1,319,041	2,016,403	2,854,925	2,293,032	2,542,047	2,177,400	2,055,030	2,791,530	12
5,949,005	5,210,168	5,908,946	5,906,848	6,638,146	6,627,304				
0,682,360	29,727,670	26,334,289	27,812,247	31,554,069		6,384,363	6,721,878	8,662,376	- 13
				21,001,000	31,799,182	32,712,576	33,366,554	37,190.285	- 14
0,540,313	18,925,170	15,727,681	17,711,705	19,757,752	19,752,107	19,727,952	21,254,621	23,546,041	15
60,878 27,574	56,063 14,569	80,977	89,772	79,587	67,822	55,731	57,839	50, 295	16
5,923,585	7,102,777	13,042 7,073,446	7 1/7 990	95,377	35,059	42,885	38,779	46,720	17
6,411	6,479	96,676	7,147,880 108,089	7,180,368 114,437	7,258,054 107,158	7,336,072 94,235	7,227,415	8,209,536	18
6,558,761	26,105,058	22,991,822	25,057,446				84,175	95,311	
6,621,217	50,013,652			27,227,521	27,220,200	27,256,875	28,662,829	31,947,903	20
		44,866,957	48,798,791	49,748,731	50,198,585	51,325,115	50,569,154	52,943,929	21
3,179,978	76,118,710	67,858,779	73,856,237	76,976,252	77,418,785	78,581,990	79,231,983	84,891,832	22
373,133	391,810	319,343	255,244	413,311	56,764	95,406	121,544	7,797	23
- 16,822 18,902	- 235,139 153,569	- 519,184	- 320,479	- 105,547	399,344	943,071	- 213,206	- 636,261	24
		118,942	197,989	235,005	196,217	210,261	128,539		25
3,555,191	76,428,950	67,777,880	73,988,991	77,519,021	78,071,110	79,830,728	79,268,860	84,263,368	26
168,903	166,459								i
17,246	15,919	155,208	505,499	348,455	520,029	302,549	144,443	295,096	27
,900,581	3,529,087	12,280 3,253,775	22,646 2,511,552	42,682 3,689,607	66,768	34,520	16,215	21,4/7	28
-	273	-	40,508	64,771	3,780,088 72,983	3,842,835 112,699	4,251,921 79,976	5,487,255 134,290	30
91,369	95,020			-				154,250	31
,178,099	3,806,758	3,421,263	3,080,205	4,145,515	4,439,868	4,292,603	4.492.255	5,938,118	32
,804,592	1,319,041	2,293,161	2,854,925	2,283,262	2,540,704	2,177,400	2,055,030	2,791,530	33
,982,691	5,125,799	5,714,424	5,935,130	6,428,777	6,980,572	6,470,003	6,547,585	8,729,648	34
- 888	- 55,662	- 1,796	1,389	3,819	- 3,647	4,911		39,665	1 25
- 32,798	140,031	196,318	- 29,671	205,550	- 349,621	- 90,551	- 5,168 179,461	- 106,937	35
9/19 005	5 010		-	-	-	-	-	-	37
,949,005	5,210,168	5,908,946	5,906,848	6,638,146	6,627,304	6,384,363	6,721,878	8,662,376	. 38
,736,860	29,911,816	26,413,085	28,137,651	31,373,036	31,660,068	31,549,478	33,155,384	37,886,021	39

TABLE 6. Oil Pipe Lines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	December 1962	December 1961 ^r
Inventories: Shippers' balances	372,115 269,176	11,348,269 1,352,300	593,636 1,222	12,314,020 1,622,698	12,081,995 1,323,815
Total inventory""	641,291	12,700,569	594,858	13,936,718	13,405,810
Oil held in lines	480,783 160,508	8,885,451 3,815,118	482,604 112,254	9,848,838 4,087,880	9,198,253 4,207,557
Inventory change, December 1962	- 23,294	- 702,143	74,489	- 650,948	- 376,804
Barrels handled: Daily average of net deliveries: Gathering lines barrels Trunk lines "		79,710 25,021	191,552	679,710 1,216,573	652,643 1,092,610
Total barrel miles: Trunk lines 000's miles	14,38	31,698	1,016,226	15,397,924	14,068,979
Average miles per barrel: Trunk lines miles		452.6	171.1	408.3	415.4
Employees and earnings: Employees		1,320 70,492	131 80,169	1,451 850,661	1,444 843,720
Operating revenues, 1962: Three months ended Mar. 31 \$ Six months " June 30 \$ Nine months " Sept. 30" \$ Twelve months " Dec. 31 \$	55,58	55,582 88,134 71,419 53,622	1,814,240 3,066,727 4,560,683 6,201,096	30,379,822 58,654,861 78,632,102 108,264,718	26,006,089 52,478,467 79,760,397 107,876,372

r Revised figures.

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OIL PIPELINE TRANSPORT

JANUARY 1963

During the month the oil pipeline transport industry delivered 38,719,841 barrels of petroleum and its products (1,249,027 barrels per day), an increase of 5.6 per cent from the previous year's total of 36,659,183 barrels. The deliveries included 24,048,674 barrels of crude oil to refineries up 1.6 per cent), 8,452,162 barrels of crude oil for export (up 12.9 per cent) and 5,766,680 barrels of products to bulk plants and terminals (up 11.9 per cent).

Total traffic of trunk lines amounted to 16,035 million barrel miles at the end of the month up 28.2 per cent) while the average length of haul was 416.2 miles.

Total oil held by Canadian pipeline systems amounted to 13,830,907 barrels at the end of the worth.

This is the first report using new reporting forms collected in co-operation with the respecive provinces. As a result some small inconsistencies have occurred. The major item affected has
een receipts from truck and rail which have been re-allocated as to gathering or trunk lines. The
ata presented in Table 1 remains consistent with previous publications.

Prepared in the Public Utilities Section Public Finance and Transportation Division JUN 1 0 1933

une 1963 506-502

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				Januar	January 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Ner receipts: From fields From cher carriers From refrierdes and bulk plants	20,591,300	22,215,870	1,047,895	15,528,506	5,376,796	262,673 29,098	1 1 1	(()	1 1
	844,143 8,600,976	1,245,832 8,721,124	81,252	1,164,580	1 1 1 1			8,721,124	
Total net receipts	30,671,782	32,636,298	1,137,783	16,948,689	5,536,931	291,771	,	8,721,124	1
Transfers: From other provinces From other pipelines From interprovincial systems	33,156,976 19,850,238	34,014,751 27,690,191 7,688,247	5,769,015 2,301,428	16,128,519	8,389,322 5,229,592 645,483	12,146,043 4,030,652 1,042,764	7,710,371	1.1.1	1 1 1
Total gross receipts	83,678,996	96,029,487	9,208,226	33,077,208	19,801,328	17,511,230	7,710,371	8,721,124	t
Disposition									
Net deliveries: To refineries To other carriers To bujk plants For export Other To processing plants	23,661,612 68,817 12,392 7,480,580 2,937	24,048,674 31,855 8,452,162 2,471	2,400,370	2,274,148 9,750 316,552 2,471	1,855,470 22,105	1,028,970	7,789,438	8,700,278	1 1 1 1 1 1
Total net deliveries	31,226,338	32,535,162	6,931,382	2,602,921	1,877,575	4,633,568	7,789,438	8,700,278	t
Transfers: To other provinces To other pipelines To interprovincial systems	33,156,976	34,014,751 8,498,753 20,879,685	1,257,707	14,158,337 1,793,234 14,335,285	12,146,043 665,483 5,209,592	7,710,371 4,782,329 291,087	1 6 4	1-1-4	1 (1
Total gross deliveries	84,160,426	95,928,351	9,232,810	32,889,777	19,898,693	17,417,355	7,789,438	8,700,278	,
Pipeline loss Pipeline fuel Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)) - 49,264 () - 432,166 () - 432,166 (75,373 30,749 25,137 - 30,123	10,424	45,279 30,479 117,117 - 5,444	19,701 197 - 93,505 - 23,758	- 2,226 73 95,658 370	79,067	2,195	
Total disposition	83,678,996	96,029,487	9,208,226	33,077,208	19,801,328	17,511,230	7,710,371	8,721,124	1
(1) Includes movements in the United States. (2) Delivered for re-entry into Canada.									

	Total			January 1963		
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
d = Force G			barı	barrels		
Net receipts:						
From fields	20,591,300	22,215,870	1,047,895	15,528,506	5,376,796	262,673
From other carriers	251,406	144,933	8,636	85,807	21,392	29,098
Total net receipts	20,842,706	22,360,803	1,056,531	15,614,313	5,398,188	291,771
Transfers:						
From other pipelines	965,512	261,001	248,146	12,855	,	1
Total gross receipts	21,808,218	22,621,804	1,304,677	15,627,168	5,398,188	291,771
Disposition						
Net deliveries:						
To interprovincial systems		(7,921,803	ı	3,984,100	3,646,616	291,087
To other pipelines)	19,968,689	(14,236,572	1,009,561	11,525,499	1,701,512	ı
To other carriers	68,817	31,855	1	9,750	22,105	ŧ
To refineries	759,814	161,070	69,665	91,405	ŧ	1
To bulk plants and terminals	1	•	•	1	•	,
Total net deliveries	20,797,320	22,351,300	1,079,226	15,610,754	5,370,233	291,087
Transfers:						
To other pipelines	956,179	248,146	248,146	ı	•	٠
Total gross deliveries	21,753,499	22,599,446	1,327,372	15,610,754	5,370,233	291,087
Pipeline fuel and use	***************************************	,	•		ę	,
Line losses and adjustments)	34,311	25,417	622	3,825	20,893	77
Inventory changes	007 00	(- 4,813	- 22,026	9,544	7,062	607
Other changes	20,400	1,754	- 1,291	3,045	1	8
Total disposition	21,808,218	22,621,804	1,304,677	15,627,168	5,398,188	291,771

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				January 1963	1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers L.P.G. receipts into crude stream From refineries and bulk plants From processing plants	19,965,632 383,957 - 844,143 8,600,976	22,158,375 308,539 - 1,245,832 8,721,124	1,009,561	15,509,599 169,796 - 1,164,580	5,348,128	291,087	11111	- - - 8,721,124	111111
Total net receipts	29,794,708	32,433,870	1,090,813	16,843,975	5,486,871	291,087	1	8,721,124	
Transfers: From other provinces From other pipelines From interprovincial systems	33,156,976 18,884,726	34,014,751 18,400,868 1,688,247	5,769,015	12,034,606	8,389,322 1,582,976 645,483	12,146,043 3,739,565 1,042,764	7,710,371	1 1 1	1 1 1
Total gross receipts	81,836,410	86,537,736	7,903,549	28,878,581	16,104,652	17,219,459	7,710,371	8,721,124	
Net deliveries: To refineries To other carriers To bulk plants and terminals For export	22,901,798 12,392 7,480,580 2,937	23,887,604 - 8,452,162 2,471	2,330,705	2,182,743 - 316,552 2,471	1,855,470	1,028,970	7,789,438	8,700,278	1 1 1 1 1
Total net deliveries	30,397,707	32,342,237	6,861,717	2,501,766	1,855,470	4,633,568	7,789,438	8,700,278	
Transfers: To other provinces To other pipelines To interprovincial systems	33,156,976 18,820,933	34,014,751 7,144,088 12,957,882	1,043,721	14,158,337 1,696,276 10,351,185	12,146,043 665,483 1,562,976	7,710,371	t 1 1	1 1 1	, , ,
Total gross deliveries	82,375,616	86,458,958	7,905,438	28,707,564	16,229,972	17,126,268	7,789,438	8,700,278	•
Pipeline fuel and use	- 71,003 () - 468,203 ()	30,749 49,956 29,950 - 31,877	9,802	30,479 41,454 107,573 - 8,489	197 - 1,192 - 100,567 - 23,758	73 - 2,303 95,051 370	- 79,067	2,195	1 1 1 1 1
Total disposition	81,836,410	86,537,736	7,903,549	28,878,581	16,104,652	17,219,459	7,710,371	8,721,124	
(1) Includes movements in the United States. (2) Delivered for re-entry into Canada.									

	Total 1962	E	British		S S S S S S S S S S S S S S S S S S S	140			
		Total	Columbia	Alberta	chewan	Manitoba	Ontario	Quebec	Yukon
					barrels				
Receipts									
t receipts: From processing plants From refineries and bulk plants	250,081 5,109,747 79,188	186,508 5,930,654 46,246	26,289 37,597	166,499	79,983	(1 1	20,009 4,002,241 8,649	1,680,670	() (
Total net receipts	5,439,016	6,163,408	63,886	307,970	79,983	1	4,030,899	1,680,670	
ansfers: Prom other provinces From other pipelines	1,807,168	2,189,022	49,998	191,469	62,315	142,298	1,896,814	8 0	37,597
Total gross receipts	7,352,519	8,543,899	113,884	499,439	142,298	142,298	5,927,713	1,680,670	37,597
Disposition									
t deliveries: To refineries To obter carriers For export	21,562 22,592 5,154,651 147,371 86,669	292,482 46,519 5,766,680 78,998	2,618	65,071 46,519		1 * 7 9 1	224,793 5,704,278 25,271		36,113
Total net deliveries	5,432,845	6,184,679	82,634	111,590	,	,	5,954,342	0	36,113
ansfers. To other pipelines	1,807,168	2,189,022	37,597	112,313	142,298	216,144	f 1	1,680,670	
Total gross deliveries	7,350,436	8,565,170	120,231	415,372	142,298	216,144	5,954,342	1,680,670	36,113
Pipeline fuel Pipeline fuel Inventory changes Other changes Deliveries to other carriers - U.S.A.	4,680	- 20,872	6,347	4,812		73,846	- 5,297		1,398
Fotal dispesition	7,352,519	8,543,899	113,884	499,439	142,298	142,298	5,927,713	1.680.670	37.597

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s. and	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	January 1963	January 1962
Inventories:					
Shippers' balances barrel	s 130,238	11,402,282	643,306	12,175,826	11,890,08
Carriers' balances	150,442	1,502,041	2,598	1,655,081	1,617,85
Total inventory"	280,680	12,904,323	645,904	13,830,907	13,507,93
Oil held in lines"	161,228	9,181,267	493,737	9,836,232	9,607,38
Oil held in tanks	119,452	3,723,056	152,167	3,994,675	3,900,55
Inventory change, January 1963	- 11,875	- 50,619	51,576	- 10,918	- 487,27
Barrels handled:					
Daily average of net deliveries:					
Gathering lines barrel	ls 72	29,010	-	729,010	670,88
Trunk lines"	1,04	3,298	199,506	1,242,824	1,155,82
Total barrel miles:					
Trunk lines 000's mile	es 15,10	49,452	885,112	16,034,564	12,507,5
Average miles per barrel:					
Trunk lines miles	3	468.4	143.1	416.2	349.
Operating revenues, 1963:					
Three months ended Mar. 31 dollar	rs				
Six months " June 30"					
Nine months " Sept. 30					
Twelve months " Dec. 31					





Canada. Statistics, Bureau of

CATALOGUE No.

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OIL PIPELINE TRANSPORT

FEBRUARY 1963

Net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian il pipelines rose 8.8 per cent to 36,314,949 barrels from 33,378,077 barrels for the same period in me preceeding year. Monthly receipts were comprised of 22,596,442 barrels of domestic crude (up 9.9 er cent), 7,938,218 barrels of imported crude, L.P.G's and products (up 4.0 per cent) and 5,622,958 arrels of L.P.G's and products from bulk plants and terminals (up 15.5 per cent).

Total net deliveries of petroleum and its products during February amounted to 36,124,432 arrels increasing 10.1 per cent over the previous year's total of 32,822,114 barrels. Daily average eliveries increased to 1,290,158 from 1,172,218. Deliveries included 22,941,660 barrels of crude oil and equivalent to refineries (up 10.3 per cent), 7,427,059 barrels of crude oil for export (up 9.7 per cent) and 5,345,939 barrels of L.P.G's and products to bulk plants and terminals (up 10.4 per cent).

Total traffic of trunk lines amounted to 17,297 million barrel miles, an increase of 38.3 per cent over last year. The average length of haul was 481.5 miles.

Total oil held by Canadian pipeline systems amounted to 14,218,696 barrels at the end of the onth.

This is the second report using new reporting forms collected in co-operation with the espective provinces. As a result some small inconsistencies have occurred. The major item affected is been receipts from truck and rail which have been re-allocated as to gathering or trunk line. The tap resented in Table 1 remains consistent with previous publications.

Prepared in the Public Utilities Section Public Finance and Transportation Division



ne 1963 06-502

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				February 1963	у 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	els			
Net receipts: From fields From other carriers From refineries and bulk plants	19,204,070 611,763	20,950,704	967,734	14,734,931	4,985,289 189,763	262,750 27,608	1 1 1		1 1 1
• • • •	748,000 7,630,255	1,119,265	54,299	1,064,966	, , , ,	1 1 1 1		7,915,683	
Total net receipts	28,194,088	30,512,125	1,034,437	16,096,595	5,175,052	290,358	8	7,915,683	4
Transfers: From other provinces From other pipelines From interprovincial systems	29,820,720 15,705,361 2,796,117	33,422,213 22,514,539 5,134,494	5,050,521 1,909,427	15,384,438	8,354,195 4,931,467 496,915	11,878,807 289,207 4,637,065	8,138,690	1 1 1	
Total gross receipts	76,516,286	91,583,371	7,994,385	31,481,547	18,957,629	17,095,437	8,138,690	7,915,683	,
Disposition									
Net deliveries: To refineries To other Carriers To bulk plants and terminals For export Other Carriers	20,799,169 60,842 11,978 6,769,003	22,941,660 29,921 7,427,059	2,279,740 - 3,970,178 2,120	2,170,107 9,253 306,718 1,406	1,540,144	1,041,659 - 3,150,163	7,965,359	7,944,651	
Total net deliveries	27,676,268	30,402,166	6,252,038	2,487,484	1,560,812	4,191,822	7,965,359	7,944,651	
Transfers: To other provinces To other pipelines To interprovincial systems	29,820,720 4,310,525 14,125,648	33,422,213 4,390,853 23,258,180	1,121,485 787,942	13,404,716 1,730,533 13,654,419	11,878,807 496,915 4,931,467	8,138,690 1,041,920 3,884,352	111	F 6 6	1 (1
Total gross deliveries	75,933,161	91,473,412	8,161,465	31,277,152	18,868,001	17,256,784	7,965,359	7,944,651	•
Pipeline fuel and use	141,610 (34,880 5,781 67,305 1,993	19,433 - 186,513	34,757 - 18,037 186,096 1,579	123 3,505 86,000	- 528 - 161,233 - 414	173,331	1,408	
Total disposition	76,516,286	91,583,371	7,994,385	31,481,547	18,957,629	17,095,437	8,138,690	7,915,683	
(1) Includes w wements in the Haited States				A CONTRACT OF THE PERSON NAMED IN			and the second second second	T T T T T T T T T T T T T T T T T T T	And the same of th

	Total			February 1963		
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
R Parte				barrels		
Net receipts:						
From fitelds	19,204,070	20,950,704	967,734	14,734,931	4,985,289	262,750
From other carriers	245,169	143,726	12,404	75,964	27,750	27,608
Total net receipts	19,449,239	21,094,430	980,138	14,810,895	5,013,039	290,358
Transfers:						
From other pipelines	889,001	232,736	217,891	14,845	,	1
Total gross receipts	20,338,240	21,327,166	1,198,029	14,825,740	5,013,039	290,358
Disposition						
Net deliveries:						
To interprovincial systems	5,417,623	7,566,889	r	3,794,173	3,483,509	289,207
To other pipelines	13,433,212	13,349,134	903,594	10,915,199	1,530,341	ı
To other carriers	60,842	29,921	B	9,253	20,668	ŧ
To refineries	567,579	165,722	71,419	94,303	ı	1
To bulk plants and terminals	ı	s	ı	1	1	1
To other		2,120	2,120		,	1
Total net deliveries	19,479,246	21,113,786	977,133	14,812,928	5,034,518	289,207
Transfers:						
To other pipelines	834,706	217,891	217,891	ı		ţ
Total gross deliveries	20,313,952	21,331,677	1,195,024	14,812,928	5,034,518	289,207
Pipeline fuel and use	36,166	,	ı	ı	1	t
Line coso and adjustments)		(- 13,293	- 4,227	- 4,318	- 6,309	1,561
Inventory changes	- 11.878	6,151	7,232	14,499	- 15,170	- 410
Other changes)		(2,631		2,631	8	6
Total disposition	20,338,240	21,327,166	1,198,029	14,825,740	5,013,039	290,358

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				February 1963	1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels	on on			
	18,861,962 366,594	20,916,023	903,594	14,709,372	5,013,850	289,207	1 1	1 1 1	1 1 1
L.T. recepts into cruee stream From processing plants Imports	748,000	1,119,265	54,299	1,064,966				7,915,683	
Total net receipts	27,606,811	30,333,718	957,893	15,995,072	5,175,863	289,207	1	7,915,683	8
Transfers: From other provinces From other pipelines From interprovincial systems From interpretation From interpretation	29,820,720 14,816,360 2,796,117	33,422,213 13,732,713 5,134,494	5,050,521	11,496,813	8,354,195 1,447,958 496,915	11,878,807	8,138,690	111	1 1 1
Total gross receipts	75,040,008	82,623,138	6,796,356	27,492,399	15,474,931	16,805,079	8,138,690	7,915,683	ı
Disposition									
Net deliveries: To refineries	20,231,590	22,775,938	2,208,321	2,075,804	1,540,144	1,041,659	7,965,359	7,944,651	
To bulk plants and terminals For export Other	11,978 6,769,003 35,276	7,427,059	3,970,178	306,718		3,150,163	k 1 k	111	
Total net deliveries	27,047,847	30,204,403	6,178,499	2,383,928	1,540,144	4,191,822	7,965,359	7,944,651	1
Transfers: To other provinces To other pipelines To interprovincial systems	29,820,720 3,475,819 14,125,648	33,422,213 3,190,761 15,691,291	787,942	13,404,716 1,651,926 9,860,246	11,878,807 496,915 1,447,958	8,138,690 1,041,920 3,595,145	* 1 1	1.1.1	1 + 1
Total gross deliveries	74,470,034	82,508,668	6,966,441	27,300,816	15,363,824	16,967,577	7,965,359	7,944,651	
Pipeline fuel and use	116,702(34,880 19,074 91,530 - 31,014	23,660	34,757 - 13,719 171,597 - 1,052	123 9,814 101,170	_ 2,089 _ 160,823 _ 414	173,331	1,408	
Total disposition	75,040,008	82,623,138	6,796,356	27,492,399	15,474,931	16,805,079	8,138,690	7,915,683	ı
And the state of the second of the second of	The state of the s				Control of the Contro	Charles and the same of the same of the shape of the same of the s			

- 5 -

	Total				reprua	February 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	317,463 4,866,273 253	157,331 5,622,958 22,535	31,174	157,331	155,745		3,691,583	1,581,892	
Total net receipts	5,183,989	5,802,824	53,709	319,895	155,745		3,691,583	1,581,892	,
From other provinces From other pipelines From interprovincial systems	1,614,934	2,263,335	45,459	208,023	120,642	276,387	1,798,312	1	22,535
Total gross receipts	5,927,844	8,274,182	99,168	527,918	276,387	276,387	5,489,895	1,581,892	22,535
Disposition									
Net deliveries: To refineries To other arriters To bulk plants and terminals For export	97, 758 23,006 4,844,402 104,607 76,073	293,945 39,996 5,345,939 42,386	5,693	74,832			216,420		26,109
Total net deliveries	5,145,840	5,722,266	79,253	111,828	5	1	5,505,076	: 1	26,109
Transfers: To other provinces To other pipelines To interprovincial systems	1,014,934	2,263,335	22,535	166,101	276,387	216,420	1.4.	1,581,892	1.1
Total gross deliveries	6,922,784	8,193,624	101,788	485,952	276,387	216,420	5,505,076	1,581,892	26,109
Pipeline fuel and use	453	83,122	2,620	387 41,579		59,967	623	1 1 1 1	- 3,495
Total disposition	0,927,844	8,274,182	99,168	527,918	276,387	276,387	5,489,895	1,581,892	22,535

actics of adjustment ferroteum Gases and Fefroteum Froducts, by Province

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month, 1963

		Tot year to		January	February	March
No.		1962	1963	, , , , , , , , , , , , , , , , , , , ,	2002002	
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	39,795,370	43,166,574	22,215,870	20,950,704	
2	From other carriers	1,247,126	979,945	453,472	526,473	
3	From processing plants	1,592,143	2,365,097	1,245,832	1,119,265	
4	Imports	16,231,231	16,636,807	8,721,124	7,915,683	
5	Total net receipts	58,865,870	63,148,423	32,636,298	30,512,125	
6	Transfers	101,329,412	124,464,435	63,393,189	61,071,246	
7	Total gross receipts	160,195,282	187,612,858	96,029,487	91,583,371	
	L.P.G.'s and products: (2)					
8	From processing plants	567,544	343,839	186,508	157,331	
9	From bulk plants and refineries	9,976,020 79,441	11,553,612 68,781	5,930,654 46,246	5,622,958 22,535	
10	Imports				5,802,824	
11	Total net receipts	10,623,005	11,966,232	6,163,408		
12	Transfers	3,657,358	4,851,849	2,380,491	2,471,358	
13	Total gross receipts	14,280,363	16,818,081	8,543,899	8,274,182	
14	Total net receipts - All commodities	69,488,875	75,114,655	38,799,706	36,314,949	
	Disposition					
	Crude oil and equivalent: (1)					
1.5	Net deliveries: To refineries	44,460,781	46,990,334	24,048,674	22,941,660	
15 16	To other carriers	129,659	61,776	31,855	29,921	
17	To bulk plants and terminals	24,370	-	-	-	
18	For export	14,249,583	15,879,221	8,452,162	7,427,059	
19	Other	38,213	5,997	2,471	3,526	
20	Total net deliveries	58,902,606	62,937,328	32,535,162	30,402,166	
21	Transfers	101,190,981	124,464,435	63,393,189	61,071,246	
22	Total gross deliveries	160,093,587	187,401,763	95,928,351	91,473,412	
23	Pipeline fuel and use)	92,346	65,629	30,749	34,880	
24	Line losses and adjustments)	92,340	81,154	75,373	5,781	
25	Inventory changes)	9,349	92,442	25,137	67,305	
26 27	Other changes		- 28,130	- 30,123	1,993	
28	Total disposition	160,195,282	187,612,858	96,029,487	91,583,371	
	L.P.G.'s and products: (2)					
29	To refineries	119,320	586,427	292,482	293,945	
30	To truck and rail	45,598	86,515	46,519	39,996	
31	To bulk plants and terminals	9,999,053	11,112,619	5,766,680	5,345,939	
32	For export	251,978	121,384	78,998	42,386	
23	Other	162,742			- 700 066	
34	Total net deliveries	10,578,691	11,906,945	6,184,679	5,722,266	
35	Transfers	3,694,529	4,851,849	2,380,491	2,471,358	
36	Total gross deliveries	14,273,220	16,758,794	8,565,170	8,193,624	
37	Pipeline fuel and use)	- 2,144	(- 2,884	- 399	- 2,485	
38	Line loss and adjustments)	2,247	(- 79	20.072	- 79	
39 40	Inventory changes)	9,287	(62,250	- 20,872	83,122	
41	Other changes	-	-	-		
42	Total disposition	14,280,363	16,818,081	8,543,899	8,274,182	

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month, 1962 - Concluded

pril	May	June	July	August	September	October	November	December	
							***************************************		N
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TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Cru	de oil	L.P.G.'s. and	All pipe lines	All pipe lines
	Gathering	Trunk	products Trunk	February 1963	February 1962
Inventories:					
Shippers' balances barrel	ls 163,204	11,626,860	667,366	12,457,430	11,681,307
Carriers' balances	260,709	1,497,226	3,331	1,761,266	2,108,080
Total inventory"	423,913	13,124,086	670,697	14,218,696	13,789,387
Oil held in lines	272,175	9,030,527	583,391	9,886,093	9,417,727
Oil held in tanks	151,738	4,093,559	87,306	4,332,603	4,371,660
Inventory change, February 1963	25,761	221,888	23,841	271,490	531,403
Barrels handled:					
Daily average of net deliveries:					
Cathering lines barre	ls 7	64,758	-	764,758	695,687
Trunk lines	1,0	78,729	204,367	1,283,096	1,497,747
Total barrel miles:					
Trunk lines 000's mil	es 16,4	71,087	826,113	17,297,200	12,507,558
Average miles per barrel:					
Trunk lines mile	s	545,3	144.4	481.5	388.5
Operating revenues, 1963:					
Three months ended Mar. 31 dolla	rs				
Six months " June 30"					
Nine months " Sept. 30"					
Twelve months " Dec. 31"					

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MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Minister of Trade and Commerce

1. 13, No. 3

OIL PIPELINE TRANSPORT

MARCH 1963



Total net receipts of crude oil. liquefied petroleum gases and petroleum products rose 9.7 cent 39,709,041 barrels from 36,186 429 barrels for the same period in the previous year. Receipts the month included 24,657,257 barrels of domestic crude oil and equivalent (up 9.3 per cent), 16,863 barrels of imported crude, L.P.G.'s and products (up 7.2 per cent) and 5,956,693 barrels of .C.'s and products from bulk plants and refineries (up 3.8 per cent).

Net deliveries of petroleum and its products during the month under review amounted to 38,-0,027 barrels, an increase of 9.9 per cent over the previous year's total of 35,123,086 barrels. The iveries were comprised of 24,641,162 barrels of crude oil and equivalent to refineries (up 8.6 per t), 7,965,203 barrels of crude oil, L.P.G.'s and products for export (up 12.1 per cent) and 5,561,-barrels of L.P.G.'s and products to bulk plants and terminals (up 12.1 per cent).

During the first quarter, net receipts of crude oil and its products increased 8.7 per cent 114,907,498 barrels from 105,675,104 barrels for the same period in 1962. Net receipts of crude and equivalent rose 9.2 per cent to 71,168,873 barrels from 65,189,396 barrels, imports of crude L.P.G.'s and products rose 4.1 per cent to 25,631,205 barrels from 24,627,217 barrels and receipts L.P.G.'s and products from bulk plants and refineries rose 15.8 per cent to 17,510,755 barrels from 115,685 barrels.

Net deliveries in the three-month period were comprised of 71,631,496 barrels of crude oil equivalent to refineries, an increase of 6.7 per cent from the 67,150,623 barrels delivered in 2. Exports of crude oil, L.P.G.'s and products increased 11.3 per cent to 24,040,856 barrels from 607,099 barrels and L.P.G.'s and products to bulk plants and terminals rose 11.5 per cent to 16,-,323 barrels from 14,960,033 barrels.

Operating revenues for the first quarter of the year increased by \$4,658,961 or 15.3 per cent \$35,038,783 from \$30,379,822 in March, 1962.

Total traffic of trunk lines amounted to 16,091 million barrel miles an increase of 10.3 per tover last year. The average length of haul was 621.8 miles.

Total oil held by Canadian pipeline systems amounted to 15,303,929 barrels at the end of the

This is the third report using new reporting forms collected in co-operation with the rective provinces. As a result some small inconsistencies have occurred. The major item affected has a receipts from truck and rail which have been re-allocated as to gathering or trunk line. The data sented in Table 1 remains consistent with previous publications.

> Prepared in the Public Utilities Section Public Finance and Transportation Division

1963

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				March 1963	1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From observations From processing plants L.P.C. receipts into crude stream From other	20,978,265 767,195 777,297 8,283,786 32,000	22,554,090 471,944 1,631,223 8,841,609	1,076,744 13,679 80,805	15,468,089 263,539 1,506,969	5,696,318 183,678 43,449	312,939 11,048		8,841,609	, , , , , ,
Total net receipts	30,838,743	33,498,866	1,171,228	17,238,597	5,923,445	323,987	8	8,841,609	1
From other provinces From other pipelines From other pipelines From interprovincial systems	32,821,516 17,198,016 3,086,723	33,994,799 15,330,092 5,745,332	5,409,875	12,507,088	8,148,349 1,674,534 528,228	12,504,938 5,217,104	7,931,637		1 1 1
Total gross receipts	83,944,798	88,569,089	7,729,573	29,745,685	16,274,556	18,046,029	7,931,637	8,841,609	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	22,689,842 63,246 10,835	24,641,162 30,402	2,576,233	2,490,844 9,252	1,751,449	1,060,972	7,951,893	8,809,771	1 1 1
To processing plants	7,030,396	7,878,855	3,885,182	321,415	1 1 1	3,672,258		1 1 1	1 1 1
Total net deliveries	29,799,231	32,551,697	6,461,415	2,822,789	1,772,599	4,733,230	7,951,893	8,809,771	
Transfers: To other provinces To other pipelines To interprovincial systems	32,821,516 4,948,383 15,336,356	33,994,799 3,927,432 17,147,992	243,072 905,398	13,558,224 2,058,688 10,448,400	12,504,938 553,071 1,649,691	7,931,637 1,072,601 4,144,503		1.1.1	1.1.1
Total gross deliveries	82,905,486	87,621,920	7,609,885	28,888,101	16,480,299	17,881,971	7,951,893	8,809,771	•
Pipeline fuel and use	42,119	35,365 (224,946 (691,464 (- 4,606	13,767 105,921	31,775 14,434 815,981 - 4,606	4,417 - 210,279	2,246 161,715 97	- 20,256	1,225	
Total disposition	83,944,798	88,569,089	7,729,573	29,745,685	16,274,556	18,046,029	7,931,637	8,841,609	1

	Total			March 1963		
	1962*	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From fields	20,978,265	22,554,090	1,076,744	15,468,089	5,696,318	312,939
From other carriers	379,993	126,055	13,679	096,999	34,368	11.068
Total net receipts	21,358,258	22,680,145	1,090,423	15,535,049	5,730,686	323,987
Transfers:						
From other pipelines	1,038,923	262,519	243,072	19,447		1
Total gross receipts	22,397,181	22,942,664	1,333,495	15,554,496	5,730,686	123 987
Disposition						
Net deliveries:						
To interprovincial systems	5,995,705	8,231,293	ı	3,923,090	3,984,159	326.044
To other pipelines	14,627,775	14,228,506	989,639	11,521,194	1,717,673	1
To other carriers	62,532	30,402	,	9,252	21,150	ı
To refineries	658,588	183,611	81,148	102,463	1	1
To bulk plants and terminals	đ	,	1	,	ŧ	t
To other	1	241	ı	241	t	,
Total net deliveries	21,344,600	22,674,053	1,070,787	15,556,240	5,722,982	324,044
Transfers:						
To other pipelines	1,038,923	243,072	243,072	1	1	ē
Total gross deliveries	22,383,523	22,917,125	1,313,859	15,556,240	5,722,982	324,044
Pipeline fuel and use		1	e	8	6	1
Line losses and unaccounted for)	13,102	5,976	848	3,469	1.460	1 661
Inventory changes)	Y V	(19,563	18,788	- 5,213	6,244	- 256
Other changes	200	1		8	r	1
Total disposition	22,397,181	22,942,664	1,333,495	15,554,496	5,730,686	323,987
F Revised figures.						

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				March 1963	1963			
	1962 ^r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,624,922 387,202 777,297 8,283,786 32,000	22,459,799 345,889 1,631,223 8,841,609	80,805	15,444,284 196,579 1,506,969	5,701,832 149,310 43,449	324,044	11111	8,841,609	
Total net receipts	30,105,207	33,278,520	1,070,444	17,147,832	5,894,591	324,044	1	8,841,609	1
Transfers: From other provinces From other pipelines From interprovincial systems	32,821,516 16,159,093 3,086,723	33,994,799 15,067,573 5,745,332	5,409,875	12,487,641	8,148,349 1,674,534 528,228	12,504,938	7,931,637	1 1 1	
Total gross receipts	82,172,539	88,086,224	7,385,717	29,635,473	16,245,702	18,046,086	7,931,637	8,841,609	,
<u>Disposition</u>									
To refineries. To other carriers To bulk plants and terminals To processing plants	22,031,254 714 10,835	24,457,551	2,495,085	2,388,381	1,751,449	1,060,972	7,951,893	8,809,771	1 1 1 1
For export	7,030,390 4,912	1,878,855	3,685,182	321,415 1,037	' '	3,0/2,238	8 4		1.1
Total net deliveries	29,078,111	32,337,443	6,380,267	2,710,833	1,751,449	4,733,230	7,951,893	8,809,771	1
Transfers: To other provinces To other pipelines To interprovincial systems	32,821,516 3,909,460 15,336,356	33,994,799 3,684,360 17,147,992	905,398	13,558,224 2,058,688 10,448,400	12,504,938 553,071 1,649,691	7,931,637 1,072,601 4,144,503	1.1.1	1 1 7	1 1 1
Total gross deliveries	81,145,443	87,164,594	7,285,665	28,776,145	16,459,149	17,881,971	7,951,893	8,809,771	t
Pipeline fuel and use	30,459	35,365 218,970 671,901 - 4,606	12,919 87,133	31,775 10,965 821,194 - 4,606	2,957 - 216,523	2,246 161,516 353	20,256	1,225	11111
Total disposition	82,172,539	88,086,224	7,385,717	29,635,473	16,245,702	18,046,086	7,931,637	8,841,609	1

⁽¹⁾ Includes movements in the United States. (2) Delivered for re-entry into Canada.

1962r								
	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
				barrels				
175,262 5,139,665 32,759	2 178,228 5 5,956,693 9 75,254	24,839 32,942	153,260 257,015	175,115	111	24,968 3,841,785 42,312	1,657,939	
5,347,686	6 6,210,175	57,781	410,275	175,115	-	3,909,065	1,657,939	
1,877,002	2 2,447,583 3 318,754	61,739	318,754	125,385	300,500	1,927,017	1 0	32,942
7,369,951	1 8,976,512	119,520	729,029	300,500	300,500	5,836,082	1,657,939	32,942
181,343	352,280	5,993	34,897	,	ı	311,390	,	,
4,960,980 75,142 80,419	5,561,704 86,348 62,998	24,839	62,998		1 1 1 1	5,502,527	1 1 2	34,338
5,323,855	6,063,330	71,768	97,895	i i	,	5,859,329		34,338
1,877,002	2,447,583	32,942	187,124 318,754	300,500	269,078	1 1	1,657,939	t t
7,346,120	8,829,667	104,710	603,773	300,500	269,078	5,859,329	1,657,939	34,338
- 637	, 5,636 (152,481	14,810	132,847		31,422	1,879	111	76 - 1,472
7,369,951	8,976,512	119,520	729,029	300,500	300,500	5,836,082	1,657,939	32,942

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tota year to		January	February	March
No.		1962 ^r	1963	January	redruary	March
	Pecaints					
	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	60,773,635	65,720,664	22,215,870	20,950,704 526,473	22,554,0
2 3	From other carriers	2,014,321 2,369,440	1,451,889 3,996,320	453,472 1,245,832	1,119,265	471,9 1,631,2
4	L.P.G. receipts into crude stream	-		**	-	
5	Imports	24,515,017 32,000	25,478,416	8,721,124	7,915,683	8,841,6
	From other					00 /00 0
7	Total net receipts	89,704,413	96,647,289	32,636,298	30,512,125	33,498,8
8	Transfers	154,435,667	179,534,658	63,393,189	61,071,246	55,070,2
9	Total gross receipts	244,140,080	276,181,947	96,029,487	91,583,371	88,569,0
	L.P.G. s and products: (2)			*06 *00		120.0
10	From processing plants	742,806 15,115,685	596,665 17,510,755	186,508 5,930,654	231,929 5,623,408	178,2 5,956,6
12	From bulk plants and refineries	112,200	152,789	46,246	31,289	75,2
13	Total net receipts	15,970,691	18,260,209	6,163,408	5,886,626	6,210,1
14 15	Transfers	5,679,623 21,650,314	7,618,186 25,878,395	2,380,491 8,543,899	2,471,358 8,357,984	2,766,3 8,976,5
				38,799,706	36,398,751	39,709,0
16	Total net receipts - All commodities	103,673,104	114,907,498	36,799,700	30,390,731	39,709,0
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	67,150,623	71,631,496	24,048,674	22,941,660	24,641,1
18	To other carriers	192,905	92,178	31,855	29,921	30,4
19	To bulk plants and terminals	35,205	00 750 076	0 /50 1/0	7 / 97 050	7 070 0
20	For export	21,279,979 43,125	23,758,076 7,275	8,452,162 2,471	7,427,059 3,526	7,878,8 1,2
		99 701 927		32,535,162	30,402,166	32,551,69
22	Total net deliveries	88,701,837	95,489,025			
23	Transfers	154,297,236	179,534,658	63,393,189 95,928,351	61,071,246 91,473,412	55,070,21 87,621,9
24	Total gross deliveries	242,999,073	275,023,683	93,920,331	91,473,412	07,021,7
25	Pipeline fuel and use)	134,465	(100,994	30,749	34,880	35,3
26	Line losses and unaccounted for)	134,403	(300,100	75,373	5,781	224,9
27 28	Inventory changes) Other changes)	1,006,542	(783,906 (- 32,736	25,137 - 30,123	67,305 1,993	691,40
29	Deliveries to other carriers, U.S.A		-	30,123	.,,,,,	.,,
30	Total disposition	244,140,080	276,181,947	96,029,487	91,583,371	88,569,0
		211,1210,000	2,01,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20,000,071	
31	L.P.G.'s and products:(2) To refineries	300 663	947,461	292,482	302,699	352,28
32	To other carriers	300,663 71,569	86,515	46,519	39,996	332,20
33	To bulk plants and terminals	14,960,033	16,674,323	5,766,680	5,345,939	5,561,70
34	For export	327,120	282,780	78,998	117,434	86,34
35	To other	243,161	62,998		-	62,99
36	Total net deliveries	15,902,546	18,054,077	6,184,679	5,806,068	6,063,33
37	Transfers	5,716,794	7,618,186	2,380,491	2,471,358	2,766,33
38	Total gross deliveries	21,619,340	25,672,263	8,565,170	8,277,426	8,829,66
39	Pipeline fuel and use)		(- 2,884	- 399	- 2,485	
40	Line losses and unaccounted for	- 2,781 33,755	(- 5,715	-	- 79	- 5,63
41	Inventory changes)	22.755	(214,731	- 20,872	83,122	152,48
42	Other changes)	33,755	-		-	
43	Deliveries to other carriers, U.S.A		-	_		
44	Total disposition	21,650,314	25,878,395	8,543,899	8,357,984	8,976,51
45	Total net deliveries - All commodities	104,604,383	113,543,102	38,719,841	36,208,234	38,615,02
(0)						

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

ril	Мау	June	July	August	September	October	November	December	
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TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.†s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	March 1963	March 1962 ^r
Inventories:					
Shippers' balances barrels Carriers' balances "	180,450 263,026	12,501,674 1,565,551	784,9 2 7 8,301	13,467,051 1,836,878	12,052,706 2,270,609
Total inventory""	443,476	14,067,225	793,228	15,303,929	14,323,315
Oil held in lines	275,364 168,112	9,175,319 4,891,906	676,051 117,177	10,126,734 5,177,195	9,508,709 4,814,606
Inventory change	19,563	745,131	122,531	887,225	1,021,661
Barrels handled:					
Daily average of net deliveries: Gathering linesbarrels Trunk lines"		731,421 043,143	195,591	731,421 1,238,734	688,535 1,109,740
Total barrel miles: Trunk lines	15,	231,233	859,611	16,090,844	14,589,272
Average miles per barrel: Trunk lines miles		711.8	141.8	621.8	424.1
Operating revenues, 1963: Three months ended Mar. 31	32,9	991,993	2,046,790	35,038,783	30,379,822

r Revised figures.

Canada. Statistics, Bureau of

CATALOGUE No.

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OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

APRIL 1963

Net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian II pipelines during the month increased 8.6 per cent to 33,420,343 barrels from 30,776,364 barrels at the previous year. Receipts included 20,269,233 barrels of domestic crude (up 4.1 per cent), 056,299 barrels of imported crude (up 12.3 per cent) and 4,923,639 barrels of L.P.G.'S and products com refineries and bulk plants (up 24.5 per cent).

Total net deliveries of petroleum and its products rose 8.8 per cent to 33,422,226 barrels com 30,731,472 barrels in April 1962. Daily average deliveries increased to 1,140,742 barrels from ,024,382. Net deliveries were comprised of 20,909,163 barrels of crude oil and equivalent to refere (up 1.8 per cent), 7,410,383 barrels of crude oil for export (up 25.1 per cent) and 4,527,723 arrels of L.P.G.'s and products to bulk plants and terminals (up 16.1 per cent).

Total traffic of trunk lines amounted to 13,964 million barrel miles, an increase of 4.6 per ent over last year. The average length of haul was 419.8 miles.

Total oil held by Canadian pipeline systems amounted to 15,049,120 barrels at the end of the onth.

During the five-month period, net receipts of crude oil, liquefied petroleum gases and petroeum products increased 8.7 per cent to 148,327,841 barrels from 136,451,468 barrels. Domestic secipts of crude oil and equivalent rose 8.0 per cent to 91,438,106 barrels from 84,650,163 barrels, mports rose 5.8 per cent to 33,534,715 barrels from 31,686,201 and L.P.G.'s and products from bulk lants and refineries increased 17.6 per cent to 22,434,394 barrels from 19,071,743 barrels for the time period one year earlier.

Net deliveries of crude oil and equivalent during this period rose 7.4 per cent to 123,818,351 trrels from 115,260,598 barrels. Included in the deliveries were 92,540,659 barrels of crude to relateries (up 5.5 per cent), 31,561,647 barrels of crude oil, L.P.G.'s and products by export (up +.6 per cent) and 21,202,046 barrels of L.P.G.'s and products to bulk plants and terminals (up 12.4 per cent).

Industry Division

igust 1963 506-502

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				April	April 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fleids From other carriers From processing plants L.P.G. receipts into crude stream Lipotts From other	18,273,200 578,151 609,416 7,171,184	18,418,269 323,175 1,527,789 8,056,299	896,777 352 49,323	12,037,553 136,623 1,478,466	5,203,023 154,686	280,916 31,514	1 1 1 1 1	8,056,299	
Total net receipts	26,631,951	28,325,532	946,452	13,652,642	5,357,709	312,430		8,056,299	1
Transfers: From other provinces From other pledines From interprovincial systems	28,059,022 17,503,364 1,393,727	28,974,490 21,165,669 4,964,286	5,021,748 1,856,709	13,822,960	7,024,457 5,174,820 383,146	10,444,275 311,180 4,581,140	6,484,010	1 1 1	1 1 1
Total gross receipts	73,588,064	83,429,977	7,824,909	27,475,602	17,940,132	15,649,025	6,484,010	8,056,299	
Disposition									
Net deliveries: To crimeries	20,540,313 60,878 27,574	20,909,163	2,227,136	1,767,949	1,517,213	980,577	6,361,307	8,054,981	t t s
To processing plants	5,923,585	7,410,383	3,824,440	300,996	1 1 1	3,284,947			1 1 1
Total net deliveries	26,558,761	28,329,326	6,051,576	2,078,725	1,517,213	4,265,524	6,361,307	8,054,981	'
Transfers: To other provinces To other pipelines To interprovincial systems	28,059,022 4,315,495 14,581,596	28,974,490 4,456,299 21,673,656	1,084,672	12,046,205 2,013,688 11,809,272	10,444,275 383,146 5,174,820	6,484,010 974,793 3,917,527	1 1 1	1 1 1	1 1 1
Total gross deliveries	73,514,874	83,433,771	7,908,285	27,947,890	17,519,454	15,641,854	6,361,307	8,054,981	ı
Pipeline fuel and use	5,170 (49,118 (18,902	20,170 - 636 - 28,816 5,488	16,171 - 95,656 - 3,891	20,064 - 8,183 - 493,112 8,943	131 - 5,046 425,593	- 25 - 5,094 11,854 436	122,703	1,516 - 198	4 9 9 9
Total disposition	73,588,064	83,429,977	7,824,909	27,475,602	17,940,132	15,649,025	6,484,010	8,056,299	
(1) Includes movements in the United States.					-	The state of the s	The state of the s		

3	

Total 1962r

Apr11 1963

					Chewan	
			barrels	1s		
Receipts						
Net receipts:						
From flelds	18,273,200	18,418,269	896,777	12,037,553	5,203,023	280,916
From other carriers	281,538	71,622	.352	32,446	7,310	31,514
Total net receipts	18,554,738	18,489,891	897,129	12,069,999	5,210,333	312,430
Iransfers:						
From other pipelines	915,252	256,786	238,417	18,369	ı	f
Total gross receipts	19,469,990	18,746,677	1,135,546	12,088,368	5,210,333	312,430
Disposition						
Net deliveries:						
To interprovincial systems	4,806,208	6,468,374	8	2,651,702	3,505,492	311,180
To other pipelines	13,079,089	11,914,736	846,255	9,370,842	1,697,639	•
To other carriers	60,878	4,782	8	4,782	đ	1
To refineries	584,484	154,464	59,255	73,276	21,933	ŧ
To bulk plants and terminals	f	1	ŧ	,	1	1
Total net deliveries	18,530,659	18,542,356	905,510	12,100,602	5,225,064	311,180
Transters:						
To other pipelines	915,252	238,417	238,417	,	ı	1
Total gross deliveries	19,445,911	18,780,773	1,143,927	12,100,602	5,225,064	311,180
Pipeline fuel and use	000	- 25	1	•	•	- 25
Line losses and unaccounted for)	6/0601	, 23,848	979*6	- 2,557	- 11,049	- 596
Inventory changes	39,758	- 10,223	1,265	- 9,677	- 3,682	1,871
Total disposition	19,469,990	18,746,677	1,135,546	12,088,368	5,210,333	312,430

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				April 1963	1963			
	1962 ^F	Total	British Columbía	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
C C C					barrels				
Necelpis									
Net receipts: From gathering lines From other carriers From processing plants	17,911,337 296,618 609,416	18,383,110 251,553 1,527,789	846,255	12,022,544 104,177 1,478,466	5,203,131	311,180	1 1 1	1 1 1	1 1 1
L.P.G. receipts into crude stream Imports From other	7,171,184	8,056,299	1 1 1	1 1 1	1 1 1		1 1 1	8,056,299	1 1 1
Total net receipts	25,988,555	28,218,751	895,578	13,605,187	5,350,507	311,180	B	8,056,299	1
Transfers: From other provinces From other pipelines From interprovincial systems	28,059,022 16,588,112 1,393,727	28,974,490 13,521,093 4,964,286	5,021,748	11,079,728	7,024,457 1,669,328 383,146	10,444,275	6,484,010	1 1 1	
Total gross receipts	72,029,416	75,678,620	6,689,363	24,684,915	14,427,438	15,336,595	6,484,010	8,056,299	
Disposition									
Net deliveries: To refineries	19,955,829	20,754,699	2,167,881	1,694,673	1,495,280	980,577	6,361,307	8,054,981	•
To other carriers To bulk plants and terminals To processing plants	27,574	1 (1		s g \$	1 1 1	, , ,		1 1 1	1 1 1
	5,923,585 6,411	7,410,383	3,824,440	300,996	1 1	3,284,947	1 1	1 1	1 1
Total net deliveries	25,913,399	28,170,080	5,992,321	2,000,667	1,495,280	4,265,524	6,361,307	8,054,981	4
Transfers: To other provinces To other pipelines To interprovincial systems	28,059,022 3,400,243 14,581,596	28,974,490 3,298,466 15,205,282	772,037	12,046,205 1,940,527 9,157,570	10,444,275 383,146 1,669,328	6,484,010 974,793 3,606,347		1 1 1	1-1-1
Total gross deliveries	71,954,260	75,648,318	6,764,358	25,144,969	13,992,029	15,330,674	6,361,307	8,054,981	•
Pipeline fuel and use	46,894 9,360 18,902	15,697 37,693 - 28,140 5,052	25,817 - 96,921 - 3,891	20,064 - 5,626 - 483,435 8,943	6,003 429,275	4,498 9,983 436	122,703	1,516 - 198	
Total disposition	72,029,416	75,678,620	6,689,363	24,684,915	14,427,438	15,336,595	6,484,010	8,056,299	,
(1) Includes movements in the United States.									

- 4 -

(1) Ontario Quebec 2,95,075 2,954,101 1,543,491 1,907,722 4,473,670 4,473,670 4,488,849 1,543,491 2,888,849 1,543,491 2,888,849 1,543,491 2,887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574 1,543,491 3,4887,574		Total								
188,385 137,119 24,664 112,044 262,061 - 2,974,101 1543,491 1		1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)		Quebec	Yukon
189,355 137,119 24,664 112,044 222,061 - 2,954,015 1,543,491 1						barrels				
3,956,056 4,223,639 24,664 119,132 262,061 - 2,955,101 1,543,491 1,543,491 1,729,465 2,537,036 2	Receipts									
1,729,485 2,537,036 - 179,914	receipts: rom processing plants rom refineries and bulk plants mports	188,355	137,119 4,923,639 34,053	24,664	112,044	262,061	6 6 9	25,075 2,954,101 676	1,543,491	1 1 6
1,729,485 2,537,036	Total net receipts	4,144,413	5,094,811	58,041	251,366	262,061	4	2,979,852	1,543,491	
163,515 404,546 7,811,761 58,041 431,280 428,999 428,999 4,887,574 1,543,491 163,515 404,107 - 39,200	nsfers: com other provinces	1,729,485	2,537,036	6 9	179,914	166,938	428,999	1,907,722	1 1	33,377
153,515 404,107 - 39,200 - 344,907 - 344,907 - 3,900,581 4,522,723 24,664 - 60,136 - 4,473,670 - 4,873,670 - 4,173,670 - 4,172,711 5,092,900 24,664 149,998 - 4,888,849 - 4,888,849 - 1,543,491 2,537,036 33,377 166,938 428,999 364,231 4,888,849 1,543,491 2,972,844 7,809,850 58,041 496,850 428,999 364,231 4,888,849 1,543,491 2 - 8,976 - 1,988 (-10,3438,9768,976 - 1,988 (-10,3438,9768,9761,988 (-10,3438,9768,9761,988 (-10,3438,9768	Total gross receipts	975,944,546	7,811,761	58,041	431,280	428,999	428,999	4,887,574	1,543,491	33,377
4,172,711 5,092,900 24,664 149,998 - 4,888,849 - 1,543,491 - 1,729,485 2,537,036 33,377 166,938 428,999 364,231 - 1,543,491 - 1,543,491 - 1,729,485 2,537,036 58,041 496,850 428,999 364,231 4,888,849 1,543,491 - 1,343 - 1,3	Disposition deliveries: préfineries other carriers other carriers resport resport	163,515 17,246 3,900,581 91,369	404,107 4,527,723 110,408 50,662	24° 666°	39,200 60,136 50,662	11111		364,907 4,473,670 50,272		29,389
1,729,485 2,537,036 33,377 166,938 428,999 364,231 - 1,543,491 1	Total nat deliveries	4,172,711	5,092,900	24,664	149,998	9	1	4,888,849		29,389
5,972,844 7,809,850 58,041 496,850 428,999 364,231 4,888,849 1,543,491 7, 1543	provinces pipelines	1,729,485	2,537,036	33,377	166,938	428,999	364,231	1 [1,543,491	1 :
) - 888 (-10,343		5,972,844	7,809,850	58,041	496,850	428,999	364,231	4,888,849	1,543,491	29,389
5,944,546 7,811,761 58,041 431,280 428,999 428,999 4,887,574 1.543,491	line fuel and use	27,			8 9 9 7 6 8 9 5 9 4 8 8 9 9 4 8 8 9 9 4 8 8 9 9 4 8 8 9 9 8 9 9 8 9 8	1 1 1 1	64,768			8.957 t s
70.600.64		2,944,546	7,811,761	58,041	431,280	428,999	428,999	4,887,574	1,543,491	33,377

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

1 2 3 4 5	Receipts	year to	1963	January	February	March
1 2 3 4 5	The section of the se					
2 3 4 5						
2 3 4 5	Crude oil and equivalent: (1)					
2 3 4 5	Net receipts:	70 0/6 025	0/. 120 022	22 215 270	20,950,704	22,554,
3 4 5	From fields	79,046,835 2,592,472	84,138,933 1,775,064	22,215,870 453,472	526,473	471,
5	From processing plants	2,978,856	5,524,109	1,245,832	1,119,265	1,631,
	L.P.G. receipts into crude stream	-	-	-		
	Imports	31,686,201	33,534,715	8,721,124	7,915,683	8,841,
6	From other	32,000				
7	Total net receipts	116,336,364	124,972,821	32,636,298	30,512,125	33,498,
8	Transfers	201,391,780	234,639,103	63,393,189	61,071,246	55,070,
9	Total gross receipts	317,728,144	359,611,924	96,029,487	91,583,371	88,569,
1	L.P.G.'s and products: (2)	021 161	722 70%	196 509	231,929	178,
10	From processing plants	931,161 19,071,743	733,784 22,434,394	186,508 5,930,654	5,623,408	5,956,
11	From bulk plants and refineries	112,200	186,842	46,246	31,289	75,
		20,115,104	23,355,020	6,163,408	5,886,626	6,210,
13	Total net receipts					
14 15	Transfers Total gross receipts	7,479,756 27,594,860	10,335,136 33,690,156	2,380,491 8,543,899	2,471,358 8,357,984	2,766, 8,976,
	Total net receipts - All commodities		148,327,841	38,799,706	36,398,751	39,709,
16	·	130,431,400	140,527,041	30,777,700	30,000	
	<u>Disposition</u>					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	87,690,936	92,540,659	24,048,674	22,941,660	24,641,
18	To other carriers	253,783	96,960	31,855	29,921	30,
19	To bulk plants and terminals	62,779 27,203,564	31,168,459	8,452,162	7,427,059	7,878,
20	For export	49,536	12,273	2,471	3,526	1,
	•			32,535,162	30,402,166	32,551,
22	Total net deliveries	115,260,598	123,818,351			
23	Transfers	201,253,349 316,513,947	234,639,103 358,457,454	63,393,189 95,928,351	61,071,246 91,473,412	55,070, 87,621,
24	Total gross deliveries	310,313,347	330,437,434	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , ,	
25	Pipeline fuel and use	139,635	(121,164	30,749	34,880	35,
26	Line losses and unaccounted for	139,033	(305,464	75,373	5,781	224 ₁ 691 ₁
27	Inventory changes	1,055,660	(755,090 (- 27,248	25,137 - 30,123	67,305 1,993	- 4
28	Other changes	18,902	- 27,240	- 50,125	-	
30	Total disposition	317,728,144	359,611,924	96,029,487	91,583,371	88,569,
31	L.P.G. 1s and products:(2) To refineries	464,178	1,351,568	292,482	302,699	352
32	To other carriers	88,815	86,515	46,519	39,996	
33	To bulk plants and terminals	18,860,614	21,202,046	5,766,680	5,345,939	5,561
34	For export	327,120	393,188	78,998	117,434	86 ₁
35	To other	334,530	113,660		5 000 000	
36	Total net deliveries	20,075,257	23,146,977	6,184,679	5,806,068	6,063
37 38	Transfers	7,516,927 27,592,184	10,335,136 33,482,113	2,380,491 8,565,170	2,471,358 8,277,426	2,766 8,829
	Total gross deliveries	27,372,104				,,,
39	Pipeline fuel and use	- 3,669	- 2,884	- 399	- 2,485 - 79	- 5,
40	Line losses and unaccounted for	5,007	- 16,058 226,985	- 20,872	83,122	152
41 42	Inventory changes	6,345	220,705	20,072	-	
43	Deliveries to other carriers, U.S.A.		-	-	-	
44	Total disposition	27,594,860	33,690,156	8,543,899	8,357,984	8,976
	Total net deliveries - All commodities	135,335,855	146,965,328	38,719,841	36,208,234	38,615

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December
418,269 323,175								
527,789								
056,299								
25,532								
104,445								
137,119								
23,639 34,053								
94,811								
716,950 311,761								
20,343								
09,163								
4,782								
10,383								
29,326				-				
04,445								
20,170								
- 636 28,816								
5,488								
29,977								
04,107								
27,723								
10,408								
92,900								
16,950 09,850								
-								
10,343 12,254								
-								
11,761								
22,226								

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	: oil	L.P.G.'s.	All pipelines	All pipeline
	Gathering	Trunk	products Trunk	April 1963	April ^r 1962
Inventories:					
Shippers' balances barrels Carriers' balances "	190,129 243,124	12,175,617 1,628,493	730,172 81,585	13,095,918	12,971,9 1,768,7
Total inventory"	433,253	13,804,110	811,757	15,049,120	14,740,6
Oil held in lines	288,843 144,410	9,038,116 4,765,994	629,942 181,815	9,956,901 5,092,219	9,754,1, 4,986,5
Inventory change"	- 10,223	- 34,072	- 52,514	- 96,809	. 376,8
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		18,079 39,003	169,763	618,079 1,108,766	617,6
Total barrel miles: Trunk lines 000's miles	13,1	.84,375	779,234	13,963,609	13,355,5
Average miles per barrel: Trunk lines miles		485.2	153.1	419.8	443
Operating revenues, 1963: Three months ended Mar. 31 ^r	32,9	97,369	2,046,790	35,044,159	30,379,8

r Revised figures.

Canada. Statistics, Dureau of

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OIL PIPELINE TRANSPORT

MAY 1963

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through madian oil pipelines during May rose 13.1 per cent to 33,711,208 barrels from 29,808,338 received in the previous year. Monthly receipts were comprised of 22,038,133 barrels of domestic crude (up 4.9 per cent), 7,205,498 barrels of imported crude (up 46.5 per cent) and 4,350,639 barrels of L.P.G.'s and coducts from refineries and bulk plants (up 17.3 per cent).

Total net deliveries of petroleum and its products this month amounted to 33,121,253 barrels, acreasing 10.8 per cent over the May 1962 total of 29,880,808 barrels. Included in the month's eliveries were 21,151,527 barrels of crude oil and equivalent to refineries (up 11.9 per cent), 400,402 barrels of crude oil for export (up 4.2 per cent) and 3,950,382 barrels of L.P.G.'s and coducts to bulk plants and terminals (up 11.9 per cent).

During the five-month period total net receipts of all commodities rose 34.4 per cent to 182,-19,049 barrels from 135,483,442 barrels received in the same period in 1962. Included in the receipts are 113,476,239 barrels of domestic crude oil and equivalent (up 31.7 per cent), 40,740,213 barrels of apported crude (up 38.4 per cent) and 26,855,085 barrels of L.P.G.'s and products (up 42.7 per cent).

Total net deliveries of all commodities rose 33.9 per cent to 180,086,581 barrels from 134,-55,191 during the first five months of 1962. Deliveries were comprised of 115,548,982 barrels of mestic crude oil, L.P.G.'s and products to refineries (up 33.6 per cent), 38,568,861 barrels of mestic crude oil for export (up 35.9 per cent) and 25,152,428 barrels of L.P.G.'s and products to 14k plants and terminals (up 36.0 per cent).

Total traffic of trunk lines amounted to 14,313 million barrel miles, an increase of 5.7 per ent over last year. The average length of haul was 434.9 miles.

Total oil held by Canadian pipeline systems amounted to 14,965,597 barrels at the end of the onth.

Industry Division

ptember 1963 06-502

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				May	May 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Improrts From other	19,619,201 779,677 601,413 4,917,113	20,498,741 466,388 1,073,004 7,205,498	1,165,232 52,164	13,560,923 255,183 1,020,840	5,471,998	300,588	1 1 1 1 1	7,205,498	11111
Total net receipts	25,917,211	29,243,631	1,217,396	14,836,946	5,648,622	335,169	1	7,205,498	1
Transfers: From other provinces From other pipelines From interprovincial systems	30,836,391 16,996,368 2,771,384	29,067,838 13,922,931 5,198,405	5,530,684	10,945,441	6,672,240 1,788,735 426,031	10,595,797	6,269,117	1 1 1	
Total gross receipts	76,521,354	77,432,805	7,936,835	25,782,387	14,535,628	15,703,340	6,269,117	7,205,498	,
Disposition									
Net deliveries: To refrireries To other carriers To bulk plants and terminals	18,894,162 56,063 14,569	21,151,527	2,483,520	2,474,997	1,660,257	1,023,210	6,292,403	7,217,140	
To processing plants	7,102,777 6,479	7,400,402	4,166,425	293,544 5,848	1 1 6	2,940,433		1 8 5	
Total net deliveries	26,074,050	28,594,744	6,649,945	2,811,356	1,660,257	3,963,643	6,292,403	7,217,140	
Transfers: To other provinces TO other pipelines To interprovincial systems	30,836,391 4,689,049 15,078,703	29,067,838 3,421,187 15,700,149	224,494 964,261	12,202,924 1,703,007 9,242,434	10,595,797 479,426 1,735,340	6,269,117 1,014,260 3,758,114	1 1 1		1 1 1
Total gross deliveries	76,678,193	76,783,918	7,838,700	25,959,721	14,470,820	15,005,134	6,292,403	7,217,140	ı
Pipeline fuel and use	- 75,269 - 235,139 153,569	20,829 (- 18,056 (187,788 (458,326	14,529	20,751 - 15,743 - 182,342	78 - 10,078 74,808	- 6,733 246,613 458,326	- 23,286	_ 31 _ 11,611 	1111
Total disposition	76,521,354	77,432,805	7,936,835	25,782,387	14,535,628	15,703,340	6,269,117	7,205,498	,

	Total			May 1963		
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	118		
Receipts						
Net receipts:						
From fleids	19,619,201	20,498,741	1,165,232	13,560,923	5,471,998	300,588
From other carriers	402,737	112,489	•	70,667	7,241	34,581
Total net receipts	20,021,938	20,611,230	1,165,232	13,631,590	5,479,239	335,169
Transfers;						
From other pipelines	946,158	243,249	224,494	18,755	1	ı
Total gross receip.»	20,968,096	20,854,479	1,389,726	13,650,345	5,479,239	335,169
Disposition						
Net deliveries:						
To interprovincial systems	5,675,547	6,977,315	ı	2,950,524	3,689,848	336,943
To other pipelines	14,055,655	13,411,148	1,076,789	10,579,651	1,754,708	ı
To other carriers	56,063	36,967	ı	36,967	ŧ	t
To refineries	226,416	172,883	83,861	65,843	23,179	t
To bulk plants and terminals		1	1	•	,	1
Total net deliveries	20,013,681	20,598,313	1,160,650	13,632,985	5,467,735	336,943
Praest ers.						
To other pipelines	946,158	224,494	224,494	1	1	ē
Total gross deliveries	20,959,839	20,822,807	1,385,144	13,632,985	5,467,735	336,943
Pipeline fuel and use			,			
	- 130		1 6		e :	0
ייייר ייסססכס שוות תושבירסתוורכת זכן ייייייייייי		097'0 -	1,9533	839	- 10,309	- 349
Inventory changes)	8.387	(39,958	3,049	16,521	21,813	- 1,425
Other changes		1	6	*	٠	D.
Total disposition	20,968,096	20,854,479	1,389,726	13,650,345	5,479,239	335,169

- 3 -

IABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				May	May 1963			:
	1962	Total	British	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Onepec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants	19,782,637 376,940 601,413	20,388,463 353,899 1,073,004	1,076,789	13,530,175 184,516 1,020,840	5,444,556	336,943	1 1 1 1	1 (1 1	1 1 1 (
L.P.G. receipts into crude stream Imports	4,917,113	7,205,498	1 1 1	1 1 1	1 1 1		1 1 1	7,205,498	1 1
Total net receipts	25,677,910	29,020,864	1,128,953	14,735,531	5,613,939	336,943	1	7,205,498	1
Transfers: From other provinces From other ripelines From interprovincial systems	30,836,391 16,050,210 2,771,384	29,067,838 13,679,682 5,198,405	5,530,684	10,926,686	6,672,240 1,788,735 426,031	10,595,797	6,269,117	1 1 1	1 1 1
Total gross receipts	75,335,895	76,966,789	7,623,898	25,662,217	14,500,945	15,705,114	6,269,117	7,205,498	
Disposition									
Net deliveries: To refineries To other carriers	18,667,746	20,978,644	2,399,659	2,409,154	1,637,078	1,023,210	6,292,403	7,217,140	1 1
To bulk plants and terminals To processing plants To export To other	14,569 7,102,777 6,479	7,400,402	4,166,425	293,544	1 1 1 1	2,940,433	f 1 1 1 .	1 1 1 1	
Total net deliveries	25,791,571	28,384,894	6,566,084	2,708,546	1,637,078	3,963,643	6,292,403	7,217,140	
Transfers: To other provinces To other pipelines To interprovincial systems	30,836,391 3,742,891 15,078,703	29,067,838 3,196,693 15,700,149	964,261	12,202,924 1,703,007 9,242,434	10,595,797 479,426 1,735,340	6,269,117 1,014,260 3,758,114	1 1 1	1 1 1	1 1 1
Total gross deliveries	75,449,556	76,349,574	7,530,345	25,856,911	14,447,641	15,005,134	6,292,403	7,217,140	1
Pipeline fuel and use Line losses and unaccounted for Turentory changes Other changes	- 23,704 () - 243,526 (20,829	12,996 80,557	20,751 - 16,582 - 198,863	78 231 52,995	248,038	- 23,286	- 31	
Deliveries to orner carriers, 0.5.4.(2) Total disposition	75,335,895	76,966,789	7,623,898	25,662,217	14,500,945	15,705,114	6,269,117	7,205,498	
(1) Includes, movements in the United States.									

Receipts									
Receipts					barrels				
Net receipts: From processing plants	163,292 3,707,794 20,041	88,477 4,350,639 28,461	56,717 27,316	88,477	161,374	1 1 1	2,378,758 1,145	1,499,825	. , ,
Total net receipts 3,891	3,891,127	4,467,577	84,033	342,442	161,374		2,379,903	1,499,825	1
Transiers: From other provinces	1,108,263	2,665,996	1 1	260,001	257,839	419,213	1,961,628	1 1	27,316
Total gross receipts 5,210,168	0,168	7,393,574	84,033	602,443	419,213	419,213	4,341,531	1,499,825	27,316
Net deliveries: 166,459 To other carriers 15,919 To bulk plants and terminals 15,919 Ten other 15,919 Ten other 15,919 Ten other 15,919 Ten other		505,228 3,950,382 22,462 48,4437	56,717	42,106 - 7,181 48,437			463,122 3,873,239 15,281	4 1 4	20,426
Total net deliveries		4,526,509	56,717	97,724	7	1	4,351,642	3	20,426
To other provinces	1,263	2,665,996 260,001	27,316	257,839 260,001	419,213	461,803	¥ 1	1,499,825	1 1
Fotal gross deliveries 5,125,799	662.	7,452,506	84,033	615,564	419,213	461,803	4,351,642	1,499,825	20,426
Papeline fuel and use	55,662 (415 - 16,757 - 42,590		339-13,460		42,590	10,263	1 1 1 1 1	76,966
Foral dispusition 5,210,168		7,393,574	84,033	602,443	419,213	419,213	4,341,531	1,499,825	27,316

May 1963

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tot year to		Januaryr	February	Marchr
No.		1962 ^T	1963	January-	rebruary	Tatt Cit
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
	Net receipts:	0. 0.0		00 035 070	20 050 70/	22 55/ 00
1	From fields	80,392,836 2,793,998	104,637,674 2,241,452	22,215,870 453,472	20,950,704 526,473	22,554,09 471,94
2 3	From other carriers From processing plants	2,793,996	6,597,113	1,245,832	1,119,265	1,631,22
4	L.P.G. receipts into crude stream	-	-	-	_	0.011.61
5	Imports	29,432,130	40,740,213	8,721,124	7,915,683	8,841,60
6	From other			00.655.333	00 555 55	22 /22
7	Total net receipts	115,621,624	154,216,452	32,636,298	30,512,125	33,498,86
8	Transfers	205,039,810	282,828,277	63,393,189	61,071,246	55,070,22
9	Total gross receipts	320,661,434	437,044,729	96,029,487	91,583,371	88,569,08
	L.P.G.'s and products:(2)	006 009	752 200	166 400	921 000	153.00
10 11	From processing plants From bulk plants and refineries	906,098 18,823,479	752,209 26,855,085	166,499 5,950,663	231,929 5,623,408	153,26 5,981,66
12	Imports	132,241	215,303	46,246	31,289	75,25
13	Total net receipts	19,861,818	27,822,597	6,163,408	5,886,626	6,210,17
14 15	Transfers	6,998,664 26,860,482	13,261,133 41,083,730	2,380,491 8,543,899	2,471,358 8,357,984	2,766,33 8,976,51
			182,039,049	38,799,706	36,398,751	39,709,04
16	Total net receipts - All commodities	133,463,442	102,037,049	30,799,700	20,370,731	37,707,04
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	86,044,785	113,692,186	24,048,674	22,941,660	24,641,16
18	To other carriers	248,968	133,927	31,855	29,921	30,40
19	To bulk plants and terminals	49,774 28,382,756	38,568,861	8,452,162	7,427,059	7,878,85
20 21	For export	49,604	18,121	2,471	3,526	1,27
22	Total net deliveries	114,775,887	152,413,095	32,535,162	30,402,166	32,551,69
		204,901,379	282,828,277	63,393,189	61,071,246	55,070,22
23 24	Transfers Total gross deliveries	319,677,266	435,241,372	95,928,351	91,473,412	87,621,92
			(138,522	20 7/2	2/ 202	21 26
25 26	Pipeline fuel and use	59,196	(98,750	30,749 7 5,373	34,880 5,781	31,89
27	Inventory changes	\	(1,134,654	25,137	67,305	883,24
28	Other changes	771,403	(- 26,895	- 30,123	1,993	- 4,25
29	Deliveries to other carriers, U.S.A	153,569	458,326	-		
30	Total disposition	320,661,434	437,044,729	96,029,487	91,583,371	88,569,08
	L.P.G. s and products: (2)					
31	To refineries		1,856,796	292,482	302,699	352,28
32	To other carriers		86,515 25,152,428	46,519	39,996	E 564 70
33	To bulk plants and terminals		415,650	5,766,680 78,998	5,345,939 117,434	5,561,70° 86,34
34 35	For export	000 -01	162,097	70,990	117,434	62,99
36	Total net deliveries	19,709,304	27,673,486	6,184,679	5,806,068	6,063,33
37 38	Transfers	7,035,835 26,745,139	13,261,133 40,934,619	2,380,491 8,565,170	2,471,358 8,277,426	2,766,33, 8,829,66
			- 2,884			,
39 40	Pipeline fuel and use		(- 15,643	- 399	- 2,485 - 79	- 5,63,
41	Line losses and unaccounted for	(210,228	- 20,872	83,122	152,48
42	Other changes		- 42,590	-	-	
43	Deliveries to other carriers, U.S.A	-	-	_	-	
44	Total disposition	26,860,482	41,083,730	8,543,899	8,357,984	8,976,51
45	Total net deliveries - All commodities	134,485,191	180,086,581	38,719,841	36,208,234	38,615,02
-	Average deliveres - All commodities			,	,,	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	Мау	June	July	August	September	October	November	December
,418,269 323,175 ,527,789	20,498,741 466,388 1,073,004							
056,299	7,205,498							
,325,532	29,243,631							
104,445 429,977	48,189,174 77,432,805							
112,044 948,714 34,053	88,477 4,350,639 28,461							
,094,811	4,467,577							
,716,950 ,811,761	2,925,997 7,393,574							
,420,343	33,711,208							
909,163 4,782	21,151,527 36,967							
410,383	7,400,402 5,848							
329,326	28,594,744							
104,445 433,771	48,189,174 76,783,918							
20,170 - 636 28,816 5,488	20,829 - 18,056 187,788							
429,977	458,326 77,432,805							
404,107	505,228							
527,723 110,408 50,662	3,950,382 22,462 48,437							
092,900	4,526,509							
716, 950 809,8 50	2,925,997 7,452,506							
10,343	415 - 16,757 - 42,590							
811,761	7,393,574							
422,226	33,121,253							

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	May 1963	May 1962 ^r
Inventories:					
Shippers' balances	152,003 321,208	12,121,799 1,575,413	788,335 -6,839	13,062,137 1,903,460	12,214,07 2,052,27
Total inventory	473,211	13,697,212	795,174	14,965,597	14,266,35
Oil held in lines	287,782 185,429	9,141,539 4,555,673	548,005 242,169	9,977,326 4,983,271	9,740,28 4,526,06
Inventory change	39,958	- 106,898	- 16,583	- 83,523	- 690,44
Barrels handled:					
Daily average of net deliveries: Gathering lines		664,461 015,642	146,016	664,461 1,061,658	645,60 954,78
Total barrel miles: Trunk lines 000's miles	13,6	32,353	681,093	14,313,446	13,543,00
Average miles per barrel: Trunk lines miles		480.3	150.5	434.9	457.
Operating revenues, 1963: Three months ended Mar. 31	32,9	997,369	2,046,790	35,044,159	30,379,82

r Revised figures.

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Canada, Stafferica, Bureau of

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OIL PIPELINE TRANSPORT

JUNE 1963

Canadian oil pipelines received a net total of 33,386,389 barrels of crude oil, liquefied troleum gases and petroleum products during June 1963. This was a 27.7 per cent increase over ne of last year when 26,153,605 barrels were received. Included in the month's receipts were ,949,535 barrels of crude oil and its equivalent (up 14.7 per cent) 6,819,072 barrels of imported ude, L.P.G.'s and products (up 100.8 per cent) and 4,325,947 barrels of L.P.G.'s and products from lk plants and refineries (up 21.6 per cent).

During the month the oil pipeline industry delivered 33,176,105 barrels of petroleum and its oducts (1,105,870 barrels per day) an increase of 25.8 per cent from the previous year's total of ,365,835 barrels. Comprising the June deliveries were 21,739,528 barrels of crude oil to refineries p 36.6 per cent), 6,953,296 barrels of crude oil for export (down 1.7 per cent) and 3,934,728 barrels L.P.G.'s and products to bulk plants and terminals (up 20.9 per cent).

Total net receipts of all commodities during the six-month period rose 11.9 per cent to 5,425,438 barrels from 192,596,628 barrels one year earlier. Included in the receipts were 135,-5,774 barrels of crude oil and equivalent (up 8.4 per cent), 47,507,542 barrels of imported crude p 18.8 per cent), and 32,025,076 barrels of L.P.G.'s and products (up 16.5 per cent).

Total net deliveries of all commodities during this period rose 11.3 per cent to 213,272,679 rrels from 191,659,821 in 1962 and included 137,729,322 barrels of crude oil, L.P.G.'s and products refineries (up 11.9 per cent), 45,522,157 barrels of crude oil for export (up 9.9 per cent) and ,087,156 barrels of L.P.G.'s and products to bulk plants and terminals (up 13.3 per cent).

Total traffic of trunk lines amounted to 14,686 million barrel miles in June, an increase of .0 per cent over last year. The average length of haul was 445.2 miles.

Total oil held by Canadian pipeline systems amounted to 15,449,146 barrels at the end of the nth. Inventories of crude oil and equivalent held in Canada increased by 474,225 barrels, while ventories of Canadian crude oil and equivalent held in Canada and the United States increased only 1,641 barrels

Operating revenues for the first half of 1963 amounted to \$84,837,215 as compared with \$58,-4,861 recorded in the previous year, an increase of 44.6 per cent.

Industry Division

tober 1963 06-502

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				June 1963	963			
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	17,717,169 740,623 684,103 3,395,925	20,723,785 456,700 969,050 6,767,329	1,094,948	14,329,651 235,047 930,492	5,011,360	287,826 41,203		6,767,329	(1111
Total net receipts	22,537,820	28,916,864	1,133,506	15,495,190	5,191,810	329,029		6,767,329	
Transfers: From other provinces From other pipelines From interprovincial systems	27,096,396 15,149,474 3,079,285	32,173,706 13,874,797 5,172,866	4,859,678	11,115,271	7,930,789 1,587,361 540,202	11,369,874	8,013,365	1 1 1	1 1 1
Total gross receipts	67,862,975	80,138,233	7,165,349	26,610,461	15,250,162	16,331,567	8,013,365	6,767,329	,
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	15,680,431 80,977 13,042	21,739,528	2,100,128	2,123,916 13,089	1,774,742	1,085,897	7,888,282	6,766,563	1 1 1 1
	7,073,446	6,953,296 5,989	3,900,602	261,638	1 1	2,791,056	1 1	1 1	1 1
Total net deliveries	22,944,572	28,734,603	6,000,730	2,404,632	1,797,443	3,876,953	7,888,282	6,766,563	1
Transfers: To other provinces To other pipelines To interprovincial systems	27,096,396 4,603,006 13,625,753	32,173,706 3,538,693 15,508,970	264,702 907,463	12,790,467 1,574,375 9,540,896	11,369,874 605,334 1,522,229	8,013,365 1,094,282 3,538,382	1 1 1	1 1 1	1 1 1
Total gross deliveries	68,269,727	79,955,972	7,172,895	26,310,370	15,294,880	16,522,982	7,888,282	6,766,563	1
Pipeline fuel and use	- 6,510 - 519,184 118,942	24,826 (-5,152 (131,641 (30,946	11,447	24,703 - 30,580 305,968	11,624 - 56,465	2,272 - 224,633 30,946	125,083	85 681 -	
Total disposition	67,862,975	80,138,233	7,165,349	26,610,461	15,250,162	16,331,567	8,013,365	6,767,329	1
(1) Includes movements in the United States,	and inventor	ted States, and inventory changes for Saskatchewan, Manitoba and U.S.A.	Saskatchewan	, Manitoba an	d U.S.A.				

	Total			June 1963		
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:				٠		
From fleids	17,717,169	20,723,785	1,094,948	14,329,651	5,011,360	287,826
From other carriers	360,994	124,992	1	59,611	24,178	41,203
Total net receipts	18,078,163	20,848,777	1,094,948	14,389,262	5,035,538	329,029
Transfers:						
From other pipelines	679,496	295,089	264,702	30,387	4	6
Total gross receipts	19,042,812	21,143,866	1,359,650	14,419,649	5,035,538	329,029
Disposition						
Net deliveries;						
To interprovincial systems	4,673,590	7,010,762	8	3,294,867	3,387,546	328,349
To other pipelines	12,986,401	13,662,930	1,009,948	11,017,799	1,635,183	ı
To other carriers	80,977	35,790	ı	13,089	22,701	ı
To refineries	429,303	153,177	63,134	90,043	1	ı
To bulk plants and terminals	-		ŧ	ı		
Total net deliveries	18,170,271	20,862,659	1,073,082	14,415,798	5,045,430	328,349
Transfers:						
To other pipelines	964,649	264,702	264,702	1	,	ı
Total gross deliveries	19,134,920	21,127,361	1,337,784	14,415,798	5,045,430	328,349
Pipeline fuel and use)			ı	,	1	f
Line losses and unaccounted for)	- 43, 184	(12,595	- 5,881	5,429	14,081	- 1,034
Inventory changes)	- 48.924	3,910	27,747	- 1,578	- 23,973	1,714
Other changes		1		1	8	,
Total disposition	19,042,812	21,143,866	1,359,650	14,419,649	5,035,538	329,029
r Revised figures.						

- 4 -

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

1962r T	20,673,692 331,708 969,050 6,707,329 28,741,779 13,579,706 5,172,866	1,009,948 38,558 38,558 1,048,506 4,859,678 907,463	Alberta 14,312,666 175,436 930,492 15,418,594 11,084,884 26,503,478	Saskat- chewan barrels 5,022,729 156,272 5,179,001 7,930,789 1,587,361 540,202 15,237,353	328,349 328,349 328,349 11,369,874 4,632,664 16,330,887	Ontario	Quebec	Yukon
Receipts 17,659,991		1,009,948 38,558 1,048,506 4,859,678 907,463	14,312,666 175,436 930,492 - - 15,418,594 11,084,884	5,022,729 156,272 156,272 5,179,001 7,930,789 1,587,361 540,202			1 (
ing lines carriers sing plants string plants string crude stream 3,395,925 receipts 3,395,925 receipts 22,119,648 pipelines streceipts 5,079,285 streceipts 66,480,154		1,009,948 38,558 38,558 1,048,506 4,859,678 907,463 6,815,647	14,312,666 175,436 930,492 	5,022,729 156,272 			1.1	
net receipts		1,048,506 4,859,678 907,463 6,815,647	15,418,594	5,179,001 7,930,789 1,587,361 540,202 15,237,353			6,767,329	
er provinces		4,859,678 907,463 - 6,815,647	11,084,884	7,930,789 1,587,361 540,202 15,237,353		8	6,767,329	
66,480,154	,668,059	6,815,647	26,503,478	15,237,353	16,330,887	8,013,365	1 1 1	1 1 1
Disposition						8,013,365	6,767,329	1
Net deliveries: 15,251,128 21,5 To other carriers 13,042 To bulk plants and terminals 13,042 For expecting plants 7,073,446 6,9676 To other 96,676	21,586,351	2,036,994	2,033,873	1,774,742	1,085,897	7,888,282	6,766,563	1 1 1 1 1 1
Total net deliveries	28,545,636	5,937,596	2,301,500	1,774,742	3,876,953	7,888,282	6,766,563	1
Transfers: To other provinces To other provinces To other pipelines To interprovincial systems 13,625,753 15,5	32,173,706 3,273,991 15,508,970	907,463	12,790,467 1,574,375 9,540,896	11,369,874 605,334 1,522,229	8,013,365 1,094,282 3,538,382	1 1 1	1 1 1	t 1 1
Total gross deliveries 66,794,798 79,5	79,502,303	6,845,059	26,207,238	15,272,179	16,522,982	7,888,282	6,766,563	1
Pipeline fuel and use 36,674	24,826 - 17,747 127,731 30.946	17,328	24,703 - 36,009 307,546	123 - 2,457 - 32,492	3,306 - 226,347 - 30,946	125,083	681	
66,480,154	79,668,059	6,815,647	26,503,478	15,237,353	16,330,887	8,013,365	6,767,329	1

5	

1962r Total	29,992 51,743 81,735 11,920	Alberta 91,835 299,926 391,761 311,846 703,607	Saskat- chewan barrels 80,327 80,327	Manitoba(1)	Ontario	Quebec	Yukon
Receipts 3,538,5230	29,992 51,743 81,735 11,920	91,835 299,926 391,761 311,846 703,607	80,327 80,327 818,910	111			
Receipts 3,58,230	29,992 51,743 81,735 11,920	91,835 299,926 391,761 311,846 703,607	80,327	1 1 1			
cessing plants 3,528,5230 ineries and bulk plants 3,615,785 net receipts 2,016,403 er pipelines 2,016,403 er pip	29,992 51,743 81,735 11,920	91,835 299,926 391,761 311,846 703,607	80,327				
15,785 18,785 19,018,403 19,018,403 19,018,403 19,018,403 19,018,403 19,018,403 19,018,1018 19	81,735 11,920 93,655	391,761 311,846 703,607	318,910		2,468,029	1,447,673	8 9 0
er provinces	11,920	311,846	318,910		2,468,029	1,447,673	1
Disposition Disposition 155,208 12,280 and terminals 3,253,775	93,655	703,607		399,237	1,835,898	1.1	51,743
Disposition 155,208 12,280 s and terminals 3,253,775			399,237	399,237	4,303,927	1,447,673	51,743
155,208 lers							
45,000	6,036 29,992 4,366	35,491	1 1 1 1	1 1 1 1 1	3,883,310 26,531	11(11	21,426
Total net deliveries	40,394	80,549	1	1	4,299,133	9	21,426
Transfers: To other provinces	51,743	330,830 311,846	399,237	388,225	1 1	1,447,673	1 1
Total gross deliveries 5,714,424 7,371,056	92,137	723,225	399,237	388,225	4,299,133	1,447,673	21,426
### Papeline fuel and use	1,518	2,838	1111	_ 254 11,266	434 4,360	1111	30,229
Total disposition 5,908,946 7,399,079	93,655	703,607	399,237	399,237	4,303,927	1.447.673	27 15

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		To year t	tal o date	Inner	Fahresans	Monet
No.		1962 ^r	1963	January	February	March
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	116,333,880	125,361,459	22,215,870	20,950,704	22,554,0
2	From other carriers	4,243,104	2,698,152	453,472	526,473	471,5
3	From processing plants	4,453,228	7,566,163	1,245,832	1,119,265	1,631,
4	L.P.G. receipts into crude stream	20 000 220	/7 507 5/0	0 701 10/	7.015.600	0.04*
5	ImportsFrom other	39,999,239 31,807	47,507,542	8,721,124	7,915,683	8,841,6
U	riom other	32,007				
7	Total net receipts	165,061,258	183,133,316	32,636,298	30,512,125	33,498,8
8	Transfers Total gross receipts	297,936,160 462,997,418	334,049,646 517,182,962	63,393,189 96,029,487	61,071,246 91,583,371	55,070,2 88,569,0
	L.P.G.'s and products:(2)					
10	From processing plants	994,113	844,044	166,499	231,929	153,4
11	From bulk plants and refineries	26,488,204	31,181,032	5,950,663	5,623,408	5,981,6
12	Imports	53,053	267,046	46,246	31,289	75,2
13	Total net receipts	27,535,370	32,292,122	6,163,408	5,886,626	6,210,1
14 15	Transfers Total gross receipts	11,315,996 38,851,366	16,190,687 48,482,809	2,380,491 8,543,899	2,471,358 8,357,984	2,766,3 8,976,5
16	Total net receipts - All commodities	192,596,628	215,425,438	38,799,706	36,398,751	39,709,0
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	122,265,529	135,441,707	24,048,674	22,941,660	24,641,1
18	To other carriers	390,823	169,717	31,855	29,921	30,4
19	To bulk plants and terminals	90,390				
20	For export	41,430,539 239,360	45,522,157	8,452,162 2,471	7,427,059 3,526	7,878,8
21	To other	239,300	24,110	294/1	3,320	1,2
22	Total net deliveries	164,416,641	181,157,691	32,535,162	30,402,166	32,551,6
23	Transfers	297,936,160	334,049,646	63,393,189	61,071,246	55,070,2
24	Total gross deliveries	462,352,801	515,207,337	95,928,351	91,473,412	87,621,9
25	Pipeline fuel and use)		(163,348	30,749	34,880	31,8
26	Line losses and unaccounted for)	221,717	93,608	75,373	5,781	36,2
27	Inventory changes)	131,487	(1,256,292	25,137	67,305	883,2
28 29	Other changes	291,413	- 26,895 489,272	- 30,123	1,993	- 4,2
23	Deliveries to other carriers, 0.5.A		407,272		<u>_</u>	
30	Total disposition	462,997,418	517,182,962	96,029,487	91,583,371	88,569,0
	L.P.G.'s and products: (2)					
31	To refineries	786,491	2,287,615	292,482	302,699	352,2
32 33	To other carriers To bulk plants and terminals	117,014	86,515	46,519 5,766,680	39,996	5,561,70
34	For export	25,670,047 326,747	29,087,156 446,547	78,998	5,345,939 117,434	86,3
35	To other	342,881	207,155	-		62,9
36	Total net deliveries	27,243,180	32,114,988	6,184,679	5,806,068	6,063,3
37	Transfers	11,315,996	16,190,687	2,380,491	2,471,358	2,766,3
38	Transfers Total gross deliveries	38,559,176	48,305,675	8,565,170	8,277,426	8,829,60
39	Pipeline fuel and use)	(- 2,884	- 399	- 2,485	
40	Line losses and unaccounted for) 15,439	(- 18,213	-	- 79	- 5,63
41	Inventory changes	276,751	(240,821	- 20,872	83,122	152,48
42 43	Other changes) 4/0,/31	(- 42,590			1
44	Total disposition	38,851,366	48,482,809	8,543,899	8,357,984	8,976,51
45	Total net deliveries - All commodities	191,659,821	213,272,679	38,719,841	36,208,234	38,615,02
(2)						

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	Mayr	June	July	August	September	October	November	December
,418,269	20,498,741	20,723,785						
323,175 ,527,789	466,388 1,073,004	456,700 969,050						
,056,299	7,205,498	6,767,329						
,325,532	29,243,631	28,916,864						
,104,445	48,189,174	51,221,369						
,429,977	77,432,805	80,138,233						
112,044	88,477	91,835						
,948,714 34,053	4,350,639 28,461	4,325,947 51,743						
,094,811	4,467,577	4,469,525						
,716,950 ,811,761	2,925,997 7,393,574	2,929,554 7,399,079						
,420,343	33,711,208	33,386,389						
,909,163 4,782	21,161,520 36,967	21,739,528 35,790						
,410,383	7,400,402	6,953,296						
4,998	5,848	5,989						
,329,326	28,604,737	28,734,603						
,104,445	48,189,174 76,793,911	51,221,369 79,955,972						
20,170	20,829	24,826						
- 636 - 28,816	- 18,046 177,785	- 5,152 131,641						
5,488	458,326	30,946						
,429,977	77,432,805						·	
	.,, .,,,,,,,,	00, 200, 200						
404,107	505,228	430,819						
527,723	3,950,382	3,934,728						
110,408 50,662	22,462 48,437	30,897 45,058						
092,900	4,526,509	4,441,502						
716,950	2,925,997	2,929,554						
,809,850	7,452,506	7,371,056						
10,343	415	- 2,570						
12,254	- 16,757	30,593						
	- 42,590	00 0n						
811,761	7,393,574	7,399,079						

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s.	All pipelines	All pipelind
	Gathering	Trunk	products Trunk	June 1963	June 1962r
Inventories:					
Shippers' balances barrels Carriers' balances"	234,374 242,747	12,579,740 1,577,784	804,822 9,679	13,618,936 1,830,210	12,092,1 1,772,0
Total inventory	477,121	14,157,524	814,501	15,449,146	13,864,
Oil held in lines	293,684 183,437	9,149,583 5,007,941	645,217 169,284	10,088,484 5,360,662	9,614,0 4,250,0
Inventory change	3,910	470,315	19,327	493,552	- 389,4
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines"		,422 ,521	148,050	695,422 1,099,571	605,1 861,1
Total barrel miles: Trunk lines 000's miles	14,054	,532	631,879	14,686,411	12,659,
Average miles per barrel: Trink lines miles	4	92.4	142.3	445.2	48'
Operating revenues, 1963: Three months ended Mar. 31 ^r	33,180 80,609		2,046,790 4,227,938	35,227,134 84,837,215	30,379, 58,654,

r Revised figures.

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OIL PIPELINE TRANSPORT

JULY 1963

During the month of July Canadian oil pipelines received a net total of 34,061,639 barrels of ide oil, liquefied petroleum gases and petroleum products. This was 21.7 per cent higher than the 982,056 barrels received in July 1962. Comprising the month's receipts were 21,949,861 barrels of ide oil and equivalent (up 5.4 per cent), 7,392,121 barrels of imported crude, L.P.G.'s and oducts (up 79.0 per cent) and 4,636,896 barrels of L.P.G.'s and products from bulk plants and ineries (up 57.4 per cent).

Total net deliveries during the period under review amounted to 34,215,932 barrels of petrom and its products (1,103,740 barrels per day) compared with 28,064,742 barrels in the previous ar (up 21.9 per cent). The month's deliveries included 21,594,034 barrels of crude oil to reseries (up 24.3 per cent), 7,798,508 barrels of crude oil for export (up 9.1 per cent) and 4,237,-4 barrels of L.P.G.'s and products to bulk plants and terminals (up 64.0 per cent).

Total net receipts of all commodities during the seven-month period rose 14.1 per cent to 3,487,077 barrels from 218,750,233 barrels received one year earlier. Included in the receipts ce 157,575,635 barrels of crude oil and equivalent (up 11.6 per cent), 54,838,295 barrels of corted crude (up 26.4 per cent) and 35,817,928 barrels of L.P.G.'s and products to bulk plants and fineries (up 19.2 per cent).

Total net deliveries for the first seven months of 1963 amounted to 247,488,611 barrels, an crease of 13.5 per cent. Net deliveries to refineries of 159,803,448 barrels of crude oil, L.P.G.'s products rose 15.1 per cent, exports of crude oil of 53,320,665 barrels rose 9.9 per cent and liveries of L.P.G.'s and products of 33,324,500 barrels rose 15.2 per cent.

Total traffic of trunk lines amounted to 14,528 million barrel miles in July while the grage length of haul was 427.3 miles.

Total oil held by Canadian pipeline systems amounted to 15,332,844 barrels at the end of the ith. Inventories of crude oil and equivalent held in Canada decreased by 239,370 barrels while rentories of Canadian crude oil and equivalent held in Canada and the United States decreased only 443 barrels.

Industry Division

ober 1963

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	.) Ontario Quebec Yukon		7,330,753	- 7,330,753 -	7,839,700	7,839,700 7,330,753		7,987,980 7,334,024	1 1	7,987,980 7,334,024 -		7,987,980 7,334,024	- 1,331 - 1,931 - 1,940 1,940 1,940	7,839,700 7,330,753 -
July 1963	Saskat- Manitoba(1)	barrels	5,130,771 307,845 211,207 51,296	5,341,978 359,141	7,946,606 11,816,384 1,753,919 - 591,558 4,366,084	15,634,061 16,541,609		1,476,626 866,195	3,559,494	1,498,500 4,425,689	11,816,384 7,839,700 621,674 867,470 1,723,803 3,498,614	15,660,361 16,631,473	149 - 146 7,196 16,661 - 33,645 - 106,379	15,634,061 16,541,609
	Alberta		13,710,053 255,188 1,406,762	15,372,003	11,325,213	26,697,216		2,497,342	266,231	2,783,487	12,613,156 1,791,470 9,533,743	26,721,856	29,784 - 11,548 - 42,876	26,697,216
	Total British Columbia		19,986,290 837,621 517,691 - 1,445,880 39,118 7,330,753 -	29,280,614 876,739	32,269,240 4,666,550 14,038,414 959,282 4,957,642 -	80,545,910 6,502,571		21,594,034 1,431,867	7,798,508 3,972,783	29,434,330 5,404,650	32,269,240 3,522,654 242,040 15,473,402 717,242	80,699,626 6,363,932	29,787 47,940 36,962 - 231,443 101,677	80,545,910 6,502,571
Total	1962 ^F		19,432,207 683,828 702,507 4,111,591	24,930,133	30,021,777 12,453,079 6,784,183	74,189,172 80		17,368,796	7,147,880	24,984,537	30,021,777 4,300,397 14,936,865	74,243,576) 54,040 () - 306,433 () 197,989	74,189,172
		Receipts	Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream From other	Total net receipts	Transfers: From other provinces From other pipelines From interprovincial systems	Total gross receipts	Disposition		To processing plants	Total net deliveries	Transfers: To other provinces To other pipelines To interprovincial systems	Total gross deliveries	Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers .U.S.A.(2)	Total disposition

2	

July 1963

	Total					
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	S		
Receipts						
Net receipts:						
From flelds	19,432,207	19,986,290	837,621	13,710,053	5.130.771	307.845
From other carriers	294,680	129,866	1	61,272	17,298	51, 296
Total net receipts	19,726,887	20,116,156	837,621	13,771,325	5,148,069	359,141
Transfers:						
Prom other pipelines	981,182	263,758	242,040	21,718	•	8
Total gross receipts	20,708,069	20,379,914	1,079,661	13,793,043	5,148,069	359,141
Disposition						
Net deliveries:						
To interprovincial systems	5,163,674	7,034,782	ı	3,286,875	3,388,174	359 733
To other pipelines	13,840,513	12,933,174	777,174	10,406,547	1,749,453	1
To other carriers	89,772	33,997	ε	12,123	21,874	ı
To refineries	546,435	183,076	93,874	89,202		ı
To bulk plants and terminals	ı	1			ı	
Total net deliveries	19,640,394	20,185,029	871,048	13,794,747	5,159,501	359,733
Transfers:						
To other pipelines	981,182	242,040	242,040	1	1	ŧ
the last the district of the second of the s	30,621, 36	50, +27,069	1,113,088	13,794,747	5,159,001	359,733
Pipeline fuel and use)		776	,			99 27 PE
Line losses and unaccounted for)	23,622	(- 5,647	1,682	- 3,494	- 4,085	250
Inventory changes	62,871	(- 41,362	- 35,109	1,790	- 7,347	969 -
Total disposition	20,708,069	20,379,914	1,079,661	13,793,043	5,148,069	359,141
Beelsed Truns.						

IABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				July	July 1963			
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants	19,004,187 389,148 702,507	19,967,956 387,825 1,445,880	777,174	13,693,422 193,916 1,406,762	5,137,627	359,733	1 1 1 1	1 1 1 1	
L.P.G. receipts into crude stream Imports	4,111,591	7,330,753		1 1 1		1 1	1 1	7,330,753	
Total net receipts	24,207,433	29,132,414	816,292	15,294,100	5,331,536	359,733	ē	7,330,753	1
Transfers: From ther provinces From other pipelines From interprovincial systems	30,021,777 11,471,897 6,784,183	32,269,240 13,774,656 4,957,642	4,666,550	11,303,495	7,946,606 1,753,919 591,558	11,816,384	7,839,700	1 1 1	1 1 1
Total gross receipts	72,485,290	80,133,952	6,200,084	26,597,595	15,623,619	16,542,201	7,839,700	7,330,753	1
Disposition									
Net deliveries: To refunction	17,092,361	21,410,958	1,337,993	2,408,140	1,476,626	866,195	7,987,980	7,334,024	
To bulk plants and terminals To processing plants	1 1 1	1 1 C	8 8 C	1 1 7	1 1	707 033 6	1 1 3	1 1 1	111
For export	7,147,880	7,798,508	3,972,783	266,231 7,791	1 1	5,559,494	1 1	,	
Total net deliveries	24,348,330	29,217,257	5,310,776	2,682,162	1,476,626	4,425,689	7,987,980	7,334,024	1
Transfers: To other provinces	30,021,777	32,269,240	1 1	12,613,156	11,816,384	7,839,700	1 1	1.1	8 8
To interprovincial systems Total gross deliveries	14,936,865 72,626,187	15,473,402	/17,242 6,028,018	9,533,743	1,723,603	16,631,473	7,987,980	7,334,024	1 1
Pipeline fuel and use	30,418	29,933 53,587 (- 190,081	35,280 136,786	29,784 - 8,054 - 44,666	11,281 - 26,298	16,411 - 105,683	- 148,280	- 1,331 - 1,940 -	: 1 1 1
Deliveries to other carriers, U.S.A.(2)	197,989	1		1		1.	1	1	5
Total disposition	72,485,290	80,133,952	6,200,084	26,597,595	15,623,619	16,542,201	7,839,700	7,330,753	•
(1) Includes movements in the United States, and inventory changes for Saskatchewan, Manitoba and U.S.A.	and inventory	changes for	Saskatchewan	, Manitoba and	U.S.A.				

-	

		Total	Columbia	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants	89,202 2,945,055 17,666	82,761 4,636,896 61,368	36,516	82,761 345,223	35,533	# # # z	2,682,595	1,537,029	1 1 1
Total net receipts	3,051,923	4,781,025	97,884	427,984	35,533	3	2,682,595	1,537,029	7
From other provinces From other pipelines	2,507,600	2,762,120	11,273	356,496	343,536	379,069	1,966,874	1 1	61,368
fotal pross receipts	5,906,848	7,899,641	109,157	784,480	379,069	379,069	697,679,4	1,537,029	61,368
Disposition									
Net deliveries: To crimation of the control of the	433,197 22,646 2,583,584 40,508	480,092 4,237,344 29,699 34,467	36,516	37,440		1 1 1 1 1	442,652 4,186,490 20,150	2 f f i j	14,338
Total net deliveries	3,080,205	4,781,602	46,065	71,907	1	1	4,649,292	8	14,338
To other provinces To other pipelines	2,507,600	2,762,120	61,368	354,809 356,496	379,069	429,845		1,537,029	T I
Total gross deliveries	5,935,130	7,900,218	107,433	783,212	379,069	429,845	4,649,292	1,537,029	14,338
Pipeline fuel and use	1,389	324	1,724	2,227		- 50,776	663		. 28 47,058
legal disposition of the property	5,906,848	7,899,641	109,157	784,480	379,069	379,069	697,679,4	1,537,029	61.368
(1) Includes movements in the United States and inventory changes for	nd inventory	changes for Sa	askatchewan.	Saskatchewan, Manitoba and U.S.A.	4 %				000 (40

July 1963

Total 1962 r

r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tota year to		January	February	March
No.		1962	1963			22101
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	134,051,049	145,347,749	22,215,870	20,950,704	22,554,
2	From other carriers	4,983,727	3,215,843	453,472	526,473	471,
3	From processing plants	5,137,331	9,012,043	1,245,832	1,119,265	1,631,
4	L.P.G. receipts into crude stream	-		-	7 015 600	0.0/1
5	Imports	43,395,164	54,838,295	8,721,124	7,915,683	8,841,
6	From other	31,807				
7	Total net receipts	184,599,078	212,413,930	32,636,298	30,512,125	33,498,
8 9	Transfers Total gross receipts	343,261,315 530,860,393	385,314,942 597,728,872	63,393,189 96,029,487	61,071,246 91,583,371	55,070, 88,569,
	L.P.G.'s and products:(2)					
10	From processing plants	1,051,343	926,805	166,499	231,929	153,
11	From bulk plants and refineries	30,046,759	35,817,928	5,950,663	5,623,408	5,981, 75,
12	Imports	53,053	328,414	46,246	31,289	/3,
13	Total net receipts	31,151,155	37,073,147	6,163,408	5,886,626	6,210,
14 15	Transfers	13,609,157 44,760,312	19,309,303 56,382,450	2,380,491 8,543,899	2,471,358 8,357,984	2,766, 8,976,
16	Total net receipts - All commodities	218,750,233	249,487,077	38,799,706	36,398,751	39,709,
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	137,945,960	157,035,741	24,048,674	22,941,660	24,641,
17	To refineries	471,800	203,714	31,855	29,921	30,
18	To bulk plants and terminals	103,432	=	-	-	
20	For export	48,503,985	53,320,665	8,452,162	7,427,059	7,878,
21	To other	336,036	31,901	2,471	3,526	1,
22	Total net deliveries	187,361,213	210,592,021	32,535,162	30,402,166	32,551,
23	Transfers	343,261,315	385,314,942	63,393,189	61,071,246	55,070,
24	Total gross deliveries	530,622,528	595,906,963	95,928,351	91,473,412	87,621,
25	Pipeline fuel and use	015 007	193,135	30,749	34,880	31,
26	Line losses and unaccounted for	215,207	141,548	75,373	5,781	36,
27	Inventory changes	207 607	1,024,849	25,137	67,305	883,
28	Other changes	- 387,697	- 26,895	- 30,123	1,993	- 4,
29	Deliveries to other carriers, U.S.A	410,355	489,272			
30	Total disposition	530,860,393	597,728,872	96,029,487	91,583,371	88,569,
	L.P.G. s and products: (2)					
31	To refineries	941,699	2,767,707	292,482	302,699	352,
32	To other carriers	129,294	86,515	46,519	39,996	F PC .
33	To bulk plants and terminals	28,923,822 326,747	33,324,500 476,246	5,766,680 78,998	5,345,939 117,434	5,561, 86,
34	For export	342,881	241,622	70,990	117,434	62,
36	Total net deliveries	30,664,443	36,896,590	6,184,679	5,806,068	6,063,
37	Transford	13,609,157	19,309,303	2,380,491	2,471,358	2,766,
38	Transfers Total gross deliveries	44,273,600	56,205,893	8,565,170	8,277,426	8,829,
39	Pipeline fuel and use	13,643	- 2,884	~ 399	- 2,485	
40	Line losses and unaccounted for)	10,040	- 18,537	- 00 070	- 79	- 5 ₁
41	Inventory changes	473,069	240,568 - 42,590	- 20,872	83,122	152
42 43	Other changes		- 42,390	-	-	
	Total disposition	44,760,312	56,382,450	8,543,899	8,357,984	8,976
44						

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December	
									No
418,269	20,498,741 466,388	20,723,785	19,986,290						
527,789	1,073,004	969,050	517,691 1,445,880						
.056,299	7,205,498	6,767,329	7,330,753						
-	-								
325,532	29,243,631	28,916,864	29,280,614						
104,445	48,189,174	51,221,369	51,265,296						
429,977	77,432,805	80,138,233	80,545,910						
	00 /==								
112,044 948,714	88,477 4,350,639	91,835 4,325,947	82,761 4,636,896						1
34,053	28,461	51,743	61,368						1
094,811	4,467,577	4,469,525	4,781,025						1
716,950	2,925,997	2,929,554	3,118,616						-
811,761	7,393,574	7,399,079	7,899,641						1
420,343	33,711,208	33,386,389	34,061,639						1
000 163	21,161,520	21,739,528	23 50/ 02/						
909,163 4,782	36,967	35,790	21,594,034 33,997						1
410,383	7,400,402	6,953,296	7,798,508						1
4,998	5,848	5,989	7,791						20
329,326	28,604,737	28,734,603	29,434,330						22
104,445	48,189,174	51,221,369	51,265,296						2.
433,771	76,793,911	79,955,972	80,699,626						2
20,170	20,829	24,826	29,787						2
- 636 28,816	- 18,046 177,785	- 5,152 131,641	47,940 - 231,443						21
5,488	-	-	-						2 2
	458,326	30,946	-						25
429,977	77,432,805	80,138,233	80,545,910						30
404,107	505,228	430,819	480,092						
-	-	-	-						32
527,723 110,408	3,950,382 22,462	3,934,728 30,897	4,237,344						3.
50,662	48,437	45,058	34,467						3:
92,900	4,526,509	4,441,502	4,781,602						3+
716,950	2,925,997	2,929,554	3,118,616						37
809,850	7,452,506	7,371,056	7,900,218						18
-		_	_						1 39
10,343	415	- 2,570	- 324						141
12,254	- 16,757 - 42,590	30,593	- 253						1
-	-		-						
811,761	7,393,574	7,399,079	7,899,641						
422,226	33,131,246	33,176,105	34,215,932						
	20,121,240	55,170,103	-1,020,702						
									-

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipeline
	Gathering	Trunk	products Trunk	July 1963	July 1962 ^r
Inventories:					
Shippers' balances barrels Carriers' balances	258,366 177,393	12,948,107 1,130,848	624,385 193,745	13,830,858 1,501,986	11,964,1 2,052,2
Total inventory "	435,759	14,078,955	818,130	15,332,844	14,016,4
Oil held in lines	303,869 131,890	8,685,484 5,393,471	466,338 351,792	9,455,691 5,877,153	9,695,5 4,320,8
Inventory change	- 41,362	- 198,008	50,687	- 188,683	98,2
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		51,130 +2,492	154,245	651,130 1,096,757	633, ± 1 884, 7
Total barrel miles: Trunk lines 000's miles	13,8	57,710	670,219	14,527,929	13,728,2
Average miles per barrel: Trunk lines miles		474.3	140.2	427.3	50C ₁
Operating revenues, 1963: Three months ended Mar. 31		30,344 99,277	2,046,790 4,227,938	35,227,134 84,837,215	30,379,8 58,654,8

r Revised figures.

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DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

AUGUST 1963

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through adian oil pipelines during August 1963 rose 13.2 per cent to 35,879,304 barrels from 31,707,805 crels received in the previous year. Monthly receipts were comprised of 22,949,443 barrels of mestic crude (up 5.1 per cent), 7,827,406 barrels of imported crude (up 41.7 per cent) and 4,924,178 crels of L.P.G.'s and products from bulk plants and terminals (up 17.4 per cent).

Total net deliveries of petroleum and its products this month amounted to 35,511,756 barrels, creasing 13.4 per cent over the August 1962 total of 31,318,176 barrels. Included in the month's iveries were 22,642,992 barrels of crude oil and equivalent to refineries (up 14.4 per cent), 84,533 barrels of crude oil L.P.G.'s and products for export (up 8.8 per cent) and 4,415,238 barrels L.P.G.'s and products to bulk plants and terminals (up 19.7 per cent).

During the eight-month period total net receipts of all commodities rose 13.9 per cent to 5,366,381 barrels from 250,458,038 barrels one year earlier. Receipts of domestic crude oil and tivalent rose 8.7 per cent to 180,525,078 barrels from 166,034,767 barrels; imported crude rose 28.1 cent to 62,665,701 barrels from 48,917,232 and L.P.G.'s and products from bulk plants and refineries to 19.0 per cent to 40,742,106 barrels from the 34,240,023 barrels received in the same period during 12.

Total net deliveries of petroleum and its products during this eight-month period rose 13.5 cent to 283,000,367 barrels from 249,343,832. Deliveries of domestic crude oil, L.P.G.'s and ducts to refineries rose 15.0 per cent to 182,916,089 barrels from 159,034,383. Domestic crude oil export, 61,105,897 barrels, rose 9.7 per cent and L.P.G.'s and products to bulk plants and terminals, 739,738 barrels, rose 15.7 per cent.

Trunk line deliveries averaged 1,138,038 barrels per day in August and total traffic amounted 15,133 million barrel miles. The average length of haul was 428.9 miles.

Total oil held by Canadian pipeline systems amounted to 15,237,225 barrels at the end of the ith. Inventories of crude oil and equivalent held in Canada increased by 40,194 barrels while interies of Canadian crude oil and equivalent held in Canada and the United States increased by 105 barrels.

Industry Division

ember 1963 6-502

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				August 1963	1963			
	1962 ^F	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream From other	20,249,114 863,888 717,851 5,522,068	21,200,999 618,161 1,130,283 7,827,406	39,275	13,979,387 285,932 1,091,008	6,005,932 284,032	306,704	11111	7,827,406	
Total net receipts	27,352,921	30,776,849	948,251	15,356,327	6,289,964	354,901		7,827,406	ą
Transfers: From other provinces From other pipelines From interprovincial systems	30,793,968 17,886,748 1,629,794	32,770,051 19,369,567 572,037	4,996,806 1,215,681	11,338,114	7,613,393 1,797,722 572,037	12,031,520 5,018,050	8,128,332	i 1 f	1 1 1
Total gross receipts	77,663,431	83,488,504	7,160,738	26,694,441	16,273,116	17,404,471	8,128,332	7,827,406	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	19,798,269	22,642,992	1,699,300	2,639,326 24,726,	1,867,520	645,602	7,995,132	7,796,112	1 1 1
	7,180,368	7,785,232	4,120,133	262,418 8,621	158	3,402,681	, , ,	1 1 1	, , ,
Total net deliveries	27,172,661	30,484,321	5,819,433	2,935,091	1,890,270	4,048,283	7,995,132	7,796,112	,
Transfers: To other provinces To other pipelines To interprovincial systems	30,793,968 5,209,260 14,307,282	32,770,051 3,521,145 16,420,459	491,793 723,888	12,610,199 1,809,261 9,528,853	12,031,520 572,588 1,797,171	8,128,332 647,503 4,370,547			
Total gross deliveries	77,483,171	83,195,976	7,035,114	26,883,404	16,291,549	17,194,665	7,995,132	7,796,112	1
Pipeline fuel and use	50,802 - 105,547 235,005	27,793 (3,298 (82,105 (179,332	4,650 120,974	27,661 2,512 - 219,136	132 - 16,535 - 2,030	13,078 17,396 179,332	133,200	31,701	1 1 1 7 0
Total disposition	77,663,431	83,488,504	7,160,738	26,694,441	16,273,116	17,404,471	8,128,332	7,827,406	e

3	

August 1963

Total 1962F

	1962°					
		Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	1s		
Receipts						
Net receipts:						
From fields	20,249,114	21,200,999	908,976	13,979,387	6,005,932	306,704
From other carriers	434,725	173,298	,	86,248	38,853	48,197
Total net receipts	20,683,839	21,374,297	908,976	14,065,635	6,044,785	354,901
Transfers:						
From other pipelines	1,157,533	307,516	292,295	15,221	ı	Ø
Total gross receipts	21,841,372	21,681,813	1,201,271	14,080,856	6,044,785	354,901
Disposition						
Net deliveries:						
To interprovincial systems	5,843,534	7,614,256	,	3,028,547	4,227,792	357,917
To other pipelines	14,642,949	13,572,286	808,567	10,954,275	1,809,444	ŧ
To other carriers	79,587	. 47,318	1	24,726	22,592	·
To refineries	100,474	185,238	97,339	87,899	•	1
To bulk plants and terminals	•	1	ı		,	r
Total net deliveries	20,666,544	21,419,098	905,906	14,095,447	6,059,828	357,917
Transfers:						
To other pipelines	1,157,533	292,295	292,295	f	ı	ı
Total gross deliveries	21,824,077	21,711,393	1,198,201	14,095,447	6,059,828	357,917
Pipeline fuel and use)		•			Ď	,
Line losses and unaccounted for)	5,345	(- 14,120	707	- 2,806	- 10,170	- 1,851
Inventory changes	040	15,460	2,363	- 11,785	1 4,874	1,105
Other changes)	11,930	, .	ŧ	ı	,	,
Total disposition	21,841,372	21,681,813	1,201,271	14,080,856	6,044,785	354,901
Recused Higures.						

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				August 1963	1963			
	1962 ^F	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Onepec	Yukon
					barrels				
Kecelpts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,486,483 429,163 717,851 5,522,068	21, 186, 542 444, 863 1, 130, 283 7, 827, 406	39,275	13,982,822 199,684 1,091,008	6,037,236	357,917		7,827,406	
Total net receipts	27,155,565	30,589,094	847,842	15,273,514	6,282,415	357,917	1	7,827,406	,
Transfers: From other provinces From other pipelines From interprovincial systems	30,793,968 16,729,215 1,629,794	32,770,051 19,062,051 572,037	4,996,806	11,322,893	7,613,393 1,797,722 572,037	12,031,520 5,018,050	8,128,332		1.1.1
Total gross receipts	76,308,542	82,993,233	6,768,034	26,596,407	16,265,567	17,407,487	8,128,332	7,827,406	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export	19,697,795 - - 7,180,368 114,437	22,457,754 - 7,785,232 8,779	1,601,961	2,551,427 - - 262,418 8,621	1,867,520	645,602	7,995,132	7,796,112	
Total net deliveries	26,992,600	30,251,765	5,722,094	2,822,466	1,867,678	4,048,283	7,995,132	7,796,112	1
Transfers: To other provinces To other pipelines To interprovincial systems	30,793,968 4,051,727 14,307,282	32,770,051 3,228,850 16,420,459	199,498	12,610,199 1,809,261 9,528,853	12,031,520 572,588 1,797,171	8,128,332 647,503 4,370,547	1 1 1	1-1-1	1 1 1
Total gross deliveries	76,145,577	82,671,125	6,645,480	26,770,779	16,268,957	17,194,665	7,995,132	7,796,112	
Pipeline fuel and use	45,457 - 117,497 235,005	(27,793 (17,418 (97,565 (179,332	3,943 118,611	27,661 5,318 - 207,351	132 - 6,365 - 2,843	14,929 18,561 179,332	133,200	31,701	
Total disposition	76,308,542	82,993,233	6,768,034	26,596,407	16,265,567	17,407,487	8,128,332	7,827,406	
(1) Includes movements in the United States and inventory changes for Saskatchewan,	nd inventory	changes for Sa	askatchewan,	Manitoba and U.S.A.	ſ,S.A.			ALTER ANY NUMBER OF THE PERSON NAMED INCOME THE PERSON NAMED IN COLUMN NAMED INCOME THE PERSON NAMED INCOME THE PERSON NAMED INCOME THE PERSON NAMED INCOME.	and the standard of the standard

Yukon		1 + 1	45	56,446	45 56,446	32,100	- 32,100	5 5	24,383	5 56,446
Quebec		1,560,545	1,560,545		1,560,545			1,560,545		1,560,545
Ontario		2,853,243	2,872,392	1,976,616	4,849,008	435,484 4,332,358 85,882	4,853,724	4,853,724	- 1,570 - 3,146	4,849,008
Manitoba(1)		1 1 1	,	490,344	490,344		1	416,071	74,273	490,344
Saskat- chewan	barrels	183,088	183,088	307,256	490,344		ą	490,344	0 0 0 9 1	490,344
Alberta		102,682	379,204	301,608	680,812	34,165	77,412	332,342 301,608 711,362	1,072	680,812
British Columbia		50,780	107,226	25,086	132,312	50,780	64,199	56,446	11,667	132,312
Total		102,682 4,924,178 75,595	5,102,455	2,855,748	8,259,811	469,649 4,415,238 99,301 43,247	5,027,435	2,855,748 301,608 8,184,791	2,679	8,259,811
1962		109,796 4,193,264 51,824	4,354,884	1,935,093	6,647,916	348,455 42,682 3,689,607	4,145,515	1,935,093 357,939 6,438,547	3,819	6,647,916
	Receipts	Net receipts: From processing plants	Total net receipts	Franslers: From other provinces From other pipelines	Total gross receipts	Net deliveries: To refineries To other carriers To bulk plants and terminals For export To other	Total net deliveries	To other provinces	Pipeline fuel and use	Total disposition

August 1963

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

No.		year to	1963	January	February	Mar
			1,03			
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	154,300,163	166,548,748	22,215,870	20,950,704	22,55
2	From other carriers	5,847,615	3,834,004	453,472	526,473	47
3	From processing plants	5,855,182	10,142,326	1,245,832	1,119,265	1,63
4	L.P.G. receipts into crude stream			0 701 104	7 015 602	0.01
5	Imports	48,917,232	62,665,701	8,721,124	7,915,683	8,84
0	From other	31,807				
7	Total net receipts	214,951,999	243,190,779	32,636,298	30,512,125	33,49
8 9	Transfers Total gross receipts	393,571,825 608,523,824	438,026,597 681,217,376	63,393,189 96,029,487	61,071,246 91,583,371	55,07 88,56
		,,	,,	30,023,407	71,500,571	00,50
10	L.P.G.'s and products:(2) From processing plants	1,161,139	1,029,487	166,499	231,929	15
11	From bulk plants and refineries	34,240,023	40,742,106	5,950,663	5,623,408	5,98
12	Imports	104,877	404,009	46,246	31,289	7
13	Total net receipts	35,506,039	42,175,602	6,163,408	5,886,626	6,21
14	Transfers	15,902,189	22,466,659	2,380,491	2,471,358	2,76
15	Total gross receipts	51,408,228	64,642,261	8,543,899	8,357,984	8,97
16	Total net receipts - All commodities	250,458,038	285,366,381	38,799,706	36,398,751	39,70
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	1 F 7 F 1 1 000	(-1 -1 - (-1		-1 -1
17	To refineries	157,744,229 551,387	179,678,733 251,032	24,048,674 31,855	22,941,660	24,64
18 19	To other carriers	103,432	231,032	31,033	29,921	3
20	For export	55,684,353	61,105,897	8,452,162	7,427,059	7,87
21	To other	450,473	40,680	2,471	3,526	
22	Total net deliveries	214,533,874	241,076,342	32,535,162	30,402,166	32,55
23	Transfers	393,571,825	438,026,597	63,393,189	61,071,246	55,07
24	Total gross deliveries	608, 105, 699	679,102,939	95,928,351	91,473,412	87,62
25	Pipeline fuel and use)	266,009	220,928	30,749	34,880	3
26	Line losses and unaccounted for)	200,009	144,846	75,373	5,781	3
27	Inventory changes)	- 493,244	1,106,954	25,137	67,305	88
28	Other changes	(- 26,895	- 30,123	1,993	-
29	Deliveries to other carriers, U.S.A	645,360	668,604	-	-	
30	Total disposition	608,523,824	681,217,376	96,029,487	91,583,371	88,56
2.1	L.P.G. s and products: (2)	1 000 154	2 227 256			
31	To refineries	1,290,154	3,237,356	292,482	302,699	35
33	To other carriers	171,976 32,613,429	86,515 37,739,738	46,519 5,766,680	39,996	E F4
34	For export	391,518	575,547	78,998	5,345,939 117,434	5,56
35	To other	342,881	284,869	70,770	- 117,434	(
36	Total net deliveries	34,809,958	41,924,025	6,184,679	5,806,068	6,06
37	Transfers	15,902,189	22,466,659	2 200 403	2 /23 250	0.76
38	Transfers Total gross deliveries	50,712,147	64,390,684	2,380,491 8,565,170	2,471,358 8,277,426	2,76 8,82
39	Pipeline fuel and use)	17,462	- 2,884	- 399	- 2,485	
40	Line losses and unaccounted for)	17,402 (- 21,216	-	- 79	-
+1	Inventory changes)	678,619	318,267	- 20,872	83,122	15
42 43	Other changes	(- 42,590 -	-		
	Total disposition	51,408,228	64,642,261	8,543,899	8,357,984	8,97
44		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -,	-303077	-313/07	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December	
									No
,418,269	20,498,741		19,986,290	21,200,999					
323,175 ,527,789	466,388 1,073,004	456,700 969,050	517,691 1,445,880	618,161 1,130,283					
,056,299	7,205,498	6,767,329	7,350,753	7,827,406					
,325,532	29,243,631	28,916,864	29,280,614	30,776,849					
,104,445	48,189,174 77,432,805	51,221,369 80,138,233	51,265,296 80,545,910	52,711,655 83,488,504					-
		,,	00,010,010	03,400,504					
,948,714	88,477 4,350,639	91,835 4,325,947	82,761 4,636,896	102,682 4,924,178					1
34,053 ,094,811	28,461	51,743	61,368	75,595					- 1
,716,950	2,925,997	4,469,525 2,929,554	4,781,025 3,118,616	5, 102, 455 3, 157, 356					- 1
,811,761	7,393,574	7,399,079	7,899,641	8,259,811					1
,420,343	33,711,208	33,386,389	34,061,639	35,879,304					. 1
,909,163	21,161,520	21,739,528	21,594,034	22,642,992					1
4,782	36,967	35,790	33,997	47,318					11
,410,383 4,998	7,400,402 5,848	6,953,296 5,989	7,798,508 7,791	7,785,232 8,779					2
,329,326	28,604,737	28,734,603	29,434,330	30,484,321					2:
,104,445 ,433,771		51,221,369 79,955,972	51,265,296 80,699,626	52,711,655 83,195,976					23
20,170 - 636	20,829 - 18,046	24,826 - 5,152	29,787 47,940	27,793 3,298					2.
- 28,816 5,488	177,785	131,641	- 231,443	82,105					27
	458,326	30,946	-	179,332					29
,429,977	77,432,805	80,138,233	80,545,910	83,488,504					30
404,107	505,228	430,819	480,092	469,649					31
,527,723 110,408	3,950,382	3,934,728	4,237,344 29,699	4,415,238 99,301					33
50,662	22,462 48,437	30,897 45,058	34,467	43,247					35
092,900	4,526,509	4,441,502	4,781,602	5,027,435					36
,716,950 ,809,850	2,925,997 7,452,506	2,929,554 7,371,056	3,118,616 7,900,218	3,157,356 8,184,791					37
10,343	415	2 570	- 324	- 2,679					39
12,254	- 16,757 - 42,590	- 2,570 30,593	- 253	77,699					41
10	72,370								43
,811,761	7,393,574	7,399,079	7,899,641	8,259,811					44
,422,226	33, 131, 246	33,176,105	34,215,932	35,511,756					1 45

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelin
	Gathering	Trunk	products Trunk	August 1963	August 1962 ^r
Inventories:					
Shippers' balances barrels Carriers' balances	158,735 261,564	12,624,619 1,509,990	445,346 236,971	13,228,700 2,008,525	12,081,
Total inventory	420,299	14,134,609	682,317	15,237,225	14,465,
Oil held in lines	268,541 151,758	9,181,146 4,953,463	356,548 325,769	9,806,235 5,430,990	9,639, 4,826,
Inventory change	- 15,460	55,654	- 21,079	19,115	432,
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		90,939 75,863	162,175	690,939 1,138,038	666, 1,004,
Total barrel miles: Trunk lines 000's miles	14,4	02,043	730,962	15,133,005	14,135,
Average miles per barrel: Trunk lines miles		476.1	145.4	428.9	4 5 ₉
Operating revenues, 1963: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "		97,369 09,277	2,046,790 4,227,938	35,044,159 84,837,215	30,379,1 58,664,4

r Revised figures.

Canada. Statistics, Bureau of

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OTTAWA - CANADA

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DEC 5 1963 OIL FIPELINE TRANSPORT

SEPTEMBER 1963

During the month of September, total net receipts of crude oil, liquefied petroleum gases and proleum products through Canadian oil pipelines increased 9.4 per cent to 34,909,715 barrels from 1,914,106 barrels received one year earlier. Monthly receipts were comprised of 22,081,106 barrels domestic crude (up 4.3 per cent), 7,203,590 barrels of imported crude (up 16.7 per cent) and 360,041 barrels of L.P.G.'s and products from refineries and bulk plants (up 27.9 per cent).

Total net deliveries of petroleum and its products for the same period amounted to 34,834,131 crels, a 10.0 per cent increase above the 31,660,745 barrels delivered in September 1962. Included the month's deliveries were 22,840,092 barrels of crude oil and equivalent to refineries (up 15.6 cent), 6,663,403 barrels of crude oil for export (down 8.2 per cent) and 4,680,425 barrels of crude oil for export (down 8.2 per cent) and 4,680,425 barrels of crude oil for export (down 8.2 per cent).

During the nine-month period total net receipts of all commodities rose 13.4 per cent to 0,276,096 barrels from 282,372,144 barrels in the preceding year. The receipts included 203,106,274 crels of domestic crude oil and equivalent (up 8.2 per cent), 69,869,291 barrels of imported crude 26.8 per cent) and 45,702,147 barrels of L.P.G.'s and products from bulk plants and refineries 19.9 per cent).

In the same period total net deliveries of all commodities rose 13.1 per cent to 317,834,498 crels from 281,004,577 barrels one year ago. Deliveries were comprised of 206,253,611 barrels of ade oil, L.P.G.'s and products to refineries (up 8.9 per cent), 67,769,300 barrels of domestic crude for export (up 7.7 per cent) and 42,420,163 barrels of L.P.G.'s and products to bulk plants and cominals (up 16.6 per cent).

Trunk line deliveries averaged 1,156,192 barrels per day in September with total traffic punting to 14,276 million barrel miles. Average length of haul was 411.6 miles.

Total oil held by Canadian pipeline systems amounted to 14,527,935 barrels at the end of the ith. Inventories of crude oil and equivalent held in Canada decreased by 361,306 barrels while rentories of Canadian crude oil held in Canada and the United States increased by 55,142 barrels.

Industry Division

ember 1963

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				September 1963	r 1963			
	1962 ^r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Management of the state of the									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,017,347 903,008 734,911 6,172,240	20,873,320 542,783 1,165,093 7,203,590	1,140,318	13,471,506 254,362 1,107,255	5,957,179	304,317 40,028 -	1 1 1 1 1	7,203,590	1 1 1 1 1
Total net receipts	27,827,506	29,784,786	1,198,156	14,833,123	6,205,572	344,345	2	7,203,590	1
Transfers: From other provinces From other pipelines From other pipelines From interprovincial systems	29,898,404 17,233,963 3,258,316	31,993,097 13,926,896 6,112,431	4,090,688 1,438,742	10,797,208	8,033,874 1,690,946 590,367	12,221,744	7,646,791	1 1 1	1 1 3
Total gross receipts	78,218,189	81,817,210	6,727,586	25,630,331	16,520,759	18,088,153	7,646,791	7,203,590	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export To other	19,752,784 67,825 35,059 7,258,054 107,158	22,840,092 46,020 6,663,403	2,264,097	2,494,819 23,030 262,750 7,198	1,896,155 22,990 - - 71	1,209,738	7,712,034	7,263,249	, , , , ,
Total net deliveries	27,220,877	29,556,784	5,470,637	2,787,797	1,919,216	4,403,851	7,712,034	7,263,249	1
Transfers: To other provinces To other pipelines To interprovincial systems	29,898,404 5,298,767 15,193,512	31,993,097 3,880,729 16,158,598	395,639 1,043,103	12,124,562 1,640,315 9,156,193	12,221,744 649,821 1,631,492	7,646,791 1,194,954 4,327,110	1 1 1	1 1 1	
Total gross deliveries	77,611,560	81,589,208	6,909,379	25,709,567	16,422,273	17,572,706	7,712,034	7,263,249	ı
Pipeline fuel and use) 11,068) 399,344) 196,217	25,029 29,399 55,142 118,432	- 10,037 - 171,756	24,888 - 1,488 - 102,636	23,571 74,774	16,618 380,397 118,432	- 65,243	735 - 60,394	8 8 9 8 8
Total disposition	78,218,189	81,817,210	6,727,586	25,630,331	16,520,759	18,088,153	7,646,791	7,203,590	1
(1) Includes movements in the United States and inventory		changes for Sa	skatchewan,	Saskatchewan, Manitoba and U.S.A	I.S.A.				1

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September 1963

	Total			September 1963		
	1962#	Iotal	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	1.5		
Receipts						
Net receipts:						
From fields	20,017,347	20,873,320	1,140,318	13,471,506	5,957,179	304,317
From other carriers	457,004	140,026	3	76,771	23,227	40,028
Total net receipts	20,474,351	21,013,346	1,1-0,318	13,248,277	5,980,406	344,345
Transfers:						
From other pipelines	1,113,386	294,990	279,924	15,066	ı	1
Total gross receipts	21,587,737	21,308,336	1,420,242	13,563,343	5,980,406	344,345
Disposition						
Net deliveries:						
To interprovincial systems	5,277,969	5,124,451	1	3,020,513	1,758,381	345,557
To other pipelines	14,488,485	15,723,741	1,107,009	10,445,291	4,171,441	1
To other carriers	67,822	46,020	ŧ	23,030	22,990	t
To refineries	692,674	102,361	18,499	83,862	1	r
To bulk plants and terminals	8		1	ı	1	1
Total net deliveries	20,526,950	20,996,573	1,125,508	13,572,696	5,952,812	345,557
Translers:						
To other pipelines	1,113,386	279,924	279,924	ı	ı	,
Total gross deliveries	21,640,336	21,276,497	1,405,432	13,572,696	5,952,812	345,557
Pipeline fuel and use)		,	t	,	r	ŧ
Line losses and unaccounted for)	33,449 (- 3,191	4,811	- 7,861	999	- 807
Inventory changes	- 19,150 (35,030	666'6	- 1,492	26,928	- 405
Total disposition	21,587,737	21,308,336	1.420.242	13.563.343	5 980 408	377 376
T Revised figures.						044,440

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TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				Septemb	September 1963			
	1962 ^r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From processing plants L. P. G. receipts into crude stream Imports From other	19,766,454 446,004 734,911 6,172,240	20,848,192 402,757 1,165,093 7,203,590	1,107,009	13,465,804 177,591 1,107,255	5,929,822	345,557		7,203,590	11111
Total net receipts	27,119,609	29,619,632	1,164,847	14,750,650	6,154,988	345,557	1	7,203,590	1
Transfers: From other provinces From other pipelines From other pipelines From interprovincial systems	29,898,404 16,120,577 3,258,316	31,993,097 13,631,906 6,112,431	4,090,688	10,782,142	8,033,874 1,690,946 590,367	12,221,744	7,646,791	t 1 I	1 1 1
Total gross receipts	76,396,906	81,357,066	6,414,353	25,532,792	16,470,175	18,089,365	7,646,791	7,203,590	ı
Disposition			,						
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export To other	19,060,110 35,059 7,258,054 107,158	22,737,731 - - 6,663,403 7,269	2,245,598	2,410,957	1,896,155	1,209,738	7,712,034	7,263,249	1111(1
Total net deliveries	26,460,381	29,408,403	5,452,138	2,680,905	1,896,226	4,403,851	7,712,034	7,263,249	To the state of th
Transfers: To other provinces	29,898,404 4,185,381 15,193,512	31,993,097 3,600,805 16,158,598	115,715	12,124,562 1,640,315 9,156,893	12,221,744 649,821 1,631,492	7,646,791 1,194,954 4,327,110	1 1 1	1 1 1	1 1 1
Total gross deliveries	75,737,678	81,160,903	6,610,956	25,602,675	16,399,283	17,572,706	7,712,034	7,263,249	1
Arpeline fuer and use Line losses and unaccounted for Inventory changes Other changes Daliveries to other carriers U.S.A.(2)	44,517 418,494 196,217	25,029 (32,590 (20,112 (118,432	- 14,848 - 181,755	6,373 - 101,144	22,905 47,846 -	17,425 380,802 118,432	- 65,243	735 - 60,394	
Total disposition	76,396,906	81,357,066	6,414,353	25,532,792	16,470,175	18,089,365	7,646,791	7,203,590	
(1) Includes movements in the United States and inventory	nd inventory	changes in Saskatchewan,		Manitoba and U.S.A	S.A.		A CONTRACT OF THE PERSON OF TH	The second section of the sect	and the state of the later of the state of t

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2 3,222,131 1,490,866		7007	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)) Ontario	Onebec	Yukon
171,230 142,800 2.172,200 2.81.79 208,855 5,617 1.490,866 4,086,041 28,179 28,185	The state of the s					barrels				
171,200 142,800 2,000,001										
3,878,862 3,222,131 1,430,866 4,086,600 5,124,929 56,884 351,665 - - - - - - - 2,452,720 2,490,252 51,224,929 56,884 351,665 - - - - - - 2,452,720 2,490,252 51,029 259,894 247,042 247,042 247,042 1,916,434 - 6,636,644 7,875,075 107,913 611,359 247,042 247,042 5,141,948 1,490,866 5,20,029 499,430 4,803 36,246 - - 4,56,381 5,65,644 7,875,075 107,913 611,359 247,042 247,042 5,141,948 1,490,866 5,70,028 4,696,425 28,179 56,386 - - 4,50,866 - 7,490,868 5,277,347 59,022 92,282 - - 5,099,683 1,490,866 6,989,912 8,027,493 87,727 59,022 28,037 247,042 425,568 5,099,683 1,490,866 6,989,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 1,430,861 - -	R. 1221S									
2,452,720 2,490,252 51,029 259,894 351,665 3,225,514 1,490,866 6,636,644 7,875,075 107,913 611,559 247,042 247,042 1,916,434 259,894 247,042 247,042 247,042 2,141,948 1,490,866 2,636,644 7,875,075 107,913 611,559 247,042 247,042 2,141,948 1,490,866 2,24,99,683 1,490,866 2,24,99,522 2,497,430 4,803 36,246 2,247,042 2,447,042 2,	sing plantsries and bulk plants .	171,230 3,878,862 36,508	142,800 4,960,041 22,088	28,179 28,705	142,800	1 1 1	1 1 1	3,232,131	1,490,866	4 1 1
2,452,720	Total net receipts	4,086,600	5,124,929	56,884	351,665	ı	0	3,225,514	1,490,866	
5.0,029 497,430 4,803 36,246 - 456,381 - 456,381 520,029 497,430 4,803 36,246 - - 4,56,381 - - 4,55,381 3,780,088 4,680,425 28,179 - - - 4,65,886 - - - 4,55,381 4,439,868 5,277,347 59,022 92,282 - - 5,099,683 - - 2 2,452,720 2,490,252 28,705 259,894 247,042 425,568 5,099,683 1,490,866 2 6,989,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 2 1 - 3,647 - <	ransfers: From other provinces From other pipelines	2,452,720	2,490,252	51,029	259,894	247,042	247,042	1,916,434	7 1	28,705
\$20,029 497,430 4,803 36,246		6,636,644	7,875,075	107,913	611,559	247,042	247,042	5,141,948	1,490,866	28,705
\$50,029	11 News 1 - 1 10									
2,452,720 2,490,252 292,8071 247,042 425,568 1,490,866 6,989,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 10,389,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 10,389,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 10,389,912 8,027,989 20,186 -39,210 -349,621 44,481 -349,481 10,636,644 7,875,075 107,913 611,559 247,042 247,042 5,141,948 1,490,866	To refineries To other carriers To bulk plants and terminals For export	520,029 66,768 3,780,088 72,983	497,430 4,680,425 17,416	4,803 28,179 26,040	36,246			4,625,886 17,416	2 J 8 9 4	26,360
2,452,720 2,490,252 28,705 298,071 247,042 425,568 - 1,490,866 6,989,912 8.027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 5,989,912 8.027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 5,949,621 (-152,228 20,186 -39,210 -180,101 44,481 - 180,101 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180,180 41,481 - 180	Total net deliveries	4,439,868	277,	59,022	92,282	1	4	5,099,683	d I	26,360
6,989,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 5, 989,912 8,027,493 87,727 650,247 247,042 425,568 5,099,683 1,490,866 5, 989,912 8,120	To other provinces	2,452,720	2,490,252	28,705	298,071 259,894	247,042	425,568	1 1	1,490,866	1 1
) - 3,647 (- 152,298		6,989,912	8,027,493	87,727	650,247	247,042	425,568	5,099,683	1,490,866	26,360
6,636,644 7,875,075 107,913 611,559 247,042 247.042 5.141.948 1 400 866	ippline fuel and use	1 8	152,298	20,186	39		1,575	- 2,216 44,481	1 1 1	2,346
	Total disposition	6,636,644	7,875,075	107,913	611,559	247,042	247,042	5,141,948	1,490,866	28,705

Total 1902r

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tota year to		January	February	March
No.	-	1962 ^r	1963	January	rebluary	PARTO
	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:		407 /00 060	20 915 970	20 050 70/	22 55/
1	From fields	174,317,510 6,750,623	187,422,068 4,376,787	22,215,870 453,472	20,950,704 526,473	22,554
2 3	From other carriers	6,590,093	11,307,419	1,245,832	1,119,265	1,631
4	L.P.G. receipts into crude stream	-	-			
5	Imports	55,089,472	69,869,291	8,721,124	7,915,683	8,841
6	From other	31,807				
7	Total net receipts	242,779,505	272,975,565	32,636,298	30,512,125	33,498
8 9	Transfers Total gross receipts	443,962,508 686,742,013	490,059,021 763,034,586	63,393,189 96,029,487	61,071,246 91,583,371	55,070, 88,569
	L.P.G.'s and products:(2)					
10	From processing plants	1,332,369	1,172,287	166,499	231,929	153
11	From bulk plants and refineries	38,118,885 141,385	45,702,147 426,097	5,950,663 46,246	5,623,408 31,289	5,981 75
12	Imports	141,303	420,007			
13	Total net receipts	39,592,639	47,300,531	6,163,408	5,886,626	6,210
14 15	Transfers	18,452,233 58,044,872	25,216,805 72,517,336	2,380,491 8,543,899	2,471,358 8,357,984	2,766
16	Total net receipts - All commodities	282,372,144	320,276,096	38,799,706	36,398,751	39,709
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	177,497,013	202,518,825	24,048,674	22,941,660	24,641
17 18	To other carriers	619,209	297,052	31,855	29,921	30
19	To bulk plants and terminals	138,491		0.450.160	7 (07 050	7 070
20	For export	62,942,407 557,631	67,769,300 47,949	8,452,162 2,471	7,427,059 3,526	7,878 1
21	To other	337,631				
22	Total net deliveries	241,754,751	270,633,126	32,535,162	30,402,166	32,551
23 24	Transfers Total gross deliveries	443,962,508 685,717,259	490,059,021 760,692,147	63,393,189 95,928,351	61,071,246 91,473,412	55,070 87,621
25	Pipeline fuel and use)	277,077	(245,957	30,749	34,880	31
26	Line losses and unaccounted for)	2//,0//	(197,631	70,103	6,804	37
27	Inventory changes	- 93,900	(1,118,405	23,594 - 23,310	65,225 3,050	869 8
28 29	Other changes ^r	841,577	(- 6,590 787,036	- 23,310	3,030	0
30	Total disposition	686,742,013	763,034,586	96,029,487	91,583,371	88,569
20						
0.1	L.P.G.'s and products: (2)	1 010 102	3,734,786	292,482	302,699	352
31 32	To refineries	1,810,183 238,744	86.515	46,519	39,996	002
33	To bulk plants and terminals	36,393,517	42,420,163	5,766,680	5,345,939	5,561
34	For export	464,501	592,963	78,998	117,434	86 62
35	To other	342,881	366,945			
36	Total net deliveries	39,249,826	47,201,372	6,184,679	5,806,068	6,063
37 38	Transfers Total gross deliveries	18,452,233 57,702,059	25,216,805 72,418,177	2,380,491 8,565,170	2,471,358 8,277,426	2,766 8,829
39	Pipeline fuel and use) 12 015	(- 2,884	- 399	- 2,485	
40	Line losses and unaccounted for) 13,815	(- 21,336		- 79	- 5
41	Inventory changes	328,998	(165,969	- 20,872	83,122	152
42 43	Other changes)	(- 42,590	-		
44		58,044,872	72,517,336	8,543,899	8,357,984	8,976
	Total disposition			38,719,841	36,208,234	38,615
45	Total net deliveries - All commodities	281,004,577	317,834,498	30,717,041	30,200,234	
(1)	Source - Table 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Fipeline Movements, by Commodity Groups, by Month 1963 - Concluded

418,269 323,175 527,789 056,299	20,498,741 466,388 1,073,004						 3.2
323,175 527,789	466,388 1,073,004						No
323,175 527,789	466,388 1,073,004						
527,789	1,073,004		19,986,290	21,200,999	20,873,320		
056,299		456,700 969,050	517,691 1,445,880	618,161 1,130,283	542,783 1,165,093		
_	7,205,498	-	7,331,753	7,827,406	7,203,590		
		-		-,027,400	7,203,370		_
325,532	29,243,631	28,916,864	29,280,614	30,776,849	29,784,786		
104,445	48,189,174 77,432,805		51,265,296 80,545,910	52,711,655 83,488,504	52,032,424 81,817,210		
112,044	88,477	91,835	82,761	102,682	142,800		
34,053	4,350,639 28,461	4,325,947 51,743	4,636,896 61,368	4,924,178 75,595	4,960,041 22,088		10
94,811	4,467,577	4,469,525	4,781,025	5,102,455	5,124,929		- 12
716,950	2,925,997	2,929,554	3,118,616	3,157,356	2,750,146		 - 13
311,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,075		14
20,343	33,711,208	33,386,389	34,061,639	35,879,304	34,909,715		16
09,163	21,161,520	21,739,528	21,594,034	22,642,992	22,840,092		
4,782	36,967	35,790	33,997	47,318	46,020		17
10,383	7,400,402 5,848	6,953,296 5,989	7,798,508 7,791	7,785,232 8,779	6,663,403 7,269		19 26
29,326	28,604,737	28,734,603	29,434,330	30,484,321	29,556,784		21
04,445	48, 189, 174		51,265,296	52,711,655	52,032,424	 	 22
33,771	76,793,911	79,955,972	80,699,626	83,195,976	81,589,208		2.4
20,170	20,829	24,826	29,787	27,793	25,029		. 2.
3,184 32,636	- 17,945 177,684	42,552 83,937	14,630 - 198,133	11,337	29,399		. 6
5,488	458,326	30,946	- 170,133	74,066 - 179,332	55,142		1 20
29,977	77,432,805	80,138,233	80,545,910	83,488,504	118,432		 29
	17,432,803	00,130,233	00,545,910	03,400,304	81,817,210	 	 \$17
04,107	505,228	430,819	480,092	469,649	497,430		. 31
27,723	3,950,382	3,934,728	4,237,344	4,415,238	4,680,425		1 1
10,408	22,462	30,897	29,699	99,301	17,416		***
50,662	48,437	45,058	34,467	43,247	82,076	 	
92,900	4,526,509	4,441,502	4,781,602	5,027,435	5,277,347	 	 125
16,950 09,850	2,925,997 7,452,506	2,929,554 7,371,056	3,118,616 7,900,218	3,157,356 8,184,791	2,750,146 8,027,493		1 1
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,571,050	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	0,027,473		
10,343	415	- 2,570	- 324	- 2,679	- 120		1 1
12,254	- 16,757	30,593	- 253	77,699	- 152,298		
-	- 42,590	-	-	-			
11,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,075		
22,226		33,176,105	34,215,932		34,834,131	 	
		, ,				 	

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	September 1963	September 1962
Inventories:					
Shippers' balances barrels Carriers' balances	193,689 261,640	12,525,900 1,047,039	487,381 12,286	13,206,970 1,320,965	11,817,76 2,277,55
Total inventory "	455,329	13,572,939	499,667	14,527,935	14,095,30
Oil held in lines	270,565 184,764	8,804,495 4,768,444	391,683 107,984	9,466,743 5,061,192	9,421,53 4,673,76
Inventory change	35,030	- 396,336	41,220	- 320,086	230,00
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		99,886 80,280	- 175,912	699,886 1,156,192	684,23 1,030,01
Total barrel miles: Trunk lines	13,56	52,732	713,466	14,276,198	13,617,20
Average miles per barrel: Trunk lines miles		461.2	135.1	411.6	440.
Operating revenues, 19b3: Three months ended Mar. 31		97,369 99,277	2,046,790 4,227,938	35,044,159 84,837,215	30,379,82 58,654,86

r Revised figures.

Canada. Stafistics, Bureau of

CATALOGUE No.

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DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

OCTOBER 1963

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through addin oil pipelines increased 8.1 per cent to 35,369,299 barrels from 32,712,576 received in October 12. These receipts were comprised of 23,257,830 barrels of domestic crude (up 6.6 per cent),7,>16,-16 barrels of imported crude (up 12.3 per cent) and 4,408,741 barrels of L.P.G.'s and products from elements and bulk plants (up 9.2 per cent).

Total net deliveries of petroleum and its products during the same period increased 10.1 per to 34,736,158 barrels from 31,549,478 one year earlier. Included in the month's deliveries were 384,741 barrels of crude oil and equivalent to refineries (up 16.0 per cent) 7,167,379 barrels of ie oil for export (down 2.3 per cent), and 4,100,947 barrels of L.P.G.'s and products to bulk plants refineries (up 6.7 per cent).

During the ten-month period total net receipts of all commodities rose 12.9 per cent to 355,645,-barrels from 315,084,720 barrels in the preceding year. The receipts included 226,364,104 barrels lomestic crude oil and equivalent (up 8.0 per cent), 77,386,260 barrels of imported crude (up 25.3 cent) and 50,110,888 barrels of L.P.G.'s and products from bulk plants and terminals (up 18.9 cent).

Total net deliveries during this period rose 12.8 per cent to 352,570,656 barrels from 312,554, one year ago. Deliveries were comprised of 229,464,099 barrels of crude oil, L.P.C.'s and products sefineries (up 15.1 per cent), 74,936,679 barrels of domestic crude oil for export (up 6.6 per cent) 46,521,110 barrels of L.P.G.'s and products to bulk plants and terminals (up 15.6 per cent).

Trunk line deliveries averaged 1,113,053 barrels per day in October with total traffic amounting 15,091 million barrel miles. Average length of haul was 437.4 miles.

Total oil held by Canadian pipeline systems amounted to 15,064,084 barrels at the end of the th. Inventories of crude oil and equivalent held in Canada increased by 354,217 while inventories canadian crude oil held in Canada and the United States increased by 515,910 barrels.

Industry Division

1ary 1964

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				October 1963	1963			
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	19,990,884 951,780 869,997 6,692,952	21,495,973 583,990 1,177,867 7,516,969	1,123,499	13,847,546 272,105 1,126,944	6,208,972 272,748	315,956 39,137		7,516,969	
Total net receipts	28,505,613	30,774,799	1,174,422	15,246,595	6,481,720	355,093	1	7,516,969	,
Transfers: From other provinces From other pipelines From interprovincial systems	30,365,243 19,294,350 1,665,522	34,236,372 14,974,346 6,267,469	4,229,903 1,414,272	11,750,730	8,120,813 1,809,344 566,940	13,390,486	8,495,170		1 1 1
Total gross receipts	79,830,728	86,252,986	6,818,597	26,997,325	16,978,817	19,446,108	8,495,170	7,516,969	
	19,727,952 55,731 42,885	22,884,741	2,237,387	2,314,890 25,533	1,242,813	1,136,334	8,492,190	7,461,127	
To processing plants For export	7,336,072	7,167,379	3,214,767	351,995	1 1	3,600,617	1 1	1 ,	
Total net deliveries	27,256,875	30,100,910	2,452,154	2,692,702	1,265,786	4,736,951	8,492,190	7,461,127	
Transfers: To other provinces To other pipelines To interprovincial systems	30,365,243 4,925,366 16,034,506	34,236,372 4,010,809 17,231,006	381,543 1,032,729	12,350,716 1,897,020 9,853,710	13,390,486 596,789 1,779,495	8,495,170 1,135,457 4,565,072	1 1 1	6 2 8	1.1.1
Total gross deliveries	78,581,990	85,579,097	6,866,426	26,794,148	17,032,556	18,932,650	8,492,190	7,461,127	
Pipeline fuel and use	95,406 943,071 210,261	(31,508 (11,320 (515,910 (115,151	14,043 - 61,872	31,377 - 8,518 180,318	3,370 - 57,240	2,843 395,464 115,151	2,980	- 418 56,260	1111
Total disposition	79,830,728	86,252,986	6,818,597	26,997,325	16,978,817	19,446,108	8,495,170	7,516,969	1

October 1963

Total

	10622					
	4	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	.1s		
Receipts						
Net receipts:						
From fields	19,990,884	21,495,973	1,123,499	13,847,546	6,208,972	315,956
From other carriers	539,917	181,429	ı	86,202	26,090	39,137
Total net receipts	20,530,801	21,677,402	1,123,499	13,933,748	6,265,062	355,093
Transfers:						
From other pipelines	1,240,707	261,396	. 260,656	740	,	,
Total gross receipts	21,771,508	21,938,798	1,384,155	13,934,488	6,265,062	355,093
Disposition						
Net deliveries:						
To interprovincial systems	5,413,397	7,816,903	1	3,044,960	4,418,359	353,584
To other pipelines	14,667,273	13,681,958	1,073,016	10,777,635	1,831,307	ŧ
To other carriers	55,272	48,506	•	25,533	22,973	ŧ
To refineries	364,575	183,010	060°66	83,920	ı	ı
To bulk plants and terminals	1	1	•		1	1
Total net deliveries	20,500,517	21,730,377	1,172,106	13,932,048	6,272,639	353,584
Translets:						
To other pipelines	1,240,707	260,656	260,656	ı	1	1
Total gross deliveries	21,741,224	21,991,033	1,432,762	13,932,048	6,272,639	353,584
Pipeline fuel and use)	<u> </u>	,	,		٠	ı
Line losses and unaccounted for)	26,645 (- 11,419	- 4,495	- 3,355	- 3,489	- 80
Inventory changes) 029 2	- 40,816	- 44,112	5,795	- 4,088	1,589
Other changes		1	1		,	٠
Total disposition	21,771,508	21,938,798	1,384,155	13,934,488	6,265,062	355,093
r Revised figures						

- 4 -

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				October 1963	1963			
	1962 ^r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,080,670 411,863 869,997 6,692,952	21,498,861 402,561 1,177,867 7,516,969	1,073,016	13,822,595 185,903 1,126,944	6,249,666 216,658	353,584	1 1 1 1 1 1	7,516,969	11111
Total net receipts	28,055,482	30,596,258	1,123,939	15,135,442	6,466,324	353,584	1	7,516,969	1
Transfers: From other provinces From other pipelines From interprovincial systems	30,365,243 18,053,643 1,665,522	34,236,372 14,712,950 6,267,469	4,229,903 1,153,616	11,749,990	8,120,813 1,809,344 566,940	13,390,486	8,495,170	111	1 1 1
Total gross receipts	78,139,890	85,813,049	6,507,458	26,885,432	16,963,421	19,444,599	8,495,170	7,516,969	1
Disposition									
Net deliveries: To crimeries To other carriers To bulk plants and terminals To processing plants To cher To cher	19,363,377 459 42,885 7,336,072 94,235	22,701,731 - 7,167,379 284	2,138,297	2,230,970	1,242,813	1,136,334	8,492,190	7,461,127	11111
Total net deliveries	26,837,028	29,869,394	5,353,064	2,583,249	1,242,813	4,736,951	8,492,190	7,461,127	'
Transfers: To other provinces To other pipelines To interprovincial systems	30,365,243 3,684,659 16,034,506	34,236,372 3,750,153 17,231,006	120,887 1,032,729	12,350,716 1,897,020 9,853,710	13,390,486 596,789 1,779,495	8,495,170 1,135,457 4,565,072	1 1 1	1 1 1	1 1 4
Total gross deliveries	76,921,436	85,086,925	6,506,680	26,684,695	17,009,583	18,932,650	8,492,190	7,461,127	•
Pipeline fuel and use	68,761 939,432 210,261	31,508 22,739 556,726	18,538 - 17,760	31,377 - 5,163 174,523	131 6,859 - 53,152	2,923 393,875 115,151	2,980	- 418 56,260	1 1 1 1 1
Total disposition	78,139,890	85,813,049	6,507,458.	26,885,432	16,963,421	19,444,599	8,495,170	7,516,969	
(1) Includes novements in the United States	ad semanter	Sancras, 2m, Con	Me the free free to the section of t	month of the second of XV	4				

	Total				Octobe	October 1963			
	-7961	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)) Ontario	Quebec	Yukon
					barrels				
treceipts: Prom processing plants Prom refineries and bulk plants	169,543 4,036,180 1,245	174,144 4,408,741 11,615	42,293 11,615	174,144	81,745	f 1 1	2,854,631	1,290,931	
Total net receipts	4,206,963	4,594,500	53,908	313,285	81,745	3	2,854,631	1,290,931	1 1
ansfers: From other provinces	1,999,228	2,149,553 206,571	67,430	206,571	209,224	290,969	1,570,315	0 1	11,615
Total gross receipts	6,384,363	6,950,624	121,338	519,856	290,969	290,969	4,424,946	1,290,931	11,615
Disposition t deliveries. To crimeries To other carriers To bulk plants and terminals	302,549 34,520 3,842,835	325,747 24,307 4,100,947	10,253	36,110 24,307		0 1 0	279,384	1.1	, i c
To other	112,699	148,696	49,206	35,551			99,490	t # e	28,122
lotal het deliveries	4,292,603	4,635,248	101,752	95,968	1		4,409,406		28,122
Gusters: To other provinces	1,999,228	2,149,553 206,571	11,615	276,654	290,969	279,384		1,290,931	E f
Total gross deliveries	6,470,003	6,991,372	113,367	579,193	290,969	279,384	4,409,406	1,290,931	28,122
Pipeline fuel and use	4,911 (9,701	7,971	10,705		11,636	. 953 16,493		16,507
	6,384,363	6,950,624	121,338	519,856	290,969	290,969	4,424,946	1,290,931	11,615
(1) Includes movements in the United States and	Inventory	changes for Say	charchornan M	and toho and 17	A 0				

(1) Includes movements in the United States and inventory changes for Saskatchewan, Manitoba and U.S.A. F Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Total year to date		January	February	March
No.	_	1962	1963	January	rebruary	MAICE
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
	Net receipts:		000 010 0/1	00 015 070	20 050 70/	22,554,
1	From fields	194,308,394 7,702,403	208,918,041 4,960,777	22,215,870 453,472	20,950,704 526,473	471
2 3	From other carriers	7,460,090	12,485,286	1,245,832	1,119,265	1,631
4	L.P.G. receipts into crude stream	(1 700 /0/	77 206 260	0 701 10/	7,915,683	8,841
5	Imports From other	61,782,424 31,807	77,386,260	8,721,124	7,915,005	0,041
		271,285,118	303,750,364	32,636,298	30,512,125	33,498
7	Total net receipts					55,070
8 9	Transfers Total gross receipts	495,287,623 766,572,741	545,537,208 849,287,572	63,393,189 96,029,487	61,071,246 91,583,371	88,569
	L.P.G. s and products:(2)		1 0/6 /01			170
10	From processing plants	1,501,912 42,155,065	1,346,431 50,110,888	166,499 5,950,663	231,929 5,623,408	153 5,981
2	From bulk plants and refineries	142,630	437,712	46,246	31,289	75
.3	Total net receipts	43,799,602	51,895,031	6,163,408	5,886,626	6,210
		20,629,633	27,572,929	2,380,491	2,471,358	2,766
.4	Transfers Total gross receipts	64,429,235	79,467,960	8,543,899	8,357,984	8,976
L6	Total net receipts - All commodities	315,084,720	355,645,395	38,799,706	36,398,751	39,709
	Disposition					
	Crude oil and equivalent:(1)					
.,	Net deliveries: To refineries	197,224,965	225,403,566	24,048,674	22,941,660	24,641
7 8	To other carriers	674,940	345,558	31,855	29,921	30
9	To bulk plants and terminals	181,376	74,936,679	8,452,162	7,427,059	7,878
20	For export	70,278,479 651,866	48,233	2,471	3,526	7,070
2	Total net deliveries	269,011,626	300,734,036	32,535,162	30,402,166	32,551
23	Transfers	495,287,623	545,537,208	63,393,189	61,071,246	55,070
24	Total gross deliveries	764,299,249	846,271,244	95,928,351	91,473,412	87,621
25	Pipeline fuel and use)	372,483	(277,465	30,749	34,880	31
26	Line losses and unaccounted for)		(208,951 (1,634,315	70,103 23,594	6,804 65,225	37 869
7	Inventory changes) Other changes)	849,171	(- 6,590	- 23,310	3,050	8
9	Deliveries to other carriers, U.S.A	1,051,838	902,187			
0	Total disposition	766,572,741	849,287,572	96,029,487	91,583,371	88,569
	L.P.G. 1s and products: (2)					
31	To refineries	2,112,732	4,060,533	292,482	302,699	351
3	To other carriers	273,264 40,236,352	110,822 46,521,110	46,519 5,766,680	39,996 5,345,939	5,56
3 4	To bulk plants and terminals	577,200	741,659	78,998	117,434	8
5	To other	342,881	402,496			6
36	Total net deliveries	43,542,429	51,836,620	6,184,679	5,806,068	6,063
37	Transfers		27,572,929	2,380,491	2,471,358	2,766
38	Total gross deliveries	64,172,062	79,409,549	8,565,170	8,277,426	8,829
39	Pipeline fuel and use	18,726	(- 2,884 (- 11,635	- 399	- 2,485 - 79	- 5
40 41	Line losses and unaccounted for	,	(115,520	- 20,872	83,122	152
42	Other changes	238,447	(- 42,590	-	-	
43	Deliveries to other carriers, U.S.A	6/4 //20 225	79,467,960	8,543,899	8,357,984	8,976
44	Total disposition	312,554,055	352,570,656	38,719,841	36,208,234	38,615
45	Total net deliveries - All commodities	312,334,033	332,370,636	30,717,041	30,200,234	

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December
18,269	20,498,741	20,723,785	19,986,290	21 200 000				
323,175	466,388	456,700	517,691	21,200,999 618,161	20,873,320 542,783	21,495,973 583,990		
527,789	1,073,004	969,050	1,445,880	1,130,283	1,165,093	1,177,867		
056,299	7,205,498	6,767,329	7,330,753	7,827,406	7,203,590	7,516,969		
325,532	29,243,631	28,916,864	29,280,614	30,776,849	29,784,786	30,774,799		
104,445	48,189,174	51,221,369	51,265,296	52,711,655	52,032,424			
429,977	77,432,805	80,138,233	80,545,910	83,488,504	81,817,210	55,478,187 86,252,986		
112,044	88,477	91,835	82,761	102,682	142,800	174,144		
948,714 34,053	4,350,639	4,325,947 51,743	4,636,896 61,368	4,924,178 75,595	4,960,041 22,088	4,408,741		
094,811	4,467,577	4,469,525	4,781,025	5,102,455	5,124,929	4 594 500		
						4,594,500		
716,950 811,761	2,925,997 7,393,574	2,929,554 7,399,079	3,118,616 7,899,641	3,157,356 8,259,811	2,750,146 7,875,075	2,356,124 6,950,624		
420,343	33,711,208	33,386,389	34,061,639	35,879,304	34,909,715	35,369,299		
909,163	21,161,520	21,739,528	21,594,034	22,642,992	22,840,092	22 20/ 7/1		
4,782	36,967	35,790	33,997	47,318	46,020	22,884,741 48,506		
410,383	7,400,402 5,848	6,953,296 5,989	7,798,508 7,791	7,785,232 8,779	6,663,403 7,269	7,167,379 284		
329,326	28,604,737	28,734,603	29,434,330	30,484,321	29,556,784	30,100,910		
104,445	48,189,174	51,221,369	51,265,296	52,711,655	52,032,424	55,478,187		
33,771	76,793,911	79,955,972	80,699,626	83,195,976	81,589,208	85,579,097		
20,170 3,184	20,829 - 17,945	24,826 42,552	29,787	27,793	25,029	31,508		
32,636	177,684	83,937	14,630 - 198,133	11,337 7 4,066	29,399 55,142	11,320 515,910		
5,488	458,326	30,946	-	179,332	118,432	115,151		
29,977	77,432,805	80,138,233	80,545,910	83,488,504	81,817,210	86,252,986		
0/- 107	FOF 000	100.00	400 000	160 610	40-10-			
404,107	505,228	430,819	480,092	469,649	497,430	325,747 24,307		
527,723	3,950,382	3,934,728	4,237,344	4,415,238	4,680,425	4,100,947		
10,408	22,462 48,437	30,897 45,058	29,699 34,467	99,301 43,247	17,416 82,076	148,696 35,551		
92,900	4,526,509	4,441,502	4,781,602	5,027,435	5,277,347	4,635,248		
16,950	2,925,997	2,929,554	3,118,616	3,157,356	2,750,146	2,356,124		
309,850	7,452,506	7,371,056	7,900,218	8,184,791	8,027,493	6,991,372		
10,343	415	- 2,570	- 324	- 2,679	- 120	9,701		
12,254	- 16,757	30,593	- 253	77,699	- 152,298	- 50,449		
-	- 42,590	-	-	-	-			
		-						
811,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,075	6,950,624		

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelin
	Gathering	Trunk	products Trunk	October 1963	Octobe 1962r
_					
Inventories:					
Shippers' balances barrels Carriers' balances "	144,331 270,182	12,842,819 1,125,153	668,683 12,916	13,655,833 1,408,251	12,549, 2,339,
Total inventory	414,513	13,967,972	681,599	15,064,084	14,889,
Oil held in lines " Oil held in tanks "	293,884 120,629	8,971,436 4,996,536	597,116 84,483	9,862,436 5,201,648	9,759,3 5,129,7
Inventory change	- 40,816	395,033	- 45,578	308,639	565,
Barrels handled:					
Daily average of net deliveries:					1
Gathering lines barrels Trunk lines "		0,980	149.524	700,980 1,113,053	661,' 1,004,
IIQIK IIII65	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	217,021	2,223,000	-,001,
Total barrel miles: Trunk lines 000's miles	14,43	4,636	656,512	15,091,148	13,862,
Average miles per barrel: Trunk lines miles		483.3	141.6	437.4	44
Operating revenues, 1903: Three months ended Mar. 31					

r Revised figures.

CATALOGUE No.

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MONTHLY

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Total net receipts of crude oil, liquefied petroleum gases and petroleum products through adian oil pipelines increased 7.3 per cent to 35,737,548 barrels from 33,293,365 barrels in November 2. The receipts were comprised of 22,461,152 barrels of domestic crude (up 6.5 per cent), 7,983,749 rels of imported crude (up 5.9 per cent) and 5,074,338 barrels of L.P.G.'s and products from ineries and bulk plants (up 12.6 per cent).

Total net deliveries of petroleum and its products during the same period increased 7.5 per to 35,632,820 barrels from 33,155,384 barrels one year earlier. Included in the month's deliveries 23,306,655 barrels of crude oil and equivalent to bulk plants and refineries (up 9.7 per cent), 07,197 barrels of crude oil for export (down 3.0 per cent) and 4,746,656 barrels of L.P.G.'s and ducts to bulk plants and refineries (up 11.6 per cent).

During the eleven-month period total net receipts of all commodities rose 12.3 per cent to .382,943 barrels from 348,378,090 barrels in the preceding year. The receipts included 248,825,256 rels of domestic crude oil and equivalent (up 7.9 per cent), 85,370,009 barrels of imported crude 23.1 per cent) and 55,185,226 barrels of L.P.G.'s and products from bulk plants and terminals (up 3 per cent).

Total net deliveries during this period rose 12.3 per cent to 388,203,476 barrels from 345,-439 one year ago. Deliveries were comprised of 253,086,460 barrels of crude oil, L.P.G.'s and lucts to refineries (up 14.7 per cent), 81,943,876 barrels of domestic crude oil for export (up 5.7 cent) and 51,267,766 barrels of L.P.G.'s and products to bulk plants and terminals (up 15.2 per in).

Trunk line deliveries averaged 1,004,110 barrels per day in November with total traffic inting to 14,672 millions barrel miles. Average length of barrel was 414.4 miles.

Total oil held by Canadian pipeline systems amounted to 14,916,680 barrels at the end of the the land of the Inventories of crude oil and equivalent held in Canada decreased by 158,151 barrels while intories of Canadian crude oil held in Canada and the United States decreased by 79,050 barrels.

Industry Division

uary 1964

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				Nover	November 1963			
	1962r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.F.G. receipts into crude stream Imports From other	19,199,363 681,803 1,204,771 7,540,580	20,687,145 521,008 1,252,999 7,983,749	1,059,063	13,281,517 251,478 1,199,534	6,047,923	298,642 37,394	1 1 1 1 1 1	7,983,749	11111
Total net receipts	28,626,517	30,444,901	1,112,528	14,732,529	6,280,059	336,036		7,983,749	-
Transfers: From other provinces From other pipelines From interprovincial systems	29,983,664 18,997,801 1,587,689	32,555,811 14,053,543 5,989,642	4,236,866 1,307,838	11,042,290	7,762,384 1,703,415 471,907	12,489,516	8,067,045	1.1.1	1 1 1
Total gross receipts	79,195,671	83,043,897	6,657,232	25,810,352	16,217,765	18,307,754	8,067,045	7,983,749	•
Disposition									
Net deliveries: To refineries: To other carriers To bulk plants and terminals	21,254,621 57,839 38,779	23,306,655	2,212,091	2,515,119	1,513,470 23,253	1,071,225	8,000,230	7,994,520	r 1 1
To processing plants	7,227,415 84,175	7,007,197	3,088,958	346,440	8 8 8	3,571,799	1 1 1		
Total net deliveries	28,662,829	30,352,925	5,301,049	2,877,379	1,536,723	4,643,024	8,000,230	7,994,520	1
Transfers: To other provinces To other pipelines To interprovincial systems	29,983,664 5,084,610 15,500,880	32,555,811 3,751,973 16,291,212	443,951 863,887	11,999,250 1,763,952 9,313,871	12,489,516 471,907 1,703,415	8,067,045 1,072,163 4,410,039	1 1 1	1 1 1	1.1.1
Total gross deliveries	79,231,983	82,951,921	6,608,887	25,954,452	16,201,561	18,192,271	8,000,230	7,994,520	0
Pipeline fuel and use	, 48,355) - 213,206) 128,539	(21,769 (111,935 (- 79,050 (37,322	10,066	21,629 63,681 - 229,410	140 4,442 11,622	32,792 45,369 37,322	66,815	954 - 11,725	
Total disposition	79,195,671	83,043,897	6,657,232	25,810,352	16,217,765	18,307,754	8,067,045	7,983,749	,
(1) Includes movements in the United States a	and inventory	of some of the C.	and and arter	Strack to 1 v					,

November 1903

	TOTAL					
	-7967	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From fields	19,199,363	20,687,145	1,059,063	13,281,517	6,047,923	298,642
From other carriers	365,635	159,806	1	71,472	50,940	37,394
Total net receipts	19,564,998	20,846,951	1,059,063	13,352,989	6,098,863	336,036
Transfers:						
From other pipelines	1,171,708	263,622	262,709	913	1	,
Total gross receipts	20,736,706	21,110,573	1,321,772	13,353,902	6,098,863	336,036
Disposition						
Net deliveries:						
To interprovincial systems	4,913,699	7,270,756	,	2,644,784	4,288,481	337,491
To other pipelines	14,117,554	13,272,697	946,333	10,539,316	1,787,048	8
To other carriers	57,147	38,996	1	15,743	23,253	t
To retineries To other To bulk plants and terminals	511,200	190,607	99,902	90,705	1 4 1	t t 4
Total net deliveries	19,599,600	20,773,091	1,046,235	13,290,583	6,098,782	337,491
Translers:						
To other pipelines	1,171,708	262,709	262,709	ı	ŧ	ŧ
Total gross deliveries	20,771,308	21,035,800	1,308,944	13,290,583	6,098,782	337,491
Pipeline fuel and use		•		1	ŧ	ē
Line losses and unaccounted for)	2,652	(- 7,889	3,016	- 3,416	- 6,607	- 882
Inventory changes	- 37,254	82,662	9,812	66,735	9 688	- 573
Total disposition	20,736,706	21,110,573	1,321,772	13,353,902	6,098,863	336,036
Revised Haures.						

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TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Casoline, by Province - Trunk Lines

	Total				Novem	November 1963			
	1962	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	19,031,253 316,168 1,204,771 7,540,580	20,548,453 361,202 1,252,999 7,983,749	946,333	13,184,100 180,006 1,199,534	6,075,529	337,491	11111	7,983,749	
Total net receipts	28,092,772	30,146,403	862,666	14,563,640	6,256,725	337,491	1	7,983,749	1
Transfers: From other provinces From other pipelines From interprovincial systems	29,983,664 17,826,093 1,587,689	32,555,811 13,784,921 5,989,642	4,236,866 1,045,129	11,041,377	7,762,384 1,703,415 471,907	12,489,516	8,067,045	1 1 1	1 1 1
Total gross receipts	77,490,218	82,476,777	6,281,793	25,640,550	16,194,431	18,309,209	8,067,045	7,983,749	8
Net deliyeries: To refineries To other carriers To bulk plants and terminals To processing plants For export To other	20,743,421 692 38,779 7,227,415	23,116,048	2,112,189	2,424,414	1,513,470	1,071,225	8,000,230	7,994,520	
Total net deliveries	28,094,482	30,123,287	5,201,147	2,770,896	1,513,470	4,643,024	8,000,230	7,994,520	
Transfers: To other provinces To other pipelines To interprovincial systems Total gross deliveries	29,983,664 3,912,902 15,500,880 77,491,928	32,555,811 3,489,264 16,291,212 82,459,574	181,242 863,887 6,246,276	11,999,250 1,763,952 9,313,871 25,847,969	12,489,516 471,907 1,703,415 16,178,308	8,067,045 1,072,163 4,410,039 18,192,271	8,000,230	7,994,520	1 1 1 1
Pipeline fuel and use	, 45,703) - 175,952) 128,539	(21,769 (119,824 (- 161,712 (37,322	7,050	21,629 67,097 - 296,145	11,049 4,934	33,674 45,942 37,322	66,815	954 - 11,725	1111
Total disposition	77,490,218	82,476,777	6,281,793	25,640,550	16,194,431	18,309,209	8,067,045	7,983,749	4
(1) Includes movements in the United States	and through war	Ann pa fn Ga	abstrhoman	Monttoho and m	0.4				

5	

1,939,528 1,676,934 78,932 106,632 573,805 112,440 11,144,673 13,088 11,511 1,039,528 1,676,934 174,355 110,528 116,758 110,528,739 110,632 113,005 112,440 11,144,673 11,144,67		700	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)) Ontario	Quebec	Yukon
1,839,228 1,676,934 79.5 70.279 355,424 174,355 - 3,851,408 881,151 1,839,228 1,676,934 78,353 218,351 6,721,878 7,187,932 108,632 573,805 312,440 312,440 4,996,081 881,151 3,38 1,839,228 1,676,934 78,353 128,351 1,839,228 1,676,934 78,353 12,840 312,440 312,440 4,996,081 881,151 3,38 1,839,228 1,676,934 78,359 25,769 144,244 2,15,936 1,1676,934 78,389 22,769 1448,244 2,15,936 1,1676,934 8,389 22,769 1448,244 2,15,936 1,1676,934 8,389 22,769 1448,244 2,15,936 1,1676,934 8,389 22,769 1448,244 2,15,936 1,175,180 1,4175 1,180 1,4175 1,180 1,180 1,190 1,190,440 1,190,610 1,						barrels				
1,839,528 1,676,934 78,353 25,865 844 43,500 312,440 312,440 1,144,673 3,388 1,839,528 1,676,934 78,353 218,351 218,440 312,440 312,440 4,996,081 881,151 3,388 1,839,528 1,676,934 78,353 218,351 218,440 312,440 312,440 4,996,081 881,151 3,388 1,444,443 315,706 8,684 43,500 312,440 312,440 4,996,081 881,151 3,388 1,45,515 112,789 57,189 57,189 71,189 71,189 71,180 71,140 71,140 71,144,673 71,175,180 76,117 71,180 76	Receipts									
1,839,528 1,676,934 78,333 218,351 138,085 312,440 1,144,673 - 3,831,408 881,151	recolpts: rom processing plants tom refineries and bulk plants mports	134,344	214,926 5,074,338 3,383	26,896 3,383	214,926 140,528	174,355	1 1 1	3,851,408	881,151	1 1 1
1,839,528 1,676,934 215,302 218,351 215,302 218,351 215,302 218,351 215,302 218,351 218,351 218,352 218,351 218,352 218,351 218,352 218,351 218,351 218,352 218,351 218,351 218,352 218,351 218,352 218,351 218,352 218,353 218,351 218,353 218,351 218,353 218,351 218,353 218,351 218,353 21	Total net reacipts	4,666,848	5,292,647	30,279	355,454	174,355	0	3,851,408	881,151	1
144,443 315,706 8,684 43,500 - 263,522 108,632 25,805 312,440 4,996,081 881,151 144,443 315,706 8,684 43,500 - 263,522 4,686,708 21,212 4,746,655 26,996 104,744 - 2,1924 104,744 - 2,1924 104,744 - 2,1925 104,744 - 2,1925 12,792 12,793 148,244 - 5,005,830 - 5,005,830 - 33 12,502 12,50	er provinces	1,839,528	1,676,934	78,353	218,351	138,085	312,440	1,144,673		3,383
144,443 315,706 8,684 43,500 - 263,522 - 4,686,708 - 5,005,830 - 5	:	6,721,878	7,187,932	108,632	573,805	312,440	312,440	4,996,081	881,151	3,383
144,443 315,706 8,684 43,500 - 263,522 - 4,686,708 - 15,215,729 55,129 57,189 5	unittwagetd									
1,839,528 1,676,934 9,383 218,244 - 5,005,830 - 5,005,830 - 218,352 1,676,934 9,383 218,351 218,440 263,522 - 881,151 - 5,168 (-12,344 2,502 17,440 263,522 5,005,830 881,151 - 5,168 (-12,344 2,502 17,440 263,522 5,005,830 881,151 - 5,168 (-12,344 2,502 12,344 2,502 12,344 2,502 12,344 2,502 13,3805 312,440 312,440 4,006,081 881,151	ers and terminals	144,443 16,215 4,251,921 79,976	315,706 4,746,656 112,789 104,744	8,684 26,896 57,189	43,500	1 0 1 1 5		263,522 4,686,708 55,600		33,052
1,839,528 1,676,934 9,383 218,476 212,440 263,522 881,151 215,502 215,502 218,351 218,351 218,440 263,522 5,005,830 881,151 215,502 2168 (-12,344 - 11,805 - 225 - 467 25,096 17,480 2,577 - 225 - 467 2,577 - 225 2,005,830 881,151 2,577 - 225 2,005		4,492,555	5,279,895	92,769	148,244	9	8	5,005,830	,	33,052
6,547,585 7,175,180 %,132 %,133 312,4.0 312,4.0 6,543,522 5,005,830 881,151	principal transfer	1,839,528	1,676,934	383	216, 436 218,351	312,440	263,522	1 1	881,151	Q r
) -5,168 (-12,344		6,547,585	7,175,180	16,152	563, 193	312,)	263,522	5,005,830	881,151	33,052
6,721,878 7,187,932 108,632 573,805 312,440 312,440 4,096,081 881,161	line fuel and useddtdtdtdtdtdtdtdtdtdtdtdtdtdtdtdtddtddtddtddtdd	5,168	- 12,344 (- 25,096	12,480	2,577		- 225 49,143		k a g g g	29,
	Total disposition	6,721,878	7,187,932	108,632	573,805	312,440	312.440	4.996 081	881 151	

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tot year to		Inn.	Fohres	W.,
No.		1962 ^r	1963	January	February	Marc
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	213,507,757	229,605,186	22,215,870	20,950,704	22,554
2	From other carriers	8,384,206	5,481,785	453,472	526,473	471
3	From processing plants	8,664,861	13,738,285	1,245,832	1,119,265	1,631
4 5	L.P.G. receipts into crude stream Imports	69,323,004	85,370,009	8,721,124	7,915,683	8,841
6	From other	31,807		0,721,124	7,913,003	0,041
7	Total net receipts	299,911,635	334,195,265	32,636,298	30,512,125	33,498
8	Transfers	545,856,777	598,136,204	63,393,189	61,071,246	55,070
9	Total gross receipts	845,768,412	932,331,469	96,029,487	91,583,371	88,569
	L.P.G.'s and products:(2)					
10	From processing plants	1,636,256	1,561,357	166,499	231,929	153
11	From bulk plants and refineries	46,662,830	55,185,226 441,095	5,950,663	5,623,408	5,981
12	Tmborca ************************************	167,369	441,093	46,246	31,289	75
13	Total net receipts	48,466,455	57,187,678	6,163,408	5,886,626	6,210
14	Transfers	22,684,663	29,468,214	2,380,491	2,471,358	2,766
15	Total gross receipts	71,151,118	86,655,892	8,543,899	8,357,984	8,976
16	Total net receipts - All commodities	348,378,090	391,382,943	38,799,706	36,398,751	39,709
	<u>Disposition</u>					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	218,479,586	248,710,221	24,048,674	22,941,660	24,641
18	To other carriers	732,779	384,554	31,855	29,921	30
19	To bulk plants and terminals	220,155	01 0/2 076	0 /50 160	7 (07 050	7 070
20	For export	77,505,894 736,041	81,943,876 48,310	8,452,162 2,471	7,427,059 3,526	7,878 1
22		297,674,455	331,086,961	32,535,162	30,402,166	
	Total net deliveries					32,551
23 24	Transfers Total gross deliveries	545,856,777 843,531,232	598,136,204 929,223,165	63,393,189 95,928,351	61,071,246 91,473,412	55,070 87,621
2-4	Autai givas delivelles	0.0,002,202	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	72,473,422	07,022
25	Pipeline fuel and use)	420,838	(299,234	30,749	34,880	31
26	Line losses and unaccounted for	,	(315,914	70,103	6,804	37
28	Inventory changes ^r) Other changes)	635,965	(1,560,237 (- 6,590	23,594 - 23,310	65,225 3,050	86 9
29	Deliveries to other carriers, U.S.A	1,180,377	939,509	- 23,310	3,030	0
30	Total disposition	845,768,412	932,331,469	96,029,487	91,583,371	88,569
31	L.P.G. s and products:(2) To refineries	2,257,175	4,376,239	292,482	302,699	352
32	To other carriers	289,479	110,822	46,519	39,996	332
33	To bulk plants and terminals	44,488,273	51,267,766	5,766,680	5,345,939	5,561
34	For export	657,176	854,448	78,998.	117,434	86
35	To other	342,881	507,240			62
36	Total net deliveries	48,034,984	57,116,515	6,184,679	5,806,068	6,063,
37	Transfers	22,684,663	29,468,214	2,380,491	2,471,358	2,766
38	Total gross deliveries	70,719,647	86,584,729	8,565,170	8,277,426	8,829,
39	Pipeline fuel and use) 13,558	(- 2,884	- 399	- 2,485	
40	Line losses and unaccounted for)	(- 23,979	-	- 79	- 5,
41 42	Inventory changes	417,908	(140,616	- 20,872	83,122	152
43	Other changes	,	(- 42,590	-	-	
44	Total disposition	71,151,113	86,655,892	8,543,899	8,357,984	8,976
45	Total net deliveries - All commodities	345,709,439	388,203,476	38,719,841	36,208,234	38,615,
(1)	The state of the s	5.5,.05,.55	300,200,470	30,717,041		

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December
418,269	20,498,741	20,723,785	19,986,290	21,200,999	20,873,320	01 /05 070		
323,175 527,789	466,388 1,073,004		517,691 1,445,880	618,161 1,130,283	542,783 1,165,093	21,495,973 583,990 1,177,867	20,687,145 521,008 1,252,999	
056,299	7,205,498	6,767,329	7,330,753	7,827,406	7,203,590	7,516,969	7,983,749	
325,532	29,243,631	28,916,864	29,280,614	30,776,849	29,784,786	30,774,799	30,444,901	
104,445 429,977	48,189,174 77,432,805		51,265,296 80,545,910	52,711,655 83,488,504	52,032,424 81,817,210	55,478,187 86,252,986	52,598,996 83,043,897	
112,044 948,714 34,053	88,477 4,350,639 28,461	91,835 4,325,947 51,743	82,761 4,636,896 61,368	102,682 4,924,178 75,595	142,800 4,960,041 22,088	174,144 4,408,741	214,926 5,074,338	
094,811	4,467,577	4,469,525	4,781,025	5,102,455	5,124,929	4,594,500	3,383 5,292,647	
71 6, 950 811,761	2,925,997 7,393,574	2,929,554 7,399,079	3,118,616 7,899,641	3,157,356 8,259,811	2,750,146 7,875,075	2,356,124 6,950,624	1,895,285 7,187,932	
420,343	33,711,208	33,386,389	34,061,639	35,879,304	34,909,715	35,369,299	35,737,548	
909,163 4,782	21,161,520 36,967	21,739,528 35,790	21,594,034 33,997	22,642,992 47,318	22,840,092 46,020	22,884,741 48,506	23,306,655 38,996	
410,383	7,400,402 5,848	6,953,296 5,989	7,798,508 7,791	7,785,232 8,779	6,663,403 7,269	7,167,379 284	7,007,197 77	
329,326	28,604,737	28,734,603	29,434,330	30,484,321	29,556,784	30,100,910	30,352,925	
104,445	48,189,174 76,793,911	51,221,369 79,955,972	51,265,296 80,699,626	52,711,655 83,195,976	52,032,424 81,589,208	55,478,187 85,579,097	52,598,996 82,951,921	
20,170 3,184 32,636	20,829 - 17,945 177,684	24,826 42,552 83,937	29,787 14,630 - 198,133	27,793 11,337 74,066	25,029 24,850 59,691	31,508 10,897 516,333	21,769 111,935 - 79,050	
5,488	458,326	30,946		179,332	118,432	115,151	37,322	
29,977	77,432,805	80,138,233	80,545,910	83,488,504	81,817,210	86,252,986	83,043,897	
04,107	505,228	430,819	480,092	469,649	497,430	325,747 24,307	315,706	
527,723 110,408 50,662	3,950,382 22,462 48,437	3,934,728 30,897 45,058	4,237,344 29,699 34,467	4,415,238 99,301 43,247	4,680,425 17,416 82,076	4,100,947 148,696 35,551	4,746,656 112,789 104,744	
92,900	4,526,509	4,441,502	4,781,602	5,027,435	5,277,347	4,635,248	5,279,895	
16,950	2,925,997 7,452,506	2,929,554 7,371,056	3,118,616 7,900,218	3,157,356 8,184,791	2,750,146 8,027,493	2,356,124 6,991,372	1,895,285 7,175,180	
10,343 12,254	415 - 16,757 - 42,590	- 2,570 30,593	- 324 - 253	- 2,679 77,699	- 120 - 152,298	9,701 - 50,449	- 12,344 25,096	
311,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,075	6,950,624	7,187,932	
		.,,,,,	1,000,012	-,,	7,075,075	-,,		· · ·

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelin
	Gathering	Trunk	products Trunk	November 1963	Novembe 1962
Inventories:					
Shippers' balances barrels Carriers' balances "	295,480 201,695	12,494,457 1,237,674	673,659 13,715	13,463,596 1,453,084	12,677,6 1,990,1
Total inventory"	497,175	13,732,131	687,374	14,916,680	14,667,8
Oil held in lines	284,491 212,684	9,111,075 4,621,056	587,474 99,900	9,983,040 4,933, 6 40	9,732,6 4,935,1
Inventory change	82,662	- 240,813	5,775	- 152,376	- 190,
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines	692 1,004	2,436 4,110	- 175,996	692,436 1,180,106	653,3 1,086,2
Total barrel miles: Trunk lines	14,104	·,230	567,312	14,671,542	13,957,2
Average miles per barrel: Trunk lines miles	4	¥69.2	107.4	414.4	428
Operating revenues, 1963: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "					

r Revised figures.

DOMINION BUREAU OF STATISTICS

CATALOGUE No.

MONTHLY

OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

DECEMBER 1963

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through iian oil pipelines increased 6.6 per cent to 39,698,515 barrels from 37,253,059 barrels in mber 1962. The receipts were comprised of 25,093,355 barrels of domestic crude (up 11.0 per cent), 9,488 barrels of imported crude (down 6.7 per cent) and 6,066,937 barrels of L.P.G.'s and products refineries and bulk plants (up 8.8 per cent).

Total net deliveries of petroleum and its products during this month increased 3.9 per cent 9,344,875 barrels from 37,886,021 barrels one year earlier. Included in the month's deliveries 24,535,533 barrels of crude oil and equivalent to refineries (up 4.2 per cent), 8,304,503 barrels rude oil for export (up 1.2 per cent) and 5,853,221 barrels of L.P.G.'s and products to bulk ts and terminals (up 6.7 per cent).

During the year ended December 31, 1963 total net receipts of all commodities rose 11.3 per to 431,081,458 barrels from 387,459,595 barrels for the previous year. Receipts of domestic crude increased 7.5 per cent to 273,918,611 barrels from 254,874,604 barrels, imported crude increased per cent to 93,559,497 barrels from 78,811,557; and L.P.G.'s and products from bulk plants and neries rose 18.6 per cent to 61,252,163 barrels from 51,624,345.

Total net deliveries of crude oil, liquefied petroleum gases and petroleum products for 1963 ated to 427,548,351 barrels, up 11.0 per cent from the previous year's total of 385,294,367 als. The daily average delivery increased to 1,171,365 barrels per day from 1,055,601. Exports obtaine increased 5.2 per cent to 90,248,379 barrels from 85,789,864. Deliveries to refineries eased 12.0 per cent to 273,245,754 barrels from 243,983,992 while deliveries of L.P.G.'s and lotts to bulk plants and terminals rose 15.9 per cent to 57,120,987 barrels from 49,305,607 barrels rear earlier.

Operating revenues for the nine months ended September 30, 1963 amounted to \$96,318,662 as ared with \$79,760,397 reported for the comparable period in 1962.

Trunk line deliveries averaged 1,263,764 barrels per day in December with total trafficating to 15,929 million barrel miles. Average length of haul for the month was 406.6 miles.

Total oil held by Canadian pipeline systems amounted to 15,215,566 barrels at the end of the Inventories of crude oil and equivalent held in Canada increased by 282,512 barrels while inventories of Canadian crude oil held in Canada and the United States increased by 329,098 barrels.

Industry Division

1964

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

December, 1963	berta Saskat- Manitoba(1) Ontario Quebec Yukon	barrels	018,444 6,238,936 303,601	6,438,096 337,224 - 8,189,488	018,723 6,183,039 338,549 57,504 57,948 634,410 5,702,437 5.702,43	248,439 21,944,241 19,702,941 8,367,504 8,189,488		686,102 1,766,332 1,251,778 8,379,898 8,145,081	153,631 1,787,780 5,041,708 8,379,898 8,145,081 -	984,680 13,324,731 8,367,504	21,931,980 19,450,198 8,379,898 8,145,081 163 - 2,788	28,/0/ 11,134 249,625 - 12,394 41,619 -	248,439 21,944,241 19,702,941 8,367,504 8,189,488 -
	Quebec									1 1 1	8,145,081	41,619	8,189,488
	Ontario			,	8,367,504	8,367,504		8,379,898	8,379,898	1 1 1	8,379,898	- 12,394	8,367,504
ber, 1963	Manitoba(1)		33,623	337,224	13,324,731 338,549 5,702,437	19,702,941		1,251,778	5,041,708	8,367,504 1,231,320 4,809,666	19,450,198	249,625	19,702,941
Decem	Saskat- chewan	barrels	6,238,936	6,438,096	8,686,676 6,185,059 634,410	21,944,241		1,766,332	1,787,780	13,324,731 664,416 6,155,053	21,931,980	11,134	21,944,241
	Alberta		15,018,444 298,372 1,844,952	17,161,768	16,018,723	33,248,439		2,686,102 39,292 428,195 428,195	3,153,631	13,984,680 2,065,427 14,021,244	33,224,982 28,399 23,765	783,707	33,248,439
	British Columbia		1,102,982	1,156,267	5,298,104 2,152,145	8,606,416		2,306,342	6,392,720	1,253,373	8,544,865	11,330	8,606,406
	Total		22,663,963 531,155 1,898,237 8,189,488	33,282,843	35,676,915 24,694,476 6,404,795	100,059,029		24,535,533 60,740	32,900,818	35,676,915 5,214,536 25,884,735	28,562 20,848	332,013	100,059,029
Total	1962 г		20,757,537 636,806 1,214,983 8,772,887	31,382,213	31,942,372 15,392,862 5,608,695	84,326,142		23,546,041 50,295 46,720 8,209,536 95,311	31,947,903	31,942,372 5,104,563 15,896,994	84,891,832	- 636,261	84,326,142
		Receipts	Net receipts: From fields From other carriers From processing plants L.G. receipts into crude stream Imports From other	Total net receipts	Transfers: From other provinces From other pipelines From interprovincial systems	Total gross receipts	Disposition	Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export To other	Total net deliveries	Transfers: To other provinces To other pipelines To interprovincial systems	Pipeline fuel and use	Other changes	Total disposition

	Total			December 1963		
	1962	Total	British Columbia	Alberta	Saskat. chewan	Manitoba
			barrels	18		
Receipts						
Net receipts:						
From fields	20,757,537	22,663,963	1,102,982	15,018,444	6,238,936	303,601
From other carriers	321,730	187,626	•	121,186	32,817	33,623
Total net receipts	21,079,267	22,851,589	1,102,982	15,139,630	6,271,753	337,224
Transfers:						
From other pipelines	1,197,289	353,231	292,078	61,153	ŝ	ě
Total gross receipts	22,276,556	23,204,820	1,395,060	15,200,783	6,271,753	337,224
Disposition						
Net deliveries:						
To interprovincial systems	5,822,416	7,852,213	\$	3,469,084	4,383,129	r
To other pipelines	15,076,319	14,858,945	961,295	11,684,359	1,874,742	338,549
To other carriers	49,522	60,740	ı	39,292	21,448	ŧ
To refineries	122,743	107,455	107,455	1	,	ı
To bulk plants and terminals	1	,	i			ī
Total net deliveries	21,071,000	22,879,353	1,068,750	15,192,735	6,279,319	338,549
To other pipelines	1,197,289	352,931	292,078	60,853	1	\$
Total gross deliveries	22,268,289	23,232,284	1,360,828	15,253,588	6,279,319	338,549
Pipeline fuel and use	;	-	,	•	ı	ŧ
Line losses and unaccounted for)	13,914	(- 150	- 3,824	4,274	Þ	- 604
Inventory changes	- 5,647	(- 27,314	38,056	- 57,079	- 7,570	- 721
Total disposition	22,276,556	23.204.820	1.395.060	15 200 783	6 271 753	700 466
					2000	27, 177
conditional states						

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				December 1964	r 1964			
	1962 ^F	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants I.P.G. receipts into crude stream Imports From other	20,898,735 315,076 1,214,983 8,772,887	22,711,158 343,529 1,898,237 8,189,488	961,295	15,153,443 177,186 1,844,952	6,257,871	338,549		8,139,488	1 1 1 1 1 1
Total net receipts	31,201,681	33,142,412	1,014,580	17,175,581	6,424,214	338,549	1	8,189,488	
Transfers: From other provinces From other pipelines From interprovincial systems	31,942,372 14,195,573 5,608,695	35,676,915 15,100,176 6,404,795	5,298,004	12,399,474	8,686,676 1,801,930 634,410	13,324,731	8,367,504	1 1 1	8 I B
Total gross receipts	82,948,321	90,324,298	7,211,356	29,643,003	17,547,230	19,365,717	8,367,504	8,189,488	•
Disposition									
Net deliveries: To cfineries To other carriers To bulk plants and terminals	23,423,298 773 46,720	24,428,078	2,198,887	2,686,102	1,766,332	1,251,778	8,379,898	8,145,081	1 1 1
For export	8,209,536 95,311	8,304,503	4,086,378	428,195	1 1 1	3,789,930	1 1 1	, , ,	1 1 1
Total net deliveries	31,775,638	32,732,623	6,285,265	3,114,339	1,766,332	5,041,708	8,379,898	8,145,081	,
Transfers: To other provinces To other pipelines To interprovincial systems	31,942,372 3,907,274 15,896,994	35,676,915 3,811,298 17,693,973	898,772	13,984,680 1,915,562 10,552,160	13,324,731 664,416 1,771,924	8,367,504 1,231,320 4,471,117	1 5 1	1 1 1	1 1 1
Total gross deliveries	83,522,278	89,914,809	7,184,037	29,566,741	17,527,403	19,111,649	8,379,898	8,145,081	•
Pipeline fuel and use	56,657	28,562 20,998 359,929	-5,963 33,282	28,399 19,491 28,372	163 960 18,704	3,722	-12,394	2,788 41,619	1 1 1 1 1
Total disposition	82,948,321	90,324,298	7,211,356	29,643,003	17,547,230	19,365,717	8,367,504	8,189,488	1
(1) Includes movements in the United States	and the out	Transcon to Co						ı	

Receipts ineries and bulk plants cessin, plants and bulk plants ries; provinces Disposition Disposition ries; ries; retes; retes; retes; retes plants and terminals	348,735 228,527 - 577,262 401,376 978,638	43,492 43,492 43,492 140,915	184,407	4,794,245	967,796	1 1 (
143,318 348,735 143,318 348,735 143,318 348,735 143,318 348,735 143,318 348,735 152,113 152,113 152,113 152,113 152,113 152,113 152,113 152,113 152,113 152,113 152,113 152,123 152,113 152,125 153,125 179,860 153,126 1783,336 153,126 1783,336 153,126 1783,336 153,126 1783,336 153,126 1783,336 153,126 1783,336 154,290 1783,36 154,290 1783,36 154,290 1783,36 154,290 178	348,735 228,527 577,262 401,376 978,638	43,492 43,492 140,915 184,407	184,407	4,794,245 4,794,245 1,266,191 6,060,436	967,796	1 1 (
2,658,706 1,783,336 1 8,662,376 8,600,384 2 2,487,255 5,853,221 1 2,487,255 5,853,221 1 3,487,255 5,853,221 1 134,290 1,783,336 1 5,938,118 6,444,057 11	348,735 228,527 - 577,262 401,376 978,638	43,492 - 43,492 140,915 184,407	184,407	4,794,245	967,796	1 1 (
Disposition 2,870,846 6,415,672 1,783,336 1,	401,376 978,638	140,915	184,407	1,266,191	967,796	
Er provinces 2,658,706 1,783,336 er pipelines 132,824 401,376 gross receipts 8,662,376 8,600,384 ties: 295,096 382,025 carriers 21,477 28,951 plants and terminals 5,487,255 5,853,221 rt 5,938,118 6,444,057 er deliveries 5,938,118 6,444,057 provinces 2,688,706 1,783,336 pipelines 132,624 401,376	401,376 978,638	140,915 - 184,407	184,407	1,266,191	267,796	1
Disposition Disposition 1,295,096 1,477 28,951 1,477 28,951 2,487,255 1,79,860 1,783,336 1,783,336 1,783,336 1,783,336 1,783,336	978,638	184,407	184,407	6,060,436	967,796	1 1
Disposition 295,096 382,025 21,477 28,951 s and terminals 5,487,255 179,860 1178,860 11783,336 11nces 2,658,706 1,783,336 11nces 2,658,706 1,783,336						1
net deliveries 5,938,118 6,444,057 provinces 2,6%8,706 1,783,336 pipelines 132,824 401,376	28,566 28,951 100,344	f f f a i	1 1 1 1 1	298,395 5,721,695 51,459		31,182
provinces 2,6%8,706 1,783,336 pipelines 132,824 401,376	157,861	0	1	6,071,549	1	31,182
	332,738 401,376	184,407	298,395	* *	967,796	0 1
letal ress deriveries	891,975	184,407	298,395	6,071,549	961,796	31,182
Pipeline fuel and use	2,729		114,170	1,050		31,187
Total disposition	978,638	184,407	184,407	6,060,436	967,796	

December 1963

Total 1962

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tot year to		Tanuare	Pohaman	M
No.		1962 r	1963	January	February	March
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	235,980,332	252,269,149	22,215,870	20,950,704	22,554.
2	From other carriers	8,964,217	6,012,940	453,472	526,473	471,
3	From processing plants	9,898,248	15,636,522	1,245,832	1,119,265	1,631,
5	L.P.G. receipts into crude stream	78,811,557	93,559,497	8,721,124	7,915,683	8,841,
6	From other	31,807		-,,,	-,,,25,005	0,041,
7	Total net receipts	333,686,161	367,478,108	32,636,298	30,512,125	33,498,
8 9	Transfers Total gross receipts	602,734,590 936,420,751	664,912,390 1,032,390,498	63,393,189 96,029,487	61,071,246 91,583,371	55,070, 88,5 6 9,0
	L.P.G.'s and products:(2)					
10	From processing plants	1,811,541	1,910,092	166,499	231,929	153,:
11	From bulk plants and refineries	51,624,345	61,252,163	5,950,663	5,623,408	5,981,
12	Imports	337,548	441,095	46,246	31,289	75,
13	Total net receipts	53,773,434	63,603,350	6,163,408	5,886,626	6,210,
14 15	Transfers	26,037,957 79,811,391	31,652,926	2,380,491	2,471,358	2,766,
16	Total gross receipts		95,256,276	8,543,899	8,357,984	8,976,5
10	Total net receipts - All commodities	387,459,595	431,081,458	38,799,706	36,398,751	39,709,0
	<u>Disposition</u>					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	243,983,992	273,245,754	24,048,674	22,941,660	24,641,1
18	To other carriers	791,869	445,294	31,855	29,921	30,4
19	To bulk plants and terminals	253,833	-	-	-	
20 21	For export	85,789,864	90,248,379	8,452,162	7,427,059	7,878,8
	To other	842,765	48,352	2,471	3,526	1,2
22	Total net deliveries	331,662,323	363,987,779	32,535,162	30,402,166	32,551,6
23 24	Transfers Total gross deliveries	602,734,590 934,396,913	664,912,390 1,028,900,169	63,393,189 95,928,351	61,071,246 91,473,412	55,070,2 87,621,9
25	Pipeline fuel and use)	551,959	(327,796	30,749	34,880	31,8
26 27	Line losses and unaccounted for r	331,333	(336,762	70,103	6,804	37,5
28	Inventory changes r) Other changes)	212,455	(1,892,852 (-6,590	23,594	65,225	869,5
29	Deliveries to other carriers, U.S.A.	1,259,424	939,509	- 23,310	3,050	8,1
30	Total disposition	936,420,751	1,032,390,498	96,029,487	91,583,371	88,569,0
	L.P.G.¹s and products:(2)					
31	To refineries	2,830,260	4,758,264	292,482	302,699	352,28
32	To other carriers	321,322	139,773	46,519	39,996	232,20
33	To bulk plants and terminals	49,305,607	57,120,987	5,766,680	5,345,939	5,561,70
35	For export	831,974 342,881	1,034,308 507,240	78,998	117,434	86,34 62,99
36	Total net deliveries	53,632,044	63,560,572	6,184,679	5,806,068	6,063,33
37						
38	Transfers Total gross deliveries	26,037,957 79,670,001	31,652,926 95,213,498	2,380,491 8,565,170	2,471,358 8,277,426	2,766,33 8,829,66
39	Pipeline fuel and use)	56,408	(-2,884	- 399	- 2,485	
40 41	Line losses and unaccounted for	30,408	(-20,018	-	- 79	- 5,63
41	Inventory changes	84,982	(108,270	- 20,872	83,122	152,48
43	Deliveries to other carriers, U.S.A.		(-42,590	-	-	1
44	Total disposition	79,811,391	95,256,276	8,543,899	8,357,984	8,976,51
45	Total net deliveries - All commodities	385,294,367	427,548,351	38,719,841	36,208,234	38,615,02
(1)		, , , , , , , ,			,,	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	May	June	July	August	September	October	November	December	
									-
/10 060	20 /00 7/1	20 722 705	10 006 000						
418,269	20,498,741 466,388	20,723,785	19,986,290 517,691	21,200,999 618,161	20,873,320	21,495,973	20,687,145	22,663,963	
527,789	1,073,004	969,050	1,445,880	1,130,283	542,783 1,165,093	583,990 1,177,867	521,008 1,252,999	531,155 1,898,237	
056,299	7,205,498	6,767,329	7,330,753	7,827,406	7,203,590	-	-	-	
					7,203,390	7,516,969	7,983,749	8,189,488	
325,532	29,243,631	28,916,864	29,280,614	30,776,849	29,784,786	30,774,799	30,444,901	33,282,843	Ī
104,445	48,189,174	51,221,369	51,265,296	52,711,655	52,032,424	55,478,187			-
429,977	77,432,805	80,138,233	80,545,910	83,488,504	81,817,210	86,252,986	52,598,996 83,043,897	66,776,186	
112,044 948,714	88,477 4,350,639	91,835 4,325,947	82,761 4,636,896	102,682 4,924,178	142,800 4,960,041	174,144	214,926	348,735	
34,053	28,461	51,743	61,368	75,595	22,088	4,408,741	5,074,338	6,066,937	
094,811	4,467,577	4,469,525	4,781,025	5,102,455	5,124,929	4,594,500	5,292,647	6,415,672	
716,950	2,925,997	2,929,554	3,118,616	3,157,356	2,750,146	2,356,124	1,895,285		
811,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,073	6,950,524	1,151,432	2,184,712	
420,343	33,711,208	33,386,389	34,061,639	35,879,304	34,909,715	35,369,299	35,737,548	39,698,515	
909,163	21,161,520	21,739,528	21,594,034	22,642,992	22,840,092	22,884,741	23,306,655	24,535,533	
4,782	36,967	35,790	33,997	47,318	46,020	48,506	38,996	60,740	
10,383	7,400,402	6,953,296	7,798,508	7,785,232	6,663,403	7,167,379	7,007,197	8,304,503	
4,998	5,848	5,989	7,791	8,779	7,269	284	77	42	
329,326	28,604,737	28,734,603	29,434,330	30,484,321	29,556,784	30,100,910	30, 352, 425	32. 4 15	ı
104,445	48,189,174	51,221,369	51,265,296	52,711,655	52,032,424	55,478,187	52,598,996	66,776,186	-
33,771	76,793,911	79,955,972	80,699,626	83,195,976	81,589,208	85,579,097	82,951,921	99,677,004	-
20,170	20,829	24,826	29,787	27,793	25,029	31,508	21,769	28,562	
3,184	- 17,945 177,684	42,552 83,937	14,630 - 198,133	11,337 74,066	24,850 59,691	10,897 516,333	111,935 - 79,050	20,848 332,615	
5,488	458,326	-	-	~	~		-	-	
		30,946	~	179,332	118,432	115,151	37,322		
29,977	77,432,805	80,138,233	80,545,910	83,488,504	81,817,210	86,252,986	83,043,897	100,059,029	
0/- 107	505 220	/00 010	400 000	460 640	/ 07 / 100	005 7/7	215 706		
04,107	505,228	430,819	480,092	469,649	497,430	325,747 24,307	315,706	382,025 28,951	
27,723	3,950,382	3,934,728	4,237,344	4,415,238	4,680,425	4,100,947	4,746,656	5,853,221	
10,408	22,462 48,437	30,897 45,058	29,699 34,467	99,301 43,247	17,416 82,076	148,696 35,551	112,789	179,860	
92,900	4,526,509	4,441,502	4,781,602	5,027,435	5,277,347	4,635,248	5,279,895	6,444,057	
16,950			3,118,616						
09,850	2,925,997 7,452,506	2,929,554 7,371,056	7,900,218	3,157,356 8,184,791	2,750,146 8,027,493	2,356,124 6,991,372	1,895,285 7,175,180	2,184,712 8,628,769	
~			-	_					
10,343	415	- 2,570	- 324	- 2,679	- 120	9,701	- 10.34	3,961	
12,254	- 16,757	30,593	- 253	77,699	- 152,298	- 50,449	23.0%	- 32,346	
	- 42,590	-	-		-				
11,761	7,393,574	7,399,079	7,899,641	8,259,811	7,875,075	6,950,624	7,187,932	8,600,384	
22,226	33.131.246	33,176,105	34,215,932	35,511,756	34,834,131	34,736,158	35,632,820	39,344,875	

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipeline
	Gathering	Trunk	products Trunk	December 1963	December 1962r
Inventories:					
Shippers' balances barrels Carriers' balances "	269,327 197,017	12,870,468 1,093,770	767,334 17,650	13,907,129 1,308,437	12,081,99 1,323,81
Total inventory""	466,344	13,964,238	784,984	15,215,566	13,405,81
Oil held in lines	282,728 183,616	9,143,764 4,820,474	621,644 163,340	10,048,136 5,167,430	9,198,25 4,207,55
Inventory change	-30,831	313,343	97,610	380,122	-376,80
Barrels handled:					,
Daily average of net deliveries: Gathering linesbarrels Trunk lines		8,044 5,891	207,873	738,044 1,263,764	679,71 1,216,57
Total barrel miles: Trunk lines 000's miles	15,24	9,965	665,725	15,928,852	15,397,92
Average miles per barrel: Trunk lines miles		465.9	103.3	406.6	408.
Operating revenues, 1963: Three months ended Mar. 31	60,90	6,192 8,875 8,818	2,016,986 4,150,701 6,029,844	33,463,178 65,059,576 96,318,662	30,379,82 58,654,86 79,760,39

r Revised figures.

CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

JANUARY 1964

During the month of January Canadian oil pipelines received a net total of 41,565,034 barrels crude oil liquefied petroleum gases and petroleum products. This was 7.1 per cent higher than the 799,706 barrels received in January, 1963. The month's receipts were comprised of 2c,12o,21+ barrels domestic crude oil and equivalent (up 9.2 per cent), 8,559,916 barrels of imported crude, L.P.G.'s products (down 1.8 per cent) and 6,493,985 barrels of L.P.G.'s and products from refineries and plants (up 9.1 per cent).

Total net deliveries during the period under review amounted to 41,480,403 barrels of petroleand its products (1,338,078 barrels per day) compared with 38,719,641 barrels in the previous year
7.1 per cent). The month's deliveries included 25,954,920 barrels of crude oil to refineries (up
per cent), 8,580,376 barrels of crude oil for export (up 1.5 per cent) and 6,224,015 barrels of
.6.'s and products to bulk plants and terminals (up 7.9 per cent).

Trunk line deliveries averaged 1,325,523 barrels per day in January with total traffic amounting 16,901 million barrel miles. Average length of haul was 411.3 miles.

Total oil held by Canadian pipeline systems amounted to 15,242,838 barrels at the end of the the Inventories of crude oil and equivalent held in Canada decreased by 88,856 barrels while inventes of Canadian crude oil held in Canada and the United States decreased by 549 barrels.

Industry Division

1 1964 -510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				January 1964	1964			
	1963r	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	22,215,870 453,472 1,245,832 8,721,124	23,144,050 875,691 2,106,473 8,559,916	990,730	15,523,136 556,829 2,019,068	6,327,937	302,247 43,519	1 1 1 1 1 1	8,559,916	
Total net receipts	32,636,298	34,686,130	1,078,135	18,099,033	6,603,280	345,766	5	8,559,916	a
Transfers: From other provinces From other pipelines From interprovincial systems	34,014,751 18,661,869 1,688,247	37,134,110 16,281,420 6,441,484	5,666,368	13,440,099	8,965,095 1,775,698 623,929	13,619,594	8,883,053	1.1.1	1 1 1
Total gross receipts	87,001,165	94,543,144	7,810,126	31,569,968	17,968,002	19,752,079	8,883,053	8,559,916	8
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals For export For export	24,048,674 31,855 - 8,452,162 2,471	25,954,920 64,820 - 8,580,376	2,690,137	2,749,268 41,892 - 454,889	1,794,941	1,243,776	8,872,678	8,604,120	1 1 1 1 1 1
Total net deliveries	32,535,162	34,600,116	6,884,338	3,246,049	1,817,869	5,175,062	8,872,678	8,604,120	
Transfers: To other provinces To other pipelines To interprovincial systems	34,014,751 7,392,234 12,957,882	37,134,110 4,326,651 18,396,253	292,451 773,172	14,631,463 2,136,796 11,334,139	13,619,594 623,929 1,775,698	8,883,053 1,273,475 4,513,244	t t t	1.1.1	1 1 1
Total gross deliveries	86,900,029	94,457,130	7,949,961	31,348,447	17,837,090	19,844,834	8,872,678	8,604,120	ı
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	30,749 70,103 23,594 - 23,310	31,607 54,956 - 549	1,284 - 141,119	31,416 37,146 152,959	191 21,001 109,720	- 6,448 - 86,307	10,375	1,973	
Total disposition	87,001,165	94,543,144	7,810,126	31,569,968	17,968,002	19,752,079	8,883,053	8,559,916	

3	

	1963					
		Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	S		
Receipts						
Net receipts:						
From flelds	22,215,870	23,144,050	990,730	15,523,136	6,327,937	302,247
From other carriers	144,933	420,210	•	343,539	33,152	43,519
Total net receipts	22,360,803	23,564,260	990,730	15,866,675	6,361,089	345,766
Transfers;						
From other pipelines	261,001	364,279	292,451	71,828	ı	1
Total gross receipts	22,621,804	23,928,539	1,283,181	15,938,503	6,361,089	345,766
Disposition						
Net deliveries:						
To interprovincial systems	7,921,803	8,314,688	1	3,541,766	4,428,891	344,031
To other pipelines	14,236,572	14,812,404	893,789	12,023,614	1,895,001	ŧ
To other carriers	31,855	64,820	8	41,892	22,928	1
To refineries	161,070	324,372	. 114,461	209,911	3	ı
To bulk plants and terminals	ŧ	1	ı	1	ı	t
Total net deliveries	22,351,300	23,516,284	1,008,250	15,817,183	6,346,820	344,031
Transfers;						
To other pipelines	248,1.0	352,002	292,451	70,151	1	1
Total gross deliveries	22,599,446	23,878,886	1,300,701	15,887,334	6,346,820	344,031
Pipeline fuel and use	,		1	*	í	4
Line losses and unaccounted for	25,417	- 2,460	- 6,481	995	3,020	435
Inventory changes	- 4,813	52,113	- 11,039	50,603	11,249	1,300
Other changes	1,734	ŧ.	t		,	,
Total disposition	22,621,804	23,928,539	1,283,181	15,938,503	6,361,089	345,766

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

1963 ^T Total Total	British Columbia Columbia Columbia Selvinish S	Alberta 15,565,380 2,019,068 2,019,068 17,797,738 17,797,738	Saskat- chewan barrels 6,323,892 242,191	Manitoba(1)	Ontario	Quebec	Yukon
22,158,375 308,339 1,245,832 8,721,124 32,433,870 34,014,751 18,400,868 1,688,247 86,537,736	5,6	15, 565, 380 2, 019, 068 2, 019, 068 17, 797, 738 13, 368, 271 30, 836	6,323,892 242,191				
22,158,375 308,539 1,245,832 8,721,124 32,433,870 34,014,751 18,400,868 1,688,247 86,537,736	5,6	15,565,380 213,290 2,019,068	6,323,892				
32,433,870 34,014,751 18,400,868 1,688,247 86,537,736	5,	13,368,271	6,566,083	344,031	11111	8,559,916	
34,014,751 18,400,868 1,688,247 86,537,736	5,	13,368,271 30,836		344,031	a	8,559,916	t
86,537,736			8,965,095 1,775,698 623,929	13,619,594	8,883,053	1 1 1	111
Disposition		31,196,845	17,930,805	19,750,344	8,883,053	8,559,916	t
Net deliveries: To exhibitation and terminals: To bulk plants and terminals: To processing plants: Por export: To other: Record 18,580,376 To other: To constant 18,580,376 To other: To constant 18,580,376 To other: To constant 18,580,376 To other:	548 2,575,676 	2,539,357	1,794,941	1,243,776	8,872,678	8,604,120	1 1 1 1 1 1
Total net deliveries	924 6,769,877	2,994,246	1,794,941	5,175,062	8,872,678	8,604,120	1
To other provinces 34,014,751 37,134,110 To other pipelines 7,144,088 3,964,449 To interprovincial systems 12,957,882 18,396,253	110 049 253 773,172	14,631,463 2,066,645 11,334,139	13,619,594 623,929 1,775,698	8,883,053 1,273,475 4,513,244	1 1 1	1 1 1	1 1 1
Total gross deliveries 86,458,958 93,705,336	336 7,543,049	31,026,493	17,814,162	19,844,834	8,872,678	8,604,120	,
Pipeline fuel and use 30,749 31, Line losses and unaccounted for 44,686 57, Inventory changes 28,407 52, Other changes 25,064 Deliveries to other carriers, U.S.A.(2)	31,607 7,765 57,416 7,765 52,662 - 130,080	31,416 36,580 102,356	191 17,981 98,471	6,883	10,375	1,973	1111
Total disposition	697 7,420,734	31,196,845	17,930,805	19,750,344	8,883,053	8,559,916	1

	1703	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Net receipts: From processin plants From refineries and bulk plants	120,499 5,950,663 46,246	375,180 6,493,985 9,739	31,927	375,180	(1 1	: 1 4	5,083,283	1,226,199	
Total net receipts	6,163,408	6,878,904	41,666	527,756	1	8	5,083,283	1,226,199	
From other provinces From other pipelines	2,189,022	1,870,798	168,344	323,048	149,950	149,950	1,392,815	0 1	9,739
Total gross receipts	8,543,899	9,072,750	210,010	850,804	149,950	149,950	6,476,098	1,226,199	9,739
Net deliveries: To refineries To other cartiers To bulk plants and terminals For export To other	292,482 46,519 5,766,680 78,998	230,874 32,046 6,224,015 272,853 120,499	20,461 31,927 157,498	43,797 32,046 - 120,499	1 1 1 1	()) ()	166,616 6,159,288 115,355		32,800
	1, 184.	r.,5-56,	7. T	+, , , ,		5	· Carrier .		32,800
To other provinces To other pipelines To inceprovincial pipelines Total gross deliveries	2,189,022 191,469 8,565,170	1,870,798 2,869 322,179 9,074,133	9,739	318,294 2,869 320,179 837,684	149,950	166,616	6,441,259	1,226,199	32,800
Pipeline fuel and use	399	1,966	1 1 5 1 1 1	16,582		320 16,986	1,176		- 23,061
Total disposition	8,543,899	9,072,750	210,010	850,804	149,950	149,950	6,476,098	1,226,199	9,739

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G. 's.	All pipelines	All pipelis
	Gathering	Trunk	products Trunk	January 1964	Januai 1963
Inventories:					
Inventories:					
Shippers' balances barrels Carriers' balances "	329,509 192,465	12,651,653 1,171,616	873,558 24,037	13,854,720 1,388,118	12,175
Total inventory	521,974	13,823,269	897,595	15,242,838	13,83(
Oil held in lines	296,754 225,220	9,026,345 4,796,924	715,644 181,951	10,038,743 5,204,095	9,836
Oil held in tanks	225,220	4,/90,924	101,931	3,204,093	3,994
Inventory change"	52,113	- 140,969	17,569	- 71,287	- 10
Barrels handled:					1
Daily average of net deliveries:					
Gathering lines barrels		8,590	-	758,590	742
Trunk lines""	1,10	3,578	221,945	1,325,523	1,242
Total barrel miles:					
Trunk lines 000's miles	16,17	8,809	721,925	16,900,734	16,024
Average miles per barrel:					
Trunk lines miles		472.8	104.9	411.3	41.
Operating revenues, 1963:					
Three months ended Mar. 31 dollars					
Six months " June 30" Nine months " Sept.30"					3
Twelve months " Dec. 31"					

r Revised figures.





CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

Published by Authority of the Minister of Trade and Commerce

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Price: 20 cents, \$2.00 a year

OIL PIPELINE TRANSPORT

FEBRUARY 1964

Canadian oil pipelines received a net total of 39,474,062 barrels of crude liquefied petroleum gases and petroleum products during February, an 8.7 per increase over the 36,314,949 barrels received in the same period one year ler. Included in the month's receipts were 24,838,250 barrels of crude oil and valent (up 9.9 per cent), 8,054,678 barrels of imported crude (up 1.8 per cent) 5,237,327 barrels of L.P.G.'s and products (up 10.9 per cent).

Total net deliveries during the month under review amounted to 39,582,777 als, a rise of 9.6 per cent over last year's February total of 36,124,432 als. Deliveries were comprised of 24,356,353 barrels of crude oil to refiner-(up 6.2 per cent), 8,576,061 barrels of domestic crude for export (up 15.5 per) and 6,012,426 barrels of L.P.G.'s and products to bulk plants and terminals 12.5 per cent).

Trunk line deliveries averaged 1,351,988 barrels per day in February with l traffic amounting to 16,436 million barrel miles. Average length of haul was 2 miles.

Total oil held in Canadian pipeline systems amounted to 15,222,650 barrels ne end of the month. Inventories of crude oil and equivalent held in Canada eased by 101,292 barrels while inventories of Canadian crude oil held in Canada the United States decreased by 158,541.

Industry Division

1964 -510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				February 1964	1964			
	1963#	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From pocessing plants L.P.G. receipts into crude stream From processing plants	20,950,704 526,473 1,119,265 7,915,683	22,080,405 901,308 1,856,537 8,054,678	73,811	14,862,577 563,038 1,782,726	6,013,921 297,034	295,296	1 1 1 1 1	8,054,678	1 1 1 1 1 1
Total net receipts	30,512,125	32,892,928	982,422	17,208,341	6,310,955	336,532	1	8,054,678	
Transfers: From cher provinces From other pipelines From interprovincial systems	33,422,213 13,965,449 5,134,494	37,001,750 15,930,880 6,084,922	5,963,347	13,005,019	8,541,286 1,934,146 565,344	13,298,517	9,198,600	1 1 1	1 1 1
Total gross receipts	83,034,281	91,910,480	7,937,484	30,281,101	17,351,731	19,086,886	9,198,600	8,054,678	1
Disposition									
	22,941,660 29,921 2,120 7,427,059	24,356,353 64,352 8,576,061	2,517,946	2,362,168 41,951 350,600	1,671,591 22,401	1,167,627	8,546,612	8,090,409	
Total net deliveries	30,402,166	32,996,766	6,870,859	2,754,719	1,693,992	4,400,713	9,186,074	8,090,409	8
Transfers: To other provinces To other pipelines To interprovincial systems	33,422,213 3,408,652 15,691,291	37,001,750 3,989,575 18,026,227	267,717 723,998	14,504,633 1,998,249 11,074,511	13,298,517 565,344 1,934,146	9,198,600 1,158,265 4,293,572	1 1 1	f 1 1	(1 1
Total gross deliveries	82,924,322	92,014,318	7,862,574	30,332,112	17,491,999	19,051,150	9,186,074	8,090,409	ı
Pipeline fuel and use ; Line losses and unaccounted for Inventory changes , Other changes , Daliveries to other carriers, U, S.A.(2)	34,880 5,781 97,681 - 28,383	42,251 12,452 - 158,541	- 9,571 84,481	41,923 31,680 - 124,614	328 - 5,553 - 135,043	- 6,220 41,956	12,526	2,116 - 37,847	1 1 1 1 1
Total disposition	83,034,281	91,910,480	7,937,484	30,281,101	17,351,731	19,086,886	9,198,600	8,054,678	ı
(1) Includes movements in the United States and inventory changes for Saskatchewan, Manitoba and U.S.A. (2) Delivered for re-entry into Canada.	and inventory 37, Ontario 70	changes for S	askatchewan,	Manitoba and	U.S.A.				

	Total			February 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Net receibts:						
From fields	20,950,704	22,080,405	908,611	14,862,577	6,013,921	295,296
From other carriers	143,726	412,047	1	341,180	29,631	41,236
Total net receipts	21,094,430	22,492,452	908,611	15,203,757	6,043,552	336,532
Transfers;						
From other pipelines	232,736	339,550	267,717	71,833	1	å
Total gross receipts	21,327,166	22,832,002	1,176,328	15,275,590	6,043,552	336,532
Disposition						
Net deliveries:						
To interprovincial systems	7,566,889	8,045,594	ŧ	3,505,732	4,201,702	338,160
To other pipelines	13,349,134	14,121,834	805,377	11,480,031	1,836,426	,
To other carriers	29,921	64,352	ı	41,951	22,401	1
To refineries	165,722	310,761	106,766	203,995	ı	1
To bulk plants and terminals	1	ţ	ŧ	1	t	1
To other	2,120	ı	ŧ	1	1	1
Total net deliveries	21,113,786	22,542,541	912,143	15,231,709	6,060,529	338,160
Transfers;						
To other pipelines	217,891	337,862	267,717	70,145	•	ı
Total gross deliveries	21,331,677	22,880,403	1,179,860	15,301,854	6,060,529	338,160
Pipeline fuel and use	ε	1	ŧ	8	ž	r
Line losses and unaccounted for	- 13,293	- 3,241	626	- 954	- 2,220	- 1,046
Inventory changes	151 e9	- 45,160	115°4	- 25,310	- 14,757	- 582
Other changes	2,631	ţ	1	ı	1	ı
Total disposition	21,327,166	22,832,002	1,176,328	15,275,590	6,043,552	336,532

IABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				February 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
20,	20,916,023 382,747 1,119,265 7,915,683	22,167,428 489,261 1,856,537 8,054,678	73,811	14,985,763 221,858 1,782,726	6,038,128	338,160		8,054,678	(irti
30,	30,333,718	32,567,904	879,188	16,990,347	6,305,531	338,160	1	8,054,678	1
33,4 13,7 5,1	33,422,213 13,732,713 5,134,494	37, 001,750 15,591,330 6,084,922	5,963,347	12,933,186 67,741	8,541,286 1,934,146 565,344	13,298,517	9,198,600	1 5 1	1 1 1
82,6	82,623,138	91,245,906	7,566,533	29,991,274	17,346,307	19,088,514	9,198,600	8,054,678	,
C	, i	,	C C C C C C C C C C C C C C C C C C C	6 6 7	r L	E07 E74 +	0	000	1
7,42	22,775,938 - 7,427,059 1,406	24,045,592	2,411,180	2,158,173	1,6/1,591	1,16/,62/	8,546,612	8,090,409	
30,20	30,204,403	32,621,653	6,764,093	2,508,773	1,671,591	4,400,713	9,186,074	8,090,409	1
33,42 3,15	33,422,213 3,190,761 15,691,291	37,001,750 3,651,713 18,026,227	723,998	14,504,633 1,928,104 11,074,511	13,298,517 565,344 1,934,146	9,198,600 1,158,265 4,293,572	í 1 t	111	1 1 1
82,5	82,508,668	91,301,343	7,488,091	30,016,021	17,469,598	19,051,150	9,186,074	8,090,409	
1	34,880 19,074 91,530 31,014	42,251 15,693 - 113,381	10,550	41,923 32,634 - 99,304	328 - 3,333 - 120,286	- 5,174 42,538	12,526	2,116	11111
82,	82,623,138	91,245,906	7,566,533	29,991,274	17,346,307	19,088,514	9,198,600	8,054,678	1
put	Inventory	changes in S	askatchewan,	ted States, and Inventory changes in Saskatchewan, Manitoba and U.S.A.	U.S.A.				

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February 1964

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\$\begin{array}{cccccccccccccccccccccccccccccccccccc		1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)		Quebec	Yukon
5,622,938 6,237,227 5,622,938 6,237,227 5,622,938 4,809,191 1,123,664 5,802,824 6,581,124 57,829 5,99,895 40,555 - 4,809,191 1,123,664 5,802,824 6,581,124 57,829 5,99,895 40,555 - 4,809,191 1,123,664 2,263,335 2,089,005 138,266 4,36,848 38,26,43 286,743 286,7511 1,411,175 - 2,39,965 2,106,987 196,095 386,743 287,511 287,511 1,411,175 - 39,966 4,005 2,106,987 196,095 386,712 386,751 287,511 287,511 1,123,664 39,966 5,486,999 6,136,001 25,722 153,095 - 121,005 - - 1,123,664 39,996 6,986,011 225,222 153,095 - 121,005 - - 1,123,664 - - - - - - - - - - -						barrels				
\$\begin{array}{c c c c c c c c c c c c c c c c c c c	Receipts									
2,263,335 2,089,005 139,266 436,848 40,555 - 4,809,191 1,123,664 1,123,644	Er receipts: From processing plants From refineries and bulk plants Imports	157,331 5,622,958 22,535	338,710 6,237,327 5,097	52,732	338,710	40,555	1 1 1	4,809,191	1,123,664	1 1 1
293,945 2,089,005 138,266 436,948 287,511 1,411,175 - 208,023 2,089,005 138,266 436,743 287,511 287,511 1,411,175 - 39,945 229,195 14,877 28,021 4,058 - 1176,297 171,703 - 12,426 5,289,005 5,022,426 5,289,005 5,022,222 153,095 - 6,168,602 - 6,168,602 - 39,122 - 2,485 83,122 - 9,631 - 34,224 4,129 - 2,448 83,122 - 9,631 - 34,224 4,129 - 2,248 83,122 - 9,631 - 34,224 4,129 - 2,248 83,122 - 9,631 - 34,224 286,743 287,511 287,511 6,168,602 1,123,664 39,122 - 2,485 83,122 - 9,631 - 34,224 4,129 - 2,248 83,224 6,286,743 286,743 287,511 287,511 6,200,646 1,133,664 1,133,664 1,133,644 1,123,644 1,	Total net receipts	5,802,824	6,581,134	57,829	549,895	40,555	1	4,809,191	1,123,664	1
293.945	er	2,263,335	2,089,005	138,266	436,848	246,956	287,511	1,411,175	8 9	5,097
293,945 219,195 14,877 28,021	Total gross receipts	8,274,182	9,106,987	196,095	986,743	287,511	287,511	6,220,366	1,123,664	5,097
293,945	Disposition									
2,263,335 2,089,005 5,097 385,222 287,511 287,511 287,511 287,511 287,511 287,511 287,511 287,511 287,511 287,511 287,511 287,511 1,123,664 39,09 8,193,624 9,111,864 230,319 975,465 287,511 287,511 6,168,602 1,123,664 39,09 8,193,624 9,111,864 230,319 975,465 287,511 287,511 6,168,602 1,123,664 39,09 8,193,624 9,111,864 230,319 975,465 287,511 287,511 6,168,602 1,123,664 39,09 1,123,644 9,106,987 4,129 - <	iers s and terminals	293,945 39,996 5,345,939 42,386	219,195 4,058 6,012,426 229,316 121,016	14,877 52,732 157,613	28,021 4,058 -	1111		176,297 5,920,602 71,703	1 () ;	39, 092
2,263,335 2,089,005 5,097 385,222 287,511 287,511 1,123,664 51,549 21,549 21,549 21,549 21,549 21,549 21,549 21,549 21,123,664 39,09 21,123,644 230,319 975,165 287,511 287,511 6,168,602 1,123,664 39,09 21,123,644 39,09 21,123,644 39,09 21,123,644 39,09 21,123,644 39,09 21,123,644 39,106,987 196,095 986,743 287,511 6,200,366 1,123,644 21,129 21,106,987 196,095 986,743 287,511 287,511 6,200,366 1,123,644 21,129 21,106,987 196,095 986,743 287,511 287,511 6,200,366 1,123,644 21,129 21	Total net deliveries	5,722,266	6,586,011	225,222	153,095	1	8	6,168,602	1	39,092
8,193,624 9,111,864 230,319 975,165 287,511 6,168,602 1,123,664 -79 4,954 7,449 - 2,485 83,122 - 9,831 - 34,224 4,129 - 5,2495 -	provinces	2,263,335	2,089,005 51,549 385,299	5,097	385,222 51,549 385,299	287,511	287,511	1 1 1	1,123,664	1 t c
83,122		8,193,624	9,111,864	230,319	975,165	287,511	287,511	6,168,602	1,123,664	39,092
8,274,182 9,106,987 196,095 986,743 287,511 287.511 6.220.366 111,226.	peline fuel and use ne losses and unaccounted for ventour changes last langes aliveries to other carriers - U.S.A.	2,485	4,954	34,22	7,449	8 8 8 8	8 8 8 1	2,495	111	33,995
1,123,004	fota! disposition	8,274,182	9,106,987	196,095	986,743	287,511		6,220,366	1,123,664	5.097

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
No.	_	1963 ^r	1964	January		
	Bossieta					
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:			00 1// 050	22 020 405	
1	From fields	43,166,574	45,224,455	23,144,050	22,080,405 901,308	
2	From other carriers	979,945	1,776,999	875,691 2,106,473	1,856,537	
3	From processing plants	2,365,097	3,963,010	2,100,473	-	
4	L.P.G. receipts into crude stream	16,636,807	16,614,594	8,559,916	8,054,678	
5	Imports	-	-	-	-	
6	From other					
7	Total net receipts	63,148,423	67,579,058	34,686,130	32,892,928	
		106,887,023	119,578,615	60,561,063	59,017,552	
8 9	Transfers	170,035,446	187,157,673	95,247,193	91,910,480	
9	Total gross receipes					
ļ	L.P.G.'s and products:(2)		710 000	275 100	229 710	
10	From processing plants	323,830	713,890	375,180 6,493,985	338,710 6,237,327	
11	From bulk plants and refineries	11,573,621	12,731,312 14,836	9,739	5,097	
12	Imports	- 68,781	14,630		3,07.	
13	Total net receipts	11,966,232	13,460,038	6,878,904	6,581,134	
		/ OE1 O/O	4,719,699	2,193,846	2,525,853	
14	Transfers	4,851,849 16,818,081	18,179,737	9,072,750	9,106,987	
15	Total gross receipts	10,010,001	10,177,737	-,,		
16	Total net receipts - All commodities	75,114,655	81,039,096	41,565,034	39,474,062	
	<u>Disposition</u>					
	Crude oil and equivalent:(1)					
- 1	Net deliveries:		EQ 011 072	25,954,920	24,356,353	
7	To refineries	46,990,334	50,311,273	64,820	64,352	
18	To other carriers	61,776	129,172			
19	To bulk plants and terminals	2,120 15,879,221	17,156,437	85,803,376	8,576,061	
20	For export	3,877	-	,,	-	
21	To other					
22	Total net deliveries	62,937,328	67,596,882	34,600,116	32,996,766	
		106,887,023	119,578,615	60,561,063	59,017,552	
23	Transfers Total gross deliveries	169,824,351	187,175,497	95,161,179	92,014,318	
24	lotal gross deliveries					
25	Pipeline fuel and use	65,629	73,858	31,607	42,251	
26	Line losses and unaccounted for	75,884	67,408	54,956	12,452	
27	Inventory changes	121,275	- 159,090	- 549	- 158,541	
28	Other changes	- 51,693	-	-	_	
29	Deliveries to other carriers, U.S.A					
30	Total disposition	170,035,446	187,157,673	95,247,193	91,910,480	
	L.P.G.'s and products:(2)	586,427	450,069	230,874	219,195	
31	To refineries	86,515	36,104	32,046	4,058	
32	To other carriers	11,112,619	12,236,441	6,224,015	6,012,426	
33 34	To bulk plants and terminals	121,384	502,169	272,853	229,316	
35	To other	-	241,515	120,499	121,016	
33		11 000 0/5	12 //66 200	6,880,287	6,586,011	
36	Total net deliveries	11,906,945	13,466,298			
37	· Transfers	4,851,849	4,719,699	2,193,846	2,525,853	
38	Total gross deliveries	16,758,794	18,185,997	9,074,133	9,111,864	
20	Pineline fuel and use	- 79	-	-	-	
39	Pipeline fuel and use	- 2,884	2,988	- 1,966	4,954	
40 41	Inventory changes	62,250	- 9,248	583	- 9,831	
42	Other changes	-	-		-	
43	Deliveries to other carriers, U.S.A		-	-		
44	Total disposition	16,818,081	18,179,737	9,072,750	9,106,987	
		74,844,273	81,063,180	41,480,403	39,582,777	
45	Total net deliveries - All commodities					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

April	Мау	June	July	August	September	October .	November	December	
									ı
									-
									-
									ĺ
									-
									-
									1

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s, and	All pipelines	All. pipelines
	Gathering	Trunk	products Trunk	February 1964	February 1963 ^r
Inventories:					
Shippers' balances barrels Carriers' balances	298,722 178,092	12,781,317 1,188,364	760,479 15,676	13,840,518 1,382,132	12,457,430 1,761,266
Total inventory	476,814	13,969,681	776,155	15,222,650	14,218,696
Oil held in lines	331,370 145,444	9,094,187 4,875,494	521,542 254,613	9,947,099 5,275,551	9,886,093 4,332,603
Inventory change	- 45,160	146,452	- 121,440	20,148	271,490
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		77,329 24,884	227,104	777,329 1,351,988	754,923 1,283,095
Total barrel miles: Trunk lines 000's miles	15,74	44,705	691,588	16,436,293	12,481,530
Average miles per barrel: Trunk lines miles		482.6	105.0	419,2	347.4
Operating revenues, 1963: Three months ended Mar. 31	60,90 90,28	46,192 08,875 88,818 79,598	2,016,986 4,150,701 6,029,844 7,398,806		33,463,178 65,059,576 96,318,662 127,378,404

r Revised figures.

CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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11. 15, No. 3

Price: 20 cents, \$2.00 a year

OIL PIPELINE TRANSPORT

MARCH 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through unadian oil pipelines increased 0.2 per cent to 39,807,593 barrels from 39,709,041 barrels in March '63. The receipts were comprised of 25,521,503 barrels of domestic crude oil and equivalent (up 3.5 or cent), 8,416,151 barrels of imported crude (down 4.8 per cent) and 5,524,253 barrels of L.P.G.'s and products from bulk plants and refineries (down 7.6 per cent).

Total net deliveries of petroleum and its products during this month increased 2.1 per cent 39,426,192 barrels from 38,615,027 barrels for the previous year. Included in the month's deveries were 25,042,901 barrels of crude oil and equivalent to refineries (up 1.5 per cent), 8,399,-1 barrels of crude oil for export (up 6.6 per cent) and 5,267,805 barrels of L.P.G.'s and products bulk plants and terminals (down 5.3 per cent).

During the two-month period, total net receipts of all commodities rose 5.2 per cent to 120,-3,817 barrels from 114,907,498 in the preceding year. The receipts included 76,479,095 barrels of mestic crude oil and equivalent (up 7.5 per cent), 25,030,145 barrels of imported crude (down 1.8 r cent) and 18,255,565 barrels of L.P.G.'s and products from bulk plants and refineries (up 4.0 per nt).

Total net deliveries in the same period rose 6.1 per cent to 120,476,500 barrels from 113,-3,102 one year ago. The deliveries were comprised of 76,174,510 barrels of crude, L.P.G.'s and oducts to refineries (up 5.0 per cent), 25,555,538 barrels of crude for export (up 7.6 per cent) d 17,504,246 barrels of L.P.G.'s and products to bulk plants and terminals (up 5.0 per cent).

Operating revenues for the first quarter of 1964 amounted to \$34,742,836 as compared with 3,463,178 recorded in the previous year.

Trunk line deliveries averaged 1,259,213 barrels per day in March with total traffic amounting 16,385 million barrel miles. Average length of haul was 419.8 miles.

Total oil held by Canadian pipeline systems amounted to 15,368,188 barrels at the end of the nth. Inventories of crude oil and equivalent held in Canada increased by 238,257 barrels while inventees of Canadian crude oil held in Canada and the United States increased by 439,198 barrels.

Industry Division

ne 1964 11-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

Receipts 22 22 24 24 24 24 24 2		Total				March 1964	1964			
Parrels Parr		1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
receipts (1.594,090 22,764,090 992,712 15,019,225 6,434,122 317,907 -	Receipts					barrels				
re receipts	Net receipts: From fields From other carriers L.P.G. receipts into crude stream Imports From other	22,554,090 471,944 1,631,223 8,841,609	22,764,096 990,196 1,773,211 8,416,151	992,712	15,019,325 607,290 1,676,325	6,434,152 346,055	317,907		8,416,151	
re provinces and use carities are used to see that and use carities are used to see that are use u.S.A.(2) 88,569,069 93,387,231 8,217,858 93,524,7 2,553,672 19,366,245 9,457,904 8,416,131 19,366,136 1,226,721 8,768,396 8,414,402 1,402	Total net receipts	33,498,866	33,943,654	1,089,598	17,302,940	6,780,207	354,758	1	8,416,151	1
Pisposition 24,641,162 25,042,901 2,707,276 2,519,950 1,406,156 1,226,721 8,768,396 8,416,402		33,994,799 15,330,092 5,745,332	36,692,777 16,333,262 6,417,558	6,096,537	13,158,234	7,893,192 2,143,305 583,808	13,245,144	9,457,904	i 1 f	1 1 1
Pisposition Cartest	Total gross receipts	88,569,089	93,387,251	8,217,858	30,526,581	17,400,512	19,368,245	9,457,904	8,416,151	1
24,641,162 25,042,901 2,707,276 2,519,950 1,406,156 1,226,721 8,768,396 8,414,402 7,878,855 8,399,101 4,509,811 402,436 - 2,787,710 4,023,790 9,458,181 8,414,402 32,551,697 33,495,043 7,217,087 2,953,873 1,427,710 4,023,790 9,458,181 8,414,402 33,994,799 36,692,777 2,22,922 13,243,305 1,227,223	Disposition									
provinces are deliveries as a systy, 20 deliveries as a systy, 20 deliveries are deliveries as a deliverier a deliverier a deliverier a deliverier a deliverier a deliverier a	iers	24,641,162 30,402	25,042,901 53,041	2,707,276	2,519,950	1,406,156	1,226,721	8,768,396	8,414,402	1 1 1
net deliveries 32,551,697 33,495,043 7,217,087 2,953,873 1,427,710 4,023,790 9,458,181 8,414,402 provinces 33,994,799 36,692,777 13,989,729 13,245,144 9,457,904 - - pipelines 3,927,432 4,226,428 328,821 2,111,276 583,808 1,222,523 - - gross deliveries 87,621,920 92,938,640 8,248,810 30,167,243 17,399,967 19,250,037 9,458,181 8,414,402 uel and use 37,567 -22,962 750 -37,197 25,002 -13,385 -27,7 -119 changes 869,566 439,198 -31,702 364,368 -24,665 131,593 -27,7 119 disposition 88,569,089 93,387,251 8,217,858 30,526,581 17,400,512 19,368,245 9,457,904 8,416,151		7,878,855	8,399,101	4,509,811	402,436	1 1 1	2,797,069	689,785	1 1 1	
provinces 13,989,729 13,245,144 9,457,904 - 13,989,729 13,245,144 9,457,904 - 13,989,729 pipelines 17,147,992 18,494,392 702,902 11,112,365 2,143,305 4,535,820 - 13,22,523 - 17,147,992 18,494,392 702,902 11,112,365 2,143,305 4,535,820 - 13,894 18,414,402	Total net deliveries	32,551,697	33,495,043	7,217,087	2,953,873	1,427,710	4,023,790	9,458,181	8,414,402	
31,894 32,375 - 32,167 28 - 19,250,037 9,458,181 8,414,402 1,868 37,567 - 22,962 750 - 31,197 25,002 131,593 - 277 1,868 869,526 439,198 - 31,702 364,368 - 24,665 131,593 - 277 - 119 - 119 - 110 - 1	provinces	33,994,799 3,927,432 17,147,992	36,692,777 4,256,428 18,494,392	328,821 702,902		13,245,144 583,808 2,143,305	9,457,904 1,232,523 4,535,820	1 1 1	1 1 1	1 1 1
31,894 32,375 - 32,167 208 -13,385 - 1,868 37,507 -22,962 364,368 - 24,665 131,593 - 277 - 119 868,529,089 93,387,251 8,217,858 30,526,581 17,400,512 19,368,245 9,457,904 8,416,151	Total gross deliveries	87,621,920	92,938,640	8,248,810	30,167,243	17,399,967	19,250,037	9,458,181	8,414,402	8
88,569,089 93,387,251 8,217,858 30,526,581 17,400,512 19,368,245 9,457,904 8,416,151	Etpeline fuel and use	31,894 37,567 869,526 8,182	32,375 - 22,962 439,198	750 - 31,702	32,167 - 37,197 364,368	25,008 - 24,665	- 13,385 131,593	- 277	1,868	11111
	Total disposition	88,569,089	93,387,251	8,217,858	30,526,581	17,400,512	19,368,245	9,457,904	8,416,151	'

	Total			March 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From fields	22,554,090	22,764,096	992,712	15,019,325	6,434,152	317,907
From other carriers	126,055	437,963	1	370,087	31,025	36,851
Total net receipts	22,680,145	23,202,059	992,712	15,389,412	6,465,177	354,758
Transfers:						
From other pipelines	262,519	415,373	328,821	86,552	ε	,
Total gross receipts	22,942,664	23,617,432	1,321,533	15,475,964	6,465,177	354,758
Disposition						
Net deliveries::						
To interprovincial systems	8,231,293	7,958,759	1	3,191.903	4,412,815	354.043
To other pipelines	14,228,506	14,750,767	822,583	11,876,011	2,052,173	4 6
To other carriers	30,402	53,041	,	31,487	21,554	ı
To refineries	183,611	337,544	119,274	218,270	,	ı
To bulk plants and terminals	4	•	1	ı	1	,
To other	241	1	,	,	1	ı
Total net deliveries	22,674,053	23,100,111	941,857	15,317,671	6,486,542	354,041
Transfers:						
To other pipelines	243,072	411,723	328,821	82,902		,
Total gross deliveries	22,917,125	23,511,834	1,270,678	15,400,573	6,486,542	354,041
Pippeline fuel and use	ı	,	•	r	,	•
Line losses and unaccounted for	5,976	- 22,000	2,544	1,209	- 25,425	~ 328
Inventory changes	19,563	127,598	48,311	74,182	4,060	1,045
Other changes	1	t	•	ť	,	,
Total disposition	22,942,664	23,617,432	1,321,533	15,475,964	6,465,177	354,758

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				March 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream	22,459,799 345,889 1,631,223	22,709,526 552,233 1,773,211	822,583	15,067,914 237,203 1,676,325	6,464,988	354,041	+ 1 + 1	1 1 1 1	t t t, t
Imports From other	8,841,609	8,416,151	\$ I	1 1	8 4	1 1	1 1	8,416,151	E 8
Total net receipts	33,278,520	33,451,121	919,469	16,981,442	6,780,018	354,041	ı	8,416,151	
Transfers: From other provinces From other pipelines From interprovincial systems	33,994,799 15,067,573 5,745,332	36,692,777 15,917,889 6,417,558	6,096,537	13,071,682	7,893,192 2,143,305 583,808	13,245,144	9,457,904	1 1 1	
Total gross receipts	88,086,224	92,479,345	7,718,908	30,118,531	17,400,323	19,367,528	9,457,904	8,416,151	1
<u>Disposition</u>									
Net deliveries: To refineries To other carriers To bulk plants and terminals	24,457,551	24,705,357	2,588,002	2,301,680	1,406,156	1,226,721	8,768,396	8,414,402	1 1 1
To processing plants For export To other	7,878,855	8,399,101	4,509,811	402,436	8 8 3	2,797,069	689,785	1 1 1	
Total net deliveries	32,337,443	33,104,458	7,097,813	2,704,116	1,406,156	4,023,790	9,458,181	8,414,402	
Transfers: To other provinces To other pipelines To interprovincial systems	33,994,799 3,684,360 17,147,992	36,692,777 3,844,705 18,494,392	702,902	13,989,729 2,028,374 11,112,365	13,245,144 583,808 2,143,305	9,457,904 1,232,523 4,535,820	111		1 1 1
Total gross deliveries	87,164,594	92,136,332	7,800,715	29,834,584	17,378,413	19,250,037	9,458,181	8,414,402	,
Pipeline fuel and use	31,894 31,591 849,963 8,182	32,375 - 962 311,600	- 1,794 - 80,013	32,167 - 38,406 290,186	208 50,427 - 28,725	13,057	- 277	1,868	
Total disposition	88,086,224	92,479,345	7,718,908	30,118,531	17,400,323	19,367,528	9,457,904	8,416,151	
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	ind inventory	changes in Sa	skatchewan,	Manitoba and U	.S.A.				

Total British Alberta Saskat- Manitobs (1) Ontario Quebec chewan barrels barrels April 22,975		Total				Marc	March 1964			
\$1153,260 316,711 47.34 21.975 20.818		1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1		Quebec	Yukon
5 981,266 316,711 47,343 208,818 - 4,542,112 725,980						barrels				
1153,260 116,711 125,264 12	Receipts									
2,447,583 1,833,587 70,318 95,608 349,259 349,259 1,046,486 318,754 396,333 15,926 921,862 349,259 349,259 1,046,486 318,754 396,333 15,926 921,862 349,259 349,259 5,588,598 725,980 325,280 370,267 17,228 32,533	et receipts: From processing plants	153,260 5,981,661 75,254	316,711 5,524,253 22,975	47,343	316,711 208,818	111	111	4,542,112	725,980	1.1
2,447,583 1,853,587 85,608 396,333 349,259 349,259 1,046,486	Total net receipts	6,210,175	5,863,939	70,318	525,529	1	1	4,542,112	725,980	
8,976,512 8,113,659 155,926 921,862 349,259 349,259 5,588,598 725,980	ansfers: From other provinces From other pipelines	2,447,583	1,853,587	85,608	396,333	349,259	349,259	1,046,486	0 8	22,975
352,280 370,267 117,228 32,533 - 32,506 - 3,561,704 5,267,805 17,602 7,602 7,602 - 3,561,704 5,267,805 122,198 163,277 70,646 122,198 - 5,608,218 - 5,636 - 6,934 - 2,26 - 6,934 - 2,256 - 6,934 - 2,256 - 6,934 - 2,259 - 2,149,259 3	Total gross receipts	8,976,512	8,113,859	155,926	921,862	349,259	349,259	5,588,598	725,980	22,975
352,280 370,267 17,228 32,533 - 320,506 - 3,602,704 5,267,805 47,343 70,646 135,217 162,333 - 5,195,081 - 5,608,218 - 5,508,218 - 5,508,21	Disposition									
6,063,330 5,931,149 135,217 162,333 - 5,608,218 - 5,608,218 - 2,447,583 1,853,587 22,975 434,867 349,259 320,506 - 725,980 2364,193 - 364,193 349,259 320,506 5,608,218 725,980 236,508 67 8,181,069 158,192 993,533 349,259 320,506 5,608,218 725,980 25,508,512 8,113,859 155,926 921,862 349,259 349,259 5,588,598 725,980 2	ers sand terminals	352,280 5,561,704 86,348 62,998	370,267 7,602 5,267,805 163,277 122,198	17,228 47,343 70,646	32,533 7,602 122,198		1 (1 1 1	320,506 5,195,081 92,631	1111	25,381
2,447,583 1,883,587 22,975 434,867 349,259 320,506 - 725,980 320,140 - 320,506 5,608,218 725,980 2	Total net deliveries	6,063,330	5,931,149	135,217	162,333	1	5		B (25.381
8,829,667 8,181,069 158,192 993,533 349,259 320,506 5,608,218 725,980 320,506 5,608,218 725,980 320,506 5,608,218 725,980 320,506 5,608,218 725,980 320,506 5,636,512 8,113,859 155,926 921,862 349,259 349,259 5,588,598 725,980 2	provinces	2,447,583	1,853,587 32,140 364,193	22,975	434,867 32,140 364,193	349,259	320,506	0 1 1	725,980	2 8
152,481 - 63,576 - 2,266 - 66,934 - 29,143 - 21,116 - 29,143 - 21,116 - 29,143 - 21,116 - 29,143 - 21,116 - 29,143 - 21,116 - 20,143 - 21,116 - 20,143 - 21,116 - 20,143 - 21,116 - 20,143 - 20,143 - 21,116 - 20,143 - 20,		8,829,667	8,181,069	158,192	993,533	349,259	320,506	5,608,218	725,980	25,381
States and inventory changes in Saskarcheasan Manifesta and Manifesta an	reline fuel and use to be seen and use to see and unaccounted for rencey changes ter changes the changes to other carriers - U.S.A.	5,636	- 3,634		- 4,737 - 66,934		. 390 29,143	1,496	1 1 1 1	2,403
States and inventory changes in Saskarcheusan Mandicha and 115 4		8,976,512	8,113,859	155,926	921,862	349,259	349.259	1 xxx	1 000	1 6
C V II THE RELEASE TO SECURE AND A SECURE AN		d inventory c	hanges in Sask	katchewan. Ma	inftobs and II	V 0	00000	0,000,000	7.23,980	22,975

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	Februaryr	March
No.	east of the state	1963 ^r	1964	January	rebluary-	- Intell
	<u>Receipts</u>					
	Crude oil and equivalent: (1)					
1	Net receipts: From fields	65,720,664	67,988,551	23,144,050	22,080,405	22,764,09
2	From other carriers	1,451,889	2,754,323	875,691	888,436	990,19
3	From processing plants	3,996,320	5,736,221	2,106,473	1,856,537	1,773,21
4	L.P.G. receipts into crude stream	25,478,416	25,030,745	8,559,916	8,054,678	8,416,15
5	ImportsFrom other			-		
7	Total net receipts	96,647,289	101,509,840	34,686,130	32,880,056	33,943,65
		161,957,246	179,035,084	60,561,063	59,030,424	59,443,59
8 9	Transfers Total gross receipts	258,604,535	280,544,924	95,247,193	91,910,480	93,387,25
	L.P.G.'s and products:(2)	FF1 600	1 020 601	375,180	338,710	316,71
10	From processing plants	551,688 17,555,732	1,030,601 18,255,565	6,493,985	6,237,327	5,524,25
11	From bulk plants and refineries	152,789	37,811	9,739	5,097	22,97
13	Total net receipts	18,260,209	19,323,977	6,878,904	6,581,134	5,863,93
		7 610 106	6,858,405	2,193,846	2,414,639	2,249,92
14 15	Transfers Total gross receipts	7,618,186 25,878,395	26,182,382	9,072,750	8,995,773	8,113,85
16	Total net receipts - All commodities	114,907,498	120,833,817	41,565,034	39,461,190	39,807,59
10	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	71,631,496	75,354,174	25,954,920	24,356,353 51,480	25,042,90 53,04
18	To other carriers	92,178	169,341	64,820	51,400	33,0
19	To bulk plants and terminals	23,758,076	25,555,538	8,580,376	8,576,061	8,399,10
20	For export	7,275	_	~	-	
22	Total net deliveries	95,489,025	101,079,053	34,600,116	32,983,894	33,495,04
22	Transfora	161,957,246	179,035,084	60,561,063	59,030,424	59,443,5
23	Transfers Total gross deliveries	257,446,271	280,114,137	95,161,179	92,014,318	92,938,6
25	Pipeline fuel and use	97,523	106,233	31,607	42,251 12,452	32,3 - 22,9
26	Line losses and unaccounted for	114,4 7 4 958,345	44,446 280,108	54,956 - 549	- 158,541	439,1
27	Inventory changes	- 12,078	-	-	-	
28 29	Other changes Deliveries to other carriers, U.S.A	-	-	-		
30	Total disposition	258,604,535	280,544,924	95,247,193	91,910,480	93,387,2
31	L.P.G.'s and products:(2) To refineries	947,461	820,336	230,874	219,195	370,2
32	To other carriers	86,515	43,706	32,046	4,058	7,6 5,267,8
33	To bulk plants and terminals	16,674,323	17,504,246 665,446	6,224,015 272,853	6,012,426 229,316	163,2
34 35	For export	282,780 62,998	363,713	120,499	121,016	122,1
36	Total net deliveries	18,054,077	19,397,447	6,880,287	6,586,011	5,931,1
		7,618,186	6,858,405	2,193,846	2,414,639	2,249,9
37 38	Transfers Total gross deliveries	25,672,263	26,255,852	9,074,133	9,000,650	8,181,0
39	Pipeline fuel and use	- 2,884	61.6	- 1,966	4,954	- 3,6
40	Line losses and unaccounted for	- 5,715 214,731	- 646 - 72,824	- 1,966 583	- 9,831	- 63,5
41	Inventory changes	214,731	72,024	-	-,.52	
42 43	Other changes		-		-	
44	Total disposition	25,878,395	26,182,382	9,072,750	8,995,773	8,113,8
					39,569,905	39,426,1

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	Мау	June	July	August	September	October	November	December

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	March 1964	March 1963 ^r
Inventories:					
Shippers' balances barrels Carriers' balances "	438,595 165,817	12,801,050 1,279,290	667,118 16,318	13,906,763 1,461,425	13,467,051 1,836,878
Total inventory	604,412	14,080,340	683,436	15,368,188	15,303,929.
Oil held in lines	399,779 204,633	9,134,339 4,946,001	598,129 85,307	10,132,247 5,235,941	10,126,734 5,177,195
Inventory change	127,598	110,659	- 92,719	145,538	887,225
Barrels handled:					
Daily average of net deliveries: Cathering linesbarrels Trunk lines		45,165 67,886	191,327	745,165 1,259,213	731,421 1,238,735
Total barrel miles: Trunk lines 000's miles	15,7	78,981	606,362	16,385,343	15,846,285
Average miles per barrel: Trunk lines miles		476.1	102.3	419.8	412.7
Operating revenues, 1964: Three months ended Mar. 31 dollars Six months June 30 " Nine months Sept.30 " Twelve months Dec. 31 "	32,8	11,699	1,931,137	34,742,836	33,463,178

r Revised figures.

Canada. Statistics, Bureau of

CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA -

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OIL PIPELINE TRANSPORT

APRIL 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through anadian oil pipelines increased 4.9 per cent to 35,067,457 barrels from 33,420,343 barrels in April 963. Included in the month's receipts were 21,938,374 barrels of domestic crude oil and equivalent up 8.2 per cent), 7,909,620 barrels of imported crude (down 1.8 per cent) and 4,754,840 barrels of .P.G.'s and products from bulk plants and refineries (down 3.9 per cent).

Total net deliveries of petroleum and its products during the month increased 6.4 per cent to 5,550,452 barrels from 33,422,226 barrels for the preceding year. The deliveries were comprised of 2,006,374 barrels of crude oil and equivalent to refineries (up 5.2 per cent), 8,154,932 barrels of rude oil for export (up 10.0 per cent) and 4,661,027 barrels of L.P.G.'s and products to bulk plants nd terminals (up 2.9 per cent).

During the three month period, total net receipts of all commodities rose 5.1 per cent to 55,901,666 barrels from 148,327,841 barrels in the previous year. Included in these receipts were 8,417,469 barrels of crude oil and equivalent (up 7.6 per cent), 32,940,365 barrels of imported rude (down 1.8 per cent) and 23,010,405 barrels of L.P.G.'s and products from bulk plants and efineries (up 2.2 per cent).

Total net deliveries in the same period rose 6.2 per cent to 156,026,952 barrels from 146,-65,328 delivered one year ago. The deliveries were comprised of 98,585,148 barrels of crude oil, .P.G.'s and products to refineries (up 5.0 per cent), 33,710,490 barrels of crude oil for export (up .2 per cent) and 22,165,273 barrels of L.P.G.'s and products to bulk plants and terminals (up 4.5 er cent).

Trunk line deliveries averaged 1,175,484 barrels per day in April with total traffic amounting o 14,983 million barrel miles. Average length of haul was 421.4 miles.

Total oil held by Canadian pipeline systems amounted to 15,091,831 barrels at the end of the onth. Inventories of crude oil and equivalent held in Canada decreased by 334,422 barrels while nventories of crude oil held in Canada and the United States decreased by 372,560 barrels.

Industry Division

uly 1964 511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	E + C + C + C + C + C + C + C + C + C +				Apri	April 1964			
	1963r	Total	British Columbia	Alberta		Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream	18,418,269 323,175 1,527,789 8,056,299	19,392,669 750,372 1,795,333 7,909,620	988,119 40,831	11,984,557 409,397 1,754,502	6,109,639	310,354	, , , , , ,	7,909,620	,,,,,,
rom other	28,325,532	29,847,994	1,028,950	14,148,456	6,426,752	334,216	1	7,909,620	1
Transfers: From other provinces From other pipelines From interprovincial systems	28,974,490 13,777,879 4,964,286	32,405,447 15,273,550 5,704,513	5,904,299	12,034,146	6,203,382 2,109,292 329,176	11,945,622 5,375,302	8,352,144		1 1 1
Total gross receipts	76,042,187	83,231,504	8,063,361	26,182,637	15,068,602	17,655,140	8,352,144	7,909,620	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals For export	20,909,163 4,782 - 7,410,383 4,998	22,006,374 48,544 - - 8,154,952	2,680,210	1,880,303 23,751 402,652	688,338 24,793	1,079,022	7,805,383	7,873,118	
Total net deliveries	28,329,326	30,209,870	6,770,582	2,306,706	713,131	4,202,981	8,343,352	7,873,118	,
Transfers: To other provinces To other pipelines To interprovincial systems Total gross deliveries	28,974,490 3,536,883 15,205,282 76,045,981	32,405,447 3,586,461 17,391,602 83,593,380	346,907 783,205 7,900,694	12,107,681 1,835,068 10,199,113 26,448,568	11,945,622 344,176 2,094,292 15,097,221	8,352,144 1,060,310 4,314,992 17,930,427	8,343,352	7,873,118	1 1 1 1
Pipeline fuel and use	20,170 3,184 - 32,636 5,488	28,788 - 18,104 - 372,560	8,712 153,955	28,825 - 10,020 - 284,736	128 - 28,286 - 461	_ 165 10,235 _ 285,357	8,792	1,255	
Total disposition	76,042,187	83,231,504	8,063,361	26,182,637	15,068,602	17,655,140	8,352,144	7,909,620	٠.
	nd Inventory	change in Sas	katchewan, M	anitoba and U.	S. A.				

	Total 1963		British	Apr 11 1964	200 400 400 400 400 400 400 400 400 400	
		Total	Columbia	Alberta	saskar- chewan	Manitoba
			barrels	S		
From flelds	18,418,269	19,392,669	988,119	11,984,557	6,109,639	310,354
From other carriers	71,622	356,323	ı	305,914	26,547	23,862
Total net receipts	18,489,891	19,748,992	988,119	12,290,471	6,136,186	334,216
From other pipelines	256,786	406,133	346,907	59,226	ŧ	
Total gross receipts	18,746,677	20,155,125	1,335,026	12,349,697	6,136,186	334,216
To interprovincial systems	6,468,374	6,831,757	e	2,292,109	4,204,685	334,963
To other pipelines	11,914,736	12,744,398	947,344	9,851,055	1,945,999	ē
To other carriers	4,782	48,544	ı	23,751	24,793	ŧ
To refineries	154,464	237,386	59,924	177,462	t	1
To bulk plants and terminals	1	•		ŀ	t	ı
Total net deliveries	18,542,356	19,862,085	1,007,268	12,344,377	6,175,477	334,963
To other pipelines	238,417	401,969	346,907	55,062	1	ŧ
	18,780,773	20,264,054	1,354,175	12,399,439	6,175,477	334,963
Papeline foel and use	- 25	- 165	r	ŧ	2	- 165
Line losses and unaccounted for	- 23,848	- 36,991	520	- 2,339	- 35,554	382
Inventory changes	- 10,223	- 71,773	- 19,669	- 47,403	- 3,737	796 -
Other changes	r	1	,	1	ı	ı
Total disposition	18,746,677	20,155,125	1,335,026	12,349,697	6,136,186	334,216
The second secon						

- 3 -

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

5

	Total				Apri	April 1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants	112,044 4,948,714 34,053	439,584 4,754,840 25,039	51,399 25,039	439,584	1 1 1	1 1 1	3,929,522	705,169	T C
Total net receipts	5,094,811	5,219,463	76,438	508,334	1	do d	3,929,522	705,169	0 5
From other provinces	2,537,036	1,516,369	97,668	323,732	159,826	159,826	1,074,010	I t	25,039
Total gross receipts	7,811,761	7,059,564	174,106	832,066	159,826	159,826	5,003,532	705,169	25,039
Disposition		e							
Net deliveries: To refineries To other carriers To bulk plants and terminals For export	404,107 4,527,723 110,408 50,662	404,264 5,308 4,661,027 160,496 109,487	7,868	37,447 5,308 -		1111	358,949 4,576,754 65,238		32 5 6 7 1 1 4
settle to the set like some settle	5,092,900	5,340,582	154,525	152,242	ı		5,000,941		32,874
To other provinces To other pipelines To interprovincial pipelines Total gross deliveries	2,537,036 179,914 7,809,850	1,516,369 66,418 257,314 7,180,683	25,039	257,494 66,418 257,314 733,468	159,826	368,841	5,000,941	705,169	32,874
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers - U.S.A.	- 10,343	31,369	1 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	29,987	1111	1,146	2,337	1 1 1 1	· · · · · · · · · · · · · · · · · · ·
and the second s		, 254, 384	174,106	\$32,060	15%,820	159,526	5,003,532	705, 16%	25 1154
2) Includes ovverences in the United and	d attres and investing Standers is Saskutchewan,	Stables it sag		Mand: No and T					7,03,

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TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Total				
	-	year to d		January	February	March
No.		1963 ^r	1964			
	Receipts					
	Crude oil and equivalent:(1)		-1 020	-3.1// 050	22 090 405	22,764,096
1	Net receipts: From fields	84,138,933	87,381,220	23,144,050 875,691	22,080,405 888,436	990,196
2	From other carriers	1,775,064	3,504,695 7 531 554	2,106,473	1,856,537	1,773,211
3	From processing plants	5,524,109	7,531,554	2,100,	-	-,
4	I P C receipts into crude stream	33,534,715	32,940,365	8,559,916	8,054,678	8,416,151
5	Imports	-	-	-	-	- ,
6	From other		02/	1 (0) 130	22 880 056	22 943 654
7	Total net receipts	124,972,821	131,357,834	34,686,130	32,880,056	33,943,654
		209,673,901	232,418,594	60,561,063	59,030,424	59,443,597
8	Transfers	334,646,722	363,776,428	95,247,193	91,910,480	93,387,251
9	Total gross receipts	334,040,722	303,772,			
				100	220, 710	217 103
	L.P.G.'s and products:(2) From processing plants	663,732	1,470,577	375,180	338,710	317,103 5,524,253
10	From bulk plants and refineries	22,504,446	23,010,405	6,493,985 9,739	6,237,327 5,097	22,975
11	Imports	186,842	62,850	9,135	3,07.	
12		23,355,020	24,543,832	6,878,904	6,581,134	5,864,331
13	Total net receipts	23,333,0				2 2/0 020
		10,335,136	8,698,506	2,193,846	2,414,639	2,249,920
14	Transfers Total gross receipts	33,690,156	33,242,338	9,072,750	8,995,773	8,114,251
15			221 666	13 565 034	39,461,190	39,807,985
16	Total net receipts - All commodities	148,327,841	155,901,666	41,565,034	39,401,150	
1.0						
	Disposition					
	Crude oil and equivalent:(1)					
	Not deliveries:		07 060 5/18	25,954,920	24,356,353	25,042,901
17	To refineries	92,540,659	97,360,548	64,820	51,480	53,041
17 18	To other carriers	96,960	217,885	07,020	-	-
18	To bulk plants and terminals	21 169 459	33,710,490	8,580,376	8,576,061	8,399,101
20	For export	31,168,459 12,273	33,/10,420	0,500,5	-	
21	To other	12,2,5				135 0/2
		123,818,351	131,288,923	34,600,116	32,983,894	33,495,043
22	Total net deliveries			751 062	-2 222 424	59,443,597
0.3	Transfers	209,673,901	232,418,594	60,561,063	59,030,424	92,938,640
23 24	Total gross deliveries	333,492,252	363,707,517	95,161,179	92,014,318	92,730,-
24		177 602	125 021	31,607	42,251	32,37
25	Pipeline fuel and use	117,693	135,021	54,956	12,452	- 22,962
26	Time losses and unaccounted for	117,658	26,342 - 92,452	54,956 - 549	- 158,541	439,198
27	Inventory changes	925,709	- 92,452		- 235,	-
28	Other changes	- 6,590	-/	-	-	-
29	Deliveries to other carriers, U.S.A					707 251
20		334,646,722	363,776,428	95,247,193	91,910,480	93, 387, 251
30	Total disposition					
	L.P.G. s and products: (2)		1 204 600	220 874	219,195	370,267
31	To refineries	1,351,568		230,874 32,046	4,058	7,602
32	To other carriers	86,515		6,224,015	6,012,426	5,267,805
33	To bulk plants and terminals	21,202,046		272,853		163,277
34	For export	3,75,100		120,499		122,198
35	To other	113,660	473,200	120,		
		23,146,977	24,738,029	6,880,287	6,586,011	5,931,149
36	Total net deliveries					2,249,920
27	Transfers	10,335,136		2,193,846	2,414,639	2,249,920 8,181,069
37 38	Total gross deliveries	/ 110		9,074,133	9,000,650	0,10-,
00		0.004			-	
39	Pipeline fuel and use	- 2,884		- 1,966	4,954	- 3,634
40	Line losses and unaccounted for	- 10,036	30,723	583		- 63,18
41	Inventory changes	220,903	- 224,920		-	1
42	Other changes		-	4	-	
43						2 114 25
44	Total disposition	33,690,156	33,242,338	9,072,750	8,995,773	8,114,25
44					39,569,905	39,426,19
45	Total net deliveries - All commodities	146,965,328	156,026,952	41,480,403	39,309,503	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	May	June	July	August	September	October	November	December	
									No
19,392,669 750,372 1,795,333									
7,909,620									
29,847,994									
53,383,510 83,231,504									
439,584 4,754,840 25,039									1
5,219,463									- 1
1,840,101 7,059,564									- 1 1 1 1
35,067,457									1
22,006,374 48,544 -									1
8,154,952									2
30,209,870									2
53,383,510 83, 593,380									2.
28,788 - 18,104 - 372,560									2: 2: 2: 2: 2:
83,231,504									29
404,264 5,308 4,661, 027 160,496 109,487									31 32 33 34 35
5,340,582									3 *
1,840,101 7,180,683									37
31,369 - 152,488									39 40 41 42
7 059 564									43
7,059,564 35,550,452									44
									1

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oi1	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	April 1964	April 1963 ^r
Inventories:					
Shippers' balances barrels	154,282 378,357	12,496,705 1,320,986	726,026 15,475	13,377,013 1,714,818	13,095,918 1,953,202
Total inventory	532,639	13,817,691	741,501	15,091,831	15,049,120
Oil held in lines " Oil held in tanks	277,356 255,283	9,148,036 4,669,655	672,749 68,752	10,098,141 4,993,690	9,956,901 5,092,219
Inventory change	- 71,773	- 262,649	57,773	- 276,649	- 96,809
Barrels handled:					
Daily average of net deliveries: Gathering lines barrel Trunk lines	s	662,069 997,465	178,019	662,069 1,175,484	618,079 1,108,766
Total barrel miles: Trunk lines	s 14	,419,249	563,407	14,982,656	13,866,107
Average miles per barrel: Trunk lines mile	s	449.2	105.5	421.4	414.9
Operating revenues, 1964 ^r : Three months ended Mar. 31	es 32	,610,928	1,931,137	34,542,065	33,463,178

r Revised figures.

VOC

Canada. Statistics, Bureau of

CATALOGUE No.

55-001

MONTHLY

DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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OIL PIPELINE TRANSPORT

MAY 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipelines during May rose 10.6 per cent to 37,299,121 barrels from 33,711,208 barrels in May 1963. The receipts were comprised of 24,858,481 barrels of domestic crude oil and equivalent (up 12.8 per cent), 7,662,030 barrels of imported crude (up 6.3 per cent) and 4,252,210 barrels of L.P.G's and products from bulk plants and refineries (down 2.3 per cent).

Total net deliveries of petroleum and its products during the month under review increased 13.1 per cent to 37,465,583 barrels from 33,121,253 barrels in the previous year. Included in the month's deliveries were 23,961,395 barrels of crude oil and equivalent to refineries (up 13.3 per cent), 8,870,610 barrels of crude oil for export (up 20.0 per cent) and 4,179,635 barrels of L.P.G.'s and products to bulk plants and terminals (up 5.8 per cent).

During the five-month period, total net receipts of all commodities rose 6.1 per cent to 193,-217,761 barrels from 182,039,049 barrels in the preceding year. Receipts were comprised of 123,275,-950 barrels of crude oil and equivalent (up 8.6 per cent), 40,602,395 barrels of imported crude (down per cent) and 27,262,615 barrels of L.P.G.'s and products from bulk plants and refineries (up 1.5 per cent).

Total net deliveries in the same period rose 7.5 per cent to 193,509,509 barrels from 180,-086,581 delivered one year ago. Included in these deliveries were 122,668,372 barrels of crude oil L.P.G.'s and products to refineries (up 6.2 per cent), 42,581,100 barrels of crude for export (up 10.4 per cent) and 26,344,908 barrels of L.P.G.'s and products to bulk plants and terminals (up 4.7 per cent).

Trunk line deliveries averaged 1,194,590 barrels per day in May with total traffic amounting to 16,008 million barrel miles. Average length of haul was 432.3 miles.

Total oil held by Canadian pipeline systems amounted to 14,627,279 barrels at the end of the month. Inventories of crude oil and equivalent held in Canada decreased by 509,259 barrels while inventories of crude oil held in Canada and the United States decreased by 381,585 barrels.

Industry Division

July 1964 6511-510

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				May 1964	99			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream From processing plants	20,498,741 466,388 1,073,004 7,205,498	22,201,724 862,676 1,794,081 7,662,030	1,006,817	14,513,097 510,512 1,753,817	6,353,066	328,744 24,755		7,662,030	
Total net receipts	29,243,631	32,520,511	1,047,081	16,777,426	6,680,475	353,499	1	7,662,030	
Transfers: From other provinces From other pipelines From interprovincial systems	29,067,838 13,922,931 5,198,405	35,581,264 16,781,709 5,822,795	6,049,666	13,243,091 60,206	7,917,044 2,226,191 453,664	12,823,290	8,791,264		1 1 1
Total gross receipts	77,432,805	90,706,279	8,409,174	30,080,723	17,277,374	18,485,714	8,791,264	7,662,030	
Disposition									
	21,161,520 36,967	23,961,395	2,853,345	2,649,730	1,754,850 25,024	865,796	8,140,620	7,697,054	1 1 1
To bulk plants and Terminals To processing plants For export To other	7,400,402	8,870,610	4,279,524	378,428	1 1 1	3,659,588	553,070	1 1 1	1 1 1
Total net deliveries	28,604,737	32,903,909	7,132,869	3,075,038	1,779,874	4,525,384	8,693,690	7,697,054	1
Transfers: To other provinces To other pipelines To other pipelines To interprovincial systems	29,067,838 3,421,187 15,700,149	35,581,264 4,023,987 18,580,517	352,818 959,609	13,966,710 2,333,613 10,969,684	12,823,290 453,664 2,226,191	8,791,264 883,892 4,425,033	1 1 1	1 1 1	1 1 1
	76,793,911	91,089,677	8,445,296	30,345,045	17,283,019	18,625,573	8,693,690	7,697,054	
Pipeline fuel and use	20,829 - 18,046 177,785	24,715 - 26,528 - 381,585	- 9,603 - 26,519	24,854 - 40,255 - 248,921	2,682 - 8,287	20,053 - 159,813	97,574	595 - 35,619	
Deliveries to other carriers, U.S.A.(2)	77,432,805	90,706,279	8,409,174	30,080,723	17,277,374	18,485,714	8,791,264	7,662,030	1
(1) Includes movements in the United States and inventory	and inventory	changes in Sa	askatchewan,	changes in Saskatchewan, Manitoba and U.S.A.	J.S.A.				

3	

	Total			May 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	15		
Receipts						
Net receipts:						
From fields	20,498,741	22,201,724	1,006,817	14,513,097	6,353,066	328,744
From other carriers	112,489	414,580	•	360,772	29,053	24,755
Total net receipts	20,611,230	22,616,304	1,006,817	14,873,869	6,382,119	353,499
Transfers:						
Prom other pipelines	243,249	431,824	352,818	79.006	,	
Total gross receipts	20,854,479	23,048,128	1,359,635	14,952,875	6,382,119	353,499
Disposition						
Net deliveries:						
To interprovincial systems	6,977,315	7,796,307	1	3,155,589	4,288,671	352,047
To other pipelines	13,411,148	14,466,255	930,399	11,466,782	2,069,074	
To other carriers	36,967	71,904	t	46,880	25,024	•
To retineries	172,883	361,394	120,707	240,687	ı	ı
To bulk plants and terminals	1	1	,	ı	1	1
Total net deliveries	20,598,313	22,695,860	1,051,106	14,909,938	6,382,769	352,047
Transiers:						
To other pipelines	224,494	428,435	352,818	75,617	1	,
Total gross deliveries	20,822,807	23, 124, 295	1,403,924	14,985,555	6,382,769	352,047
Pipeline fuel and use	8	66 -	ε	8	ę	66 1
Line losses and unaccounted for	- 8,286	- 24,179	- 411	- 17,845	- 6,268	345
Inventory changes	39,958	- 51,889	- 43,878	- 14,835	5,618	1,206
Other dames	1	1	t	ı	,	ı
iotal disposition	20,854,479	23,048,128	1,359,635	14,952,875	6,382,119	353,499

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				May 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,388,463 353,899 1,073,004 7,205,498	22,262,562 448,096 1,794,081 7,662,030	930,399 40,264	14,622,371 149,740 1,753,817	6,357,745 298,356	352,047	1 9 1 1 1 1	7,662,030	
Total net receipts	29,020,864	32,166,769	970,663	16,525,928	6,656,101	352,047	5	7,662,030	1
Transfers: From other provinces From other pipelines From interprovincial systems	29,067,838 13,679,682 5,198,405	35,581,264 16,349,885 5,822,795	6,049,666	13,164,085	7,917,044 2,226,191 453,664	12,823,290	8,791,264	1 1 1	
Total gross receipts	76,966,789	89,920,713	7,979,938	29,750,219	17,253,000	18,484,262	8,791,264	7,662,030	,
Disposition									
Net deliveries: To refineries To other carriers To hulb minera and remeisale	20,978,644	23,600,001	2,732,638	2,409,043	1,754,850	865,796	8,140,620	7,697,054	1 1 1
To processing plants	7,400,402	8,870,610	4,279,524	378,428	2 1 1	3,659,588	553,070	1 8 9	1 1 1
Total net deliveries	28,384,894	32,470,611	7,012,162	2,787,471	1,754,850	4,525,384	8,693,690	7,697,054	
Transfers: To other provinces To other pipelines To interprovincial systems	29,067,838 3,196,693 15,700,149	35,581,264 3,595,552 18,580,517	959,609	13,966,710 2,257,996 10,969,684	12,823,290 453,664 2,226,191	8,791,264 883,892 4,425,033	1.1.1	1 1 1	
Total gross deliveries	76,349,574	90,227,944	7,971,771	29,981,861	17,257,995	18,625,573	8,693,690	7,697,054	ı
Pipeline fuel and use	20,829 - 9,770 147,830 458,326	24,814 - 2,349 - 329,696	9,192	24,854 - 22,410 - 234,086	8,950 8,950 - 13,905	19,708 - 161,019	97,574	595 - 35,619	
Total disposition	76,966,789	89,920,713	7,979,938	29,750,219	17,253,000	18,484,262	8,791,264	7,662,030	ı
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A. (2) Delivered for re-entry into Canada.	and inventory	changes in Sa	skatchewan, h	fanitoba and U	.S.A.				

	1963		Deletal						
		Total	Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	88,477 4,350,639 28,461	504,659 4,252,210 21,741	60,981	423,387	81,272	1 1 1	3,427,016	694,507	1.1
Total net receipts	4,467,577	4,778,610	82,722	493,093	81,272	1	3,427,016	694,507	
From other provinces	2,932,033	1,254,617 316,732 6,349,959	85,632	316,732	149,009	230,281	767,954	694,507	21,741
Disposition									
	505,228 ,950,382 22,462 48,437	121,829 15,861 4,179,635 114,150 130,199	6,426 60,981 90,823	41,956 15,861 13,564 130,199	11111	, c , c , c , c , c	73,447		14,914
Total net deliveries 4,	4,526,509	4,561,674	158,230	201,580	1	5,856	4,181,094	1	14,914
Transfers: To other provinces To other pfelines To interprovincial systems	2,932,033	1,254,617 82,091 234,641	21,741	234,641 82,091 234,641	230,281	73,447	8 1 3	694, 507	1 :
Total gross deliveries 7,	7,458,542	6,133,023	179,971	752,953	230,281	79,303	4,181,095	694,507	14,914
Pipeline fuel and use	415	216,223	- 11,617	3,807		- 2,704 153,682	- 391 14,267	1 1 1 1	6, 82, 1 66,
Total disposition 7,3	7,399,610	6,349,959	168,354	809,825	230,281	230,281	4,194,970	694.507	21 761

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
No		1963	1964	January	restuary	
No.	Receipts					
						
	Crude oil and equivalent:(1) Net receipts:	101 (07 (71	100 500 0//	22 1/4 050	22,080,405	22,764,096
1	From fields	104,637,674 2,241,452	109,582,944 4,367,371	23,144,050 875,691	888,436	990,196
2	From other carriers	6,597,113	9,325,635	2,106,473	1,856,537	1,773,211
3	From processing plants	-	-	-	-	.=
5	L.P.G. receipts into crude stream Imports	40,740,213	40,602,395	8,559,916	8,054,678	8,416,151
6	From other	-	-		-	-
7	Total net receipts	154,216,452	163,878,345	34,686,130	32,880,056	33,943,654
_ ′	Total net receipts	257 062 075	290,604,362	60,561,063	59,030,424	59,443,597
8 9	Transfers Total gross receipts	257,863,075 412,079,527	454,482,707	95,247,193	91,910,480	93,387,251
	L.P.G.'s and products:(2)	752 200	1 002 210	375,180	338,710	317,103
10	From processing plants	752,209 26,855,085	1,992,210 27,262,615	6,493,985	6,237,327	5,524,253
11	From bulk plants and refineries	215,303	84,591	9,739	5,097	22,975
12	Imports			(070 00/	6 501 13/	5,864,331
13	Total net receipts	27,822,597	29,339,416	6,878,904	6,581,134	
14	Transfers	13,267,169	10,269,855	2,193,846	2,414,639	2,249,920 8,114,251
15	Total gross receipts	41,089,766	39,609,271	9,072,750	8,995,773	0,114,231
16	Total net receipts - All commodities	182,039,049	193,217,761	41,565,034	39,461,190	39,807,985
	<u>Disposition</u>					
	Crude oil and equivalent:(1)					
	Net deliveries			/ 000	0/ 05/ 050	05 0/0 001
17	To refineries	113,692,186	121,321,943 289,789	25,954,920 64,820	24,356,353 51,480	25,042,901 53,041
18	To other carriers	133,927	209,709	04,020	J1,-100 ≠	
19	To bulk plants and terminals	38,568,861	42,581,100	8,580,376	8,576,061	8,399,101
20 21	For export	18,121	-	-	-	
		152,413,095	164,192,832	34,600,116	32,983,894	33,495,043
22	Total net deliveries			/a 5/1 0/0	50,000,/0/	59,443,597
23 24	Transfers	257,863,075 410,276,170	290,604,362 454,797,194	60,561,063 95,161,179	59,030,424 92,014,318	92,938,640
24	iotal gloss delivered seement	400 500	350 706	21 607	42 251	32,37
25	Pipeline fuel and use	138,522	159,736 - 186	31,607 54,956	42,251 12,452	- 22,962
26	Line losses and unaccounted for	99,602 1,113,497	- 474,037	- 549	- 158,541	439,198
27	Inventory changes Other changes	- 6,590	-	-	_	
28 29	Deliveries to other carriers, U.S.A.	458,326	-		-	
30	Total disposition	412,079,527	454,482,707	95,247,193	91,910,480	93,387,251
50						
	L.P.G. s and products: (2)	1,856,796	1,346,429	230,874	219,195	370,267
31	To refineries	86,515	64,875	32,046	4,058	7,60
32 33	To other carriers	25, 152, 428	26,344,908	6,224,015	6,012,426	5,267,80
34	For export	415,650	957,066	272,853	229,316	163,27
35	To other	162,097	603,399	120,499	121,016	122,198
36	Total net deliveries	27,673,486	29,316,677	6,880,287	6,586,011	5,931,149
27	Transfers	13,267,169	10,269,855	2,193,846	2,414,639	2,249,920
37 38	Transfers Total gross deliveries	40,940,655	39,586,532	9,074,133	9,000,650	8,181,06
39	Pipeline fuel and use	- 2,884	-		- 4 054	- 3,63
40	Line losses and unaccounted for	- 15,643	31,436	- 1,966	4,954	- 63,18
41	Inventory changes	210,228	- 8,697	583	- 9,831	- 03,10
42	Other changes	- 42,590	-		-	
43	Deliveries to other carriers, U.S.A		20 600 077	9 072 750	8,995,773	8,114,25
44	Total disposition	41,089,766	39,609,271	9,072,750		
45	Total net deliveries - All commodities	180,086,581	193,509,509	41,480,403	39,569,905	39,426,19

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

Aprilr	May	June	July	August	September	October	November	December	
									No.
19,392,669 750,372 1,795,333	862,676								1 2
7,909,620	7,662,030								3 4 5
29,847,994	32,520,511								7
53,383,510 83,231,504									8 9
456,558 4,754,840 25,039	504,659 4,252,210 21,741								10 11 12
5,236,437	4,778,610								13
1,840,101 7,076,538	1,571,349 6,349,959								14
35,084,431	37,299,121								16
22,006,374 48,544	23,961,395 71,904								17 18
8,154,952	8,870,610								19 20
30,209,870	32,903,909								21
53,383,510 83,593,380	58,185,768 91,089,677								23
28,788 - 18,104 - 372,560	24,715 - 26,528 - 381,585								25 26 27
02 221 504	-								28 29
83,231,504	90,706,279								30
404,264 5,308 4,661,027 177,470 109,487	121,829 15,861 4,179,635 114,150 130,199								31 32 33 34
5,357,556	4,561,674								35
1,840,101 7,197,657	1,571,349 6,133,023								37 38
31,369 - 152,488	713 216,223								39 40 41
-	-								42
7,076,538	6,349,959								44
35,567,426	37,465,583								45

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	May 1964	May 1963 ^r
Inventories: Shippers' balances	232,656 248,094	11,845,741 1,414,550	869,320 16,918	12,947,717 1,679,562	13,062,137 1,903,460
Total inventory	480,750	13,260,291	886,238	14,627,279	14,965,597
Oil held in lines"" Oil held in tanks""	301,370 179,380	9,127,099 4,133,192	711,099 175,139	10,139,568 4,487,711	9,977,326 4,988,271
Inventory change""	- 51,889	- 557,400	144,737	- 464,552	- 83,523
Barrels handled:					
Daily average of net deliveries: Gathering lines		32,125 47,439	147,151	732,125 1,194,590	664,461 1,061,658
Total barrel miles: Trunk lines 000's miles	15,5	09,936	497,647	16,007,583	14,052,361
Average miles per barrel: Trunk lines miles		477.7	109.1	432.3	427.0
Operating revenues, 1964: Three wonths ended Mar, 31 ^r	32,6	10,928	2,004,006	34,614,934	33,463,178

r Revised figures.

CATALOGUE No.

55-001

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DOMINION BUREAU OF STATISTICS

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OIL PIPELINE TRANSPORT

JUNE 1964

Canadian oil pipelines received a net total of 35,663,867 barrels of crude oil, liquefied petroleum gases and petroleum products during June 1964. This was a 6.8 per cent increase over June of last year when 33,386,389 barrels were received. The principal receipts were of 24,729,276 barrels of crude oil and equivalent (up 11.2 per cent), 6,231,462 barrels of imported crude (down 7.9 per cent), 4,316,518 barrels of L.P.G.'s and products from bulk plants and refineries (down 0.2 per cent).

Total net deliveries of petroleum and its products during the month increased 7.4 per cent to 35,615,106 barrels from 33,176,105 barrels in the previous year. Included in the month's deliveries were 22,551,659 barrels of crude oil and equivalent to refineries (up 3.7 per cent), 8,353,572 barrels of crude oil for export (up 20.1 per cent) and 4,099,856 barrels of L.P.G.'s and products to bulk plants and terminals (up 4.2 per cent).

During the six-month period, total net receipts of all commodities rose 6.2 per cent to 228,-881,628 barrels from 215,425,438 barrels in the preceding year. Receipts were comprised of 148,005,-226 barrels of crude oil and equivalent (up 9.1 per cent), 46,833,857 barrels of imported crude (down 1.4 per cent) and 31,579,133 barrels of L.P.G.'s and products from bulk plants and refineries (up 1.3 per cent).

Total net deliveries in the same period rose 7.4 per cent to 229,102,644 barrels from 213,-262,686 barrels delivered one year ago. Included in the deliveries were 145,411,873 barrels of crude oil, L.P.G.'s and products to refineries (up 5.6 per cent), 50,934,672 barrels of crude oil for export (up 11.9 per cent) and 30,444,764 barrels of L.P.G.'s and products to bulk plants and terminals (up 4.7 per cent).

Trunk line deliveries averaged 1,171,723 barrels per day with total traffic amounting to 15,573 million barrel miles. Average length of haul was 439.7 miles.

Total oil held by Canadian pipeline systems amounted to 14,803,250 barrels at the end of the month. Inventories of crude oil and equivalent held in Canada increased by 236,611 while inventories of crude oil held in Canada and the United States decreased by 113,505 barrels.

Industry Division

August 1964 6511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields	20,723,785	21,940,878	930,950	14,389,450	6,293,284	327,194	1 1	1 1	
From other carriers	456,700	977,910 1,810,488	24,268	565,429 1,786,220	101,606	+7 / °0+			ı
L.P.G. receipts into crude stream	6,767,329	6,231,462	r + 1	, , ,		111	1 1 1	6,231,462	
Krom other	28,916,864	30,960,738	955,218	16,741,099	6,657,051	375,908	r	6,231,462	r
Transfers: From other provinces	32,173,706		5,480,859	- 09 093 61	8,567,153	13,150,696	8,935,650		1 1
From other pipelines	13,8/4,/9/5,172,866	15,730,161 6,012,764	1,031,002	28,407	553,201	5,431,156	•		t
Total gross receipts	80,138,233	88,838,021	7,467,079	29,339,107	17,906,963	18,957,760	8,935,650	6,231,462	1
Disposition									
Net deliveries: To refineries	21,739,528	22,551,659	2,405,395	2,562,101	1,972,233	1,132,651	8,303,661	6,175,618	
To other carriers	35,790	73,717		50,093	73,624	E 1			
	6,953,296	8,353,572	4,268,525	260,850	, , ,	3,267,061	557,136	1 7 1	
To other	5,989	'							
Total net deliveries	28,734,603	30,978,948	6,673,920	2,873,044	1,995,857	4,399,712	8,860,797	6,175,618	1
Transfers:	201 611 66	26 127, 250	(17, 04,8 012	13 150 696	8.935.650	•	1	'
To other provinces	3,538,693 15,508,970	3,946,658	294,481	1,883,119 10,714,889	2,043,621	1,129,920	t I	1 1	
Total gross deliveries	79,955,972	88,856,231	7,704,922	29,519,064	17,829,312	18,766,518	8,860,797	6,175,618	•
District fire and inco	24,826	30,132		30,136	167		•	1 1	•
: : :	42,552	65,163	21,788 - 259,631	- 30,199 - 179,894	71,697	1,52 189,89	74,853	354 55,490	
Other changes	30,946	1 1	1 (6 1	1 1	ŧ 1			
Total disposition	80,138,233	88,838,021	7,467,079	29,339,107	17,906,963	18,957,760	8,935,650	6,231,462	1

⁽¹⁾ Includes movements in the United States (2) Delivered for re-entry into Canada.

	Total			June 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
Prom flelds	20,723,785	21,940,878	930,950	14,389,450	6,293,284	327,194
From other carriers	124,992	427,103	ı	348,656	29,733	48,714
Total net receipts	20,848,777	22,367,981	930,950	14,738,106	6,323,017	375,908
Transfers:						
From other pipelines	295,089	370,134	294,481	75,653	,	t
Total gross receipts	21,143,866	22,738,115	1,225,431	14,813,759	6,323,017	375,908
Disposition						
Net deliveries:						
To interprovincial systems	7,010,762	9,870,357	ı	3,244,383	6,249,992	375,982
To other pipelines	13,662,930	12,019,251	794,404	11,224,847	e	
To other carriers	35,790	73,717	a a	50,093	23,624	1
To refineries	153,177	389,698	125,007	264,691	í	,
To bulk plants and terminals	1	t	t	ı	t	,
Total net deliveries	20,862,659	22,353,023	919,411	14,784,014	6,273,616	375,982
Transfers:						
To other pipelines	264,702	367,962	294,481	73,481	1	ı
Total gross deliveries	21,127,361	22,720,985	1,213,892	14,857,495	6,273,616	375,982
Pipeline fuel and use		- 171		t	,	- 171
Line losses and unaccounted for	12,595	47,906	- 3,960	- 18,288	69,450	704
Inventory changes	3,910	- 30,605	15,499	- 25,448	- 20,049	- 607
Other changes	t	,	1	ı	ı	,
Total disposition	21,143,866	22,738,115	1,225,431	14,813,759	6,323,017	375.908

carpos and proposition of close via, condensate and Natural Gasoline, by Province - Gathering Lines

TABLE 3. Receipts and Disposition of Grude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				June 1964				
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,673,692 331,708 969,050 6,767,329	21,889,608 550,807 1,810,488 6,231,462	794,404	14,469,230 216,773 1,786,220	6,249,992 334,034	375,982		6,231,462	
Total net receipts	28,741,779	30,482,365	818,672	16,472,223	6,584,026	375,982	1	6,231,462	-
Transfers: From other provinces From other pipelines From interprovincial systems	32,173,706 13,579,708 5,172,866	36,134,358 15,360,027 6,012,764	5,480,859	12,493,948	8,567,153 2,129,558 553,201	13,150,696	8,935,650	t 2 t	e z t
Total gross receipts	79,668,059	87,989,514	7,036,052	28,994,578	17,833,938	18,957,834	8,935,650	6,231,462	ŧ
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export	21,586,351	22,161,961	2,280,388	2,297,410	1,972,233	1,132,651	8,303,661	6,175,618	,,,,,,,
Total net deliveries	28,545,636	30,515,533	6,548,913	2,558,260	1,972,233	4,399,712	8,860,797	6,175,618	-
Transfers: To other provinces To other pipelines To interprovincial systems Total gross deliveries	32,173,706 3,273,991 15,508,970 79,502,303	36,134,358 3,578,696 17,796,267 88,024,854	736,521	14,048,012 1,809,638 10,714,889 29,130,799	13,150,696 639,138 2,043,621 17,805,688	8,935,650 1,129,920 4,301,236 18,766,518	8,860,797	6,175,618	
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	24,826 29,957 80,027 30,946	30,303 17,257 - 82,900	25,748 - 275,130	30,136 - 11,911 - 154,446	2,247 25,836	819 190,497	74,853	354 55,490	
Total disposition	79,668,059	87,989,514	7,036,052	28,994,578	17,833,938	18,957,834	8,935,650	6,231,462	•
(1) Includes movements in the United States a	and inventory changes in Saskatchewan, Manitoba and U.S.A.	changes in Sa	skatchewan, M	danftoba and U	.S.A.				

(1) Includes movements in the United States and inventory changes in Saskatchewan, Manit.

	"			.	33)3	1 1 00 1 8	00		có.	f f in z s	1_
	Yukon				14,103	14,103	21,028	21,028		21,028	6,925	14,103
	Quebec		578,532	578,532	ė s	578,532		9	578,532	578,532	4 1 1 6 1	578,532
	Ontario		3,412,032 51,054	3,463,086	728,945	4,192,031	150,413 4,003,270 51,378	4,205,061	0 8 1	4,205,061	3,318	4,192,031
4	Manitoba(1)		1.1.1		236,831	236,831	11111	5,991	150,413	156,404	80,566	236,831
June 1964	Saskat- chewan	barrels	162,469	162,469	74,362	236,831			236,831	236,831	1111	236,831
	Alberta		321,454	409,381	256,490	665,871	44,689 29,446 10,436	210,168	202,614 53,876 202,614	669,272	2,792	665,871
	British Columbia		75,558 14,103	89,661	128,252	217,913	18,711 75,558 99,641	193,910	14,103	208,013	110011	217,913
	Total		321,454 4,316,518 65,157	4,703,129	1,182,493	6,142,112	213,813 29,446 4,099,856 167,446 125,597	4,636,158	1,182,493 53,876 202,614	6,075,141	5,971	6,142,112
Total	1963		91,835 4,325,947 51,743	4,469,525	2,617,708	7,399,079	430,819 3,934,728 30,897 45,058	4,441,502	2,617,708	7,371,056	30,593	7,399,079
		Receipts	Net receipts: From processing plants From refineries and bulk plants	Total net receipts	From other provinces From other pipelines	Total gross receipts	Net deliveries: To refineries To trefineries To bulk plants and terminals For export	Total net deliveries	Transhers: To other provinces To other pipelines To interprovincial systems	Total gross deliveries	Pipeline fuel and use Line losses and unaccounted for Inventory changes Deliveries to other carriers - U.S.A.	Fotal disposition

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota				
		year to	1964	January	February	March
No.		1903	1904			
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
	Net receipts:	/50	101 500 000	02 1// 050	22 090 605	22 76/ 006
1	From fields	125,361,459 2,698,152	131,523,822 5,345,281	23,144,050 875,691	22,080,405 888,436	22,764,096 990,196
2 3	From other carriers	7,566,163	11,136,123	2,106,473	1,856,537	1,773,211
4	From processing plants	,,500,205		-	-	-
5	Imports	47,507,542	46,833,857	8,559,916	8,054,678	8,416,151
6	From other			-		
7	Total net receipts	183,133,316	194,839,083	34,686,130	32,880,056	33,943,654
		309,084,444	348,481,645	60,561,063	59,030,424	59,443,597
8 9	Transfers Total gross receipts	492,217,760	543,320,728	95,247,193	91,910,480	93, 387, 251
	L.P.G.'s and products:(2)	211 211	0.010.664	275 100	220 710	217 105
10	From processing plants	844,044 31,181,032	2,313,664 31,579,133	375,180 6,493,985	338,710 6,237,327	317,103 5,524,253
11	From bulk plants and refineries	267,046	149,748	9,739	5,097	22,975
12					6 501 12/	
13	Total net receipts	32,292,122	34,042,545	6,878,904	6,581,134	5,864,331
14	Transfers	16,196,723 48,488,845	11,708,838 45,751,383	2,193,846 9,072,750	2,414,639 8,995,773	2,249,920, 8,114,251
15	Total gross receipts					
16	Total net receipts - All commodities	215,425,438	228,881,628	41,565,034	39,461,190	39,807,985
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	135,431,714	143,851,631	25,954,920	24,356,353	25,042,901
17 18	To refineries	169,717	363,506	64,820	51,480	53,041
19	To bulk plants and terminals			-	-	0.000.101
20	For export	45,522,157 24,110	50,934,672	8,580,376	8,576,061	8,399,10
21	To other	24,110				
22	Total net deliveries	181,147,698	195,149,809	34,600,116	32,983,894	33,495,043
23	Transfers	309,084,444	348,481,645	60,561,063	59,030,424	59,443,59%
24	Total gross deliveries	490,232,142	543,631,454	95,161,179	92,014,318	92,938,640
25	Discline fuel and use	163,348	189,868	31,607	42,251	32,37
25 26	Pipeline fuel and use	142,154	86,948	54,956	12,452	- 22,96
27	Inventory changes	1,197,434	- 587,542	- 549	- 158,541	439,198
28	Other changes	- 6,590	-	-	-	
29	Deliveries to other carriers, U.S.A	489,272	-			
30	Total disposition	492,217,760	543,320,728	95,247,193	91,910,480	93,387,251
	L.P.G.'s and products:(2)					
31	To refineries	2,287,615	1,560,242	230,874	219,195	370,267
32	To other carriers	86,515	94,321	32,046	4,058	7,602
33	To bulk plants and terminals	29,087,156 446,547	30,444,764 1,124,512	6,224,015 272,853	6,012,426 229,316	5,267,805 163,277
34 35	For export	207,155	728,996	120,499	121,016	122,198
						5,931,149
36	Total net deliveries	32,114,988	33,952,835	6,880,287	6,586,011	
37	Transfers	16,196,723	11,708,838	2,193,846	2,414,639 9,000,650	2,249,920 8,181,069
38	Total gross deliveries	48,311,711	45,661,673	9,074,133	9,000,000	0,101,00
39	Pipeline fuel and use	- 2,884	-			2.62/
40	Line losses and unaccounted for	- 18,213	37,407	- 1,966	4,954	- 3,634 - 63,184
41	Inventory changes	240,821 - 42,590	52,303	583	- 9,831	2 05,10
42 43	Other changes	42,550	-	_	-	
44		48,488,845	45,751,383	9,072,750	8,995,773	8,114,251
44	Total disposition					
45	Total net deliveries - All commodities	213,262,686	229,102,644	41,480,403	39,569,905	39,426,192
-						

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	Mayr	June	July	August	September	October	November	December	
750,372 750,372	862,676	977,910							
7,909,620	-	-							
,847,994	32,520,511	30,960,738							-
,383,510 ,231,504	58,185,768 90,706,279	57,877,283 88,838,021							-
456,558 , 7 54,840 25,039	504,659 4,252,210 21,741	321,454 4,316,518 65,157							
,236,437	4,778,610	4,703,129							-
,840,101 ,076,538	1,571,349 6,349,959	1,438,983 6,142,112							
,084,431	37,299,121	35,663,867							
,006,374 48,544	23,939,424 71,904	22,551,659 73,717							
,154,952	8,870,610	8,353,572							
,209,870	32,881,938	30,978,948							
,383,510 ,593,380	58,185,768 91,067,706	57,877,283 88,856,231							
28,788 - 18,104	24,715 - 4,557	30,132 65,163							
372,560	- 381,585	- 113,505							
-									
,231,504	90,706,279	88,838,021							
404,264	121,829	213,813							
5,308 ,661,027	15,861 4,179,635	29,446 4,099,856							
177,470	114,150	167,446							
357,556	4,561,674	125,597							
		4,636,158							
840,101 197,657	1,571,349 6,133,023	1,438,983 6,075,141							
31,369	713	5,971							
152,488	216,223	61,000							
-	-	-							
076,538	6,349,959	6,142,112							
567,426		35,615,106							

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	June . 1964	June 1963 ^r
Inventories:					
Shippers' balances barrels Carriers' balances "	189,966 260,179	12,266,690 1,260,817	823,279 2,319	13,279,935 1,523,315	13,618,936
Total inventory	450,145	13,527,507	825,598	14,803,250	15,449,146
Oil held in lines	273,521 176,624	9,174,749 4,352,758	678,351 147,247	10,126,621 4,676,629	10,088,484 5,360,662
Inventory change	- 30,605	267,216	- 60,640	175,971	493,552
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		745,101 017,184	154,539	745,101 1,171,723	695,422 1,099,571
Total barrel miles: Trunk lines 000's miles	15,	157,057	416,127	15,573,184	14,387,378
Average miles per barrel: Trunk lines miles		489.3	89.8	439.7	436.
Operating revenues, 1964: Three months ended Mar. 31 ^T	32,	790,928	2,004,006	34,794,934	33,463,17

r Revised figures.

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OIL PIPELINE TRANSPORT

JULY 1964

Canadian oil pipelines received a net total of 36,963,282 barrels of crude oil, liquefied peroleum gases and petroleum products during July 1964 up 8.5 per cent over July of last year when 4,061,639 barrels were received. The principal receipts were 24,352,548 barrels of domestic crude il and equivalent (up 10.9 per cent), 7,552,881 barrels of imported crude (up 3.0 per cent) and ,592,129 barrels of L.P.G.'s and products from bulk plants and refineries (down 1.0 per cent).

Total net deliveries of petroleum and its products during the month increased 8.1 per cent to 5,983,298 barrels from 34,205,862 in the previous year. Included in the month's deliveries were 3,936,913 barrels of crude oil and equivalent to refineries (up 10.9 per cent), 8,088,019 barrels of crude oil for export (up 3.7 per cent) and 4,274,013 barrels of L.P.G.'s and products to bulk plants and terminals (up 0.9 per cent).

During the seven-month period, total net receipts of all commodities rose 6.6 per cent to 55,844,910 barrels from 249,487,077 received in the previous year. Receipts were mainly comprised of 72,357,774 barrels of Canadian crude oil and equivalent (up 9.4 per cent), 54,386,738 barrels of imported crude (down 0.9 per cent) and 36,171,262 barrels of L.P.C.'s and products from bulk plants and perminals (up 0.8 per cent).

Total net deliveries in the same period rose 7.5 per cent to 266,085,942 barrels from 247,6,219 barrels delivered one year ago. Included in the deliveries were 169,564,491 barrels of crude
1, L.P.G.'s and products to refineries (up 6.1 per cent), 59,022,691 barrels of crude oil for export
1, 6.9 per cent) and 34,759,321 barrels of L.P.G.'s and products to bulk plants and terminals (up
3 per cent).

Trunk line deliveries averaged 1,177,459 barrels per day with total traffic amounting to 489 million barrel miles. Average length of haul was 424.3 miles.

Total oil held by Canadian pipeline systems amounted to 14,594,055 barrels at the end of the nth. Inventories of crude oil and equivalent held in Canada decreased by 325,804 barrels while innurries of crude oil held in Canada and the United States decreased by 214,526 barrels.

Industry Division

tober 1964 11-510

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				July 1964	796			
	1963	Total	British Columbia	Alberta	Saskat- 1 chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
	19,986,290 517,691 1,445,880 7,330,753	21,741,252 985,768 1,625,528 7,552,881	951,616	13,972,422 587,254 1,594,427	6,464,865	352,349 59,515		7,552,881	, , , , , ,
From other Total net receipts	29,280,614	31,905,429	982,717	16,154,103	6,803,864	411,864	1	7,552,881	,
Transfers: From other provinces From other pipelines From interprovincial systems	32,582,325 13,867,638 4,957,642	36,499,228 15,018,935 5,802,888	5,101,024 930,346	11,888,484	8,316,874 2,200,105 473,532	13,179,537	9,901,793	1 1 1	
Total gross receipts	80,688,219	89,226,480	7,014,087	28,071,770	17,794,375	18,891,574	9,901,793	7,552,881	
Disposition									
Net deliveries: To refineries	21,583,964	23,936,913	1,652,596	2,784,347	1,815,584 23,476	857,571	9,262,335	7,564,480	1 1 1
To bulk plants and terminals To processing plants For export	7,798,508	8,088,019	4,392,180	298,818	5 E E	2,732,709	664,312	4 1 5	, , ,
Total net deliveries	29,424,260	32,077,357	6,044,776	3,112,114	1,839,060	3,590,280	9,926,647	7,564,480	-
Transfers: To other provinces	32,582,325 3,522,654 15,302,626	36,499,228 4,006,681 16,815,142	276,924	13,417,898 2,276,046 9,641,621	13,179,537 578,684 2,094,953	9,901,793 875,027 4,425,146	1 1 1	1 1 1	1-1-1
To interprovincial systems	80,831,865	89,398,408	6,975,122	28,447,679	17,692,234	18,792,246	9,926,647	7,564,480	•
	29,787 14,629 - 118,062	24,423 18,175 - 214,526	8,917 30,048	24,300 - 34,528 - 365,681	123 18,979 83,039	24,464 74,864	24,854	343 - 11,942 -	1 4 1 4 4
Deliveries to other carriers, U.S.A.(2)	80,688,219	89,226,480	7,014,087	28,071,770	17,794,375	18,891,574	9,901,793	7,552,881	•
LOCAL GLAPOOLILICATION OF THE CONTRACT OF STREET	and downer amer	theman fr Q	actorototas	Manatoha and II S	1 S A				

1963 Total	tal British Columbia barrels	Alberta	Saskat-	
### Receipts ###################################	barr		chewan	Manitoba
### Receipts for carriers for pipelines for carriers for pipelines for carriers	sls			
tas: 19,986,290 21,741,252 er carriers 129,866 464,050 net receipts 20,379,914 22,552,332 1,018,050 erices: 20,379,914 22,552,332 1,0199,506 carriers 20,379,914 22,552,332 1,0199,506 carriers 12,933,174 11,999,506 carriers 183,076 429,628 plants and terminals pipulinuss 242,040 346,741 pipulinuss 242,040 346,741 pipulinuss 242,040 346,741 pipulinuss 243,040 146 - 146 - 146 - 13,011 changes - 41,362 10,398				
129,866 464,050 17,11,152 129,866 464,050 129,866 464,050 129,866 464,050 129,866 464,050 129,866 464,050 129,866 464,050 12,031,014 12,031,014 12,031,014 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,099,506 12,031,014 11,030 12,031,014 11,030 12,031,014 11,030 12,030 11,000 12,030				
129,866 464,050 129,866 464,050 129,866 464,050 120,116,156 12,205,302 12,901 12,901 12,501,302 12,901 12,901 12,501,302 12,901 12,90	41,252 951,616	13,972,422	6,464,865	352,349
ret receipts	54,050	372,905	31,630	59,515
ries: Disposition ries: Disposition retes: T,034,782 9,726,645 provincial systems provincial systems provincial systems provincial systems provincial systems 12,933,174 11,999,506 22,425 reties retes retes 20,185,029 242,040 pipulines retes 242,040 242,040 246,741 gross deliveries 20,427,069 22,554,945 retes retes 12,933,174 11,999,506 22,208,204 retes retes retes 12,933,174 11,999,506 22,425 retes retes retes 12,933,174 11,999,506	95,302 951,616	14,345,327	6,496,495	411,864
263,758 347,030 20,379,914 22,552,332 7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 146 5,647 13,011 41,362 10,398				
20,379,914 22,552,332 7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 20,427,069 22,554,945 - 146 - 5,647 - 13,011 - 41,362 10,398	47,030 276,924	70,106	8	,
7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 242,040 346,741 - 146 - 13,011 - 41,362 10,398	1,228,540	14,415,433	6,496,495	411,864
7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 242,040 2427,069 22,554,945 1, - 146 - 5,647 - 13,011 - 41,362 10,398				
7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 20,427,069 22,554,945 1, - 146 - 13,011 - 41,362 10,398				
7,034,782 9,726,645 12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 242,0~0 346,741 - 142,0427,069 22,554,945 1, - 146 - 13,011 - 41,362 10,398				
12,933,174 11,999,506 33,997 52,425 183,076 429,628 - 20,185,029 22,208,204 242,040 2427,069 22,554,945 11, - 146 - 13,011 - 41,362 10,398	6,645	2,843,202	6,470,716	412,727
33,997 52,425 183,076 429,628 20,185,029 22,208,204 242,040 346,741 20,427,069 22,554,945 1, - 146 - 13,011 - 41,362 10,398	9,506 791,380	11,208,126		•
183,076 429,628 - 20,185,029 22,208,204 242,0~0 346,741 20,427,069 22,554,945 1, - 146 - 13,011 - 41,362 10,398	2,425	28,949	23,476	6
20,185,029 22,208,204 242,040 346,741 20,427,069 22,554,945 1, - 146 - 5,647 - 13,011 - 41,362 10,398	19,628 153,162	276,466	,	ı
20,185,029 22,208,204 242,040 346,741 20,427,069 22,554,945 1, - 146 - 5,647 - 13,011 - 41,362 10,398		1	ı	,
242,040 346,741 20,427,069 22,554,945 1, - 146 13,011 - 41,362 10,398	18,204 944,542	14,356,743	6,494,192	412,727
20,427,069 22,554,945 1, - 146 - 13,011 - 41,362 10,398				
20,427,069 22,554,945 - 146	6,741 276,924	69,817		
- 146	1,221,466	14,426,560	6,494,192	412,727
- 5,647 - 41,362	,	٠	٠	r
	3,011	- 10,033	- 2,275	- 1,150
	0,398 6,627	- 1,094	4,578	287
Other changes		4	,	
lotal disposition	2,332 1,228,540	14,415,433	6,496,495	411,864

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				July 1964	796			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	19,967,956 387,825 1,445,880 7,330,753	21,726,151 521,718 1,625,528 7,552,881	791,380	14,051,328 214,349 1,594,427	6,470,716	412,727		7,552,881	
Total net receipts	29,132,414	31,426,278	822,481	15,860,104	6,778,085	412,727	1	7,552,881	
Transfers: From other provinces From other pipelines From interprovincial systems	32,582,325 13,603,880 4,957,642	36,499,228 14,671,905 5,802,888	5,101,024 653,422	11,818,378	8,316,874 2,200,105 473,532	13,179,537	9,901,793	, , ,	
Total gross receipts	80,276,261	88,400,299	6,576,927	27,707,665	17,768,596	18,892,437	9,901,793	7,552,881	ı
Disposition									
Net deliveries: To refineries To cher carriers To hilv diarts and ferminals	21,400,888	23,507,285	1,499,434	2,507,881	1,815,584	857,571	9,262,335	7,564,480	1 1 1
To processing plants	7,798,508 7,791	8,088,019	4,392,180	298,818	8 9 9	2,732,709	664,312	2 0 6	1 1 1
Total net deliveries	29,207,187	31,595,304	5,891,614	2,806,699	1,815,584	3,590,280	9,926,647	7,564,480	
Transfers: To other provinces	, 32,582,325 3,280,614 15,302,626	36,499,228 3,659,940 16,815,142	653,422	13,417,898 2,206,229 9,641,621	13,179,537 578,684 2,094,953	9,901,793 875,027 4,425,146	1 1 1	1 1 1	1 1 1
Total gross deliveries	80,372,752	88,569,614	6,545,036	28,072,447	17,668,758	18,792,246	9,926,647	7,564,480	1
Pipeline fuel and use	29,933 20,276 - 146,700	24,423 31,186 - 224,924	8,470 23,421	24,300 - 24,495 - 364,587	123 21,254 78,461	25,614	- 24,854	343 - 11,942	s 0 6 9
Other changes	•		•	6	5	•	1	1	1
Total disposition	80,276,261	88,400,299	6,576,927	27,707,665	17,768,596	18,892,437	9,901,793	7,552,881	,
(1) Includes movements in the United States and Inventory changes in Saskatchewan, Manitoba and U.S.A.	and inventory	changes in Sa	skatchewan, N	fanitobs and U	.S.A.				

	Total				July	July 1964			
	1963	Total	British	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants	82,761 4,636,896 61,368	356,308 4,592,129 109,416	98,507	356,308 290,310	85,874		3,618,700 86,355	498,738	6 6 6
Total net receipts	4,781,025	5,057,853	121,568	646,618	85,874	ŧ	3,705,055	498,738	
Transfers: From other provinces From other pipelines	2,762,120	1,497,123	101,173	425,766	277,858	363,732	731,299	f f	23,061
Total pross receip's	7,899,641	6,980,742	222,741	1,072,384	363,732	363,732	4,436,354	498,738	23,061
Disposition									
Net deliveries: In relimetes To other carriers To bulk plants and terminals For export To other	480,092 4,237,344 29,699 34,467	256,249 40,985 4,274,013 195,586 139,108	98,507	23,588 40,985 41,528 13,472 139,108		1 1 1 1 1	232,561 4,116,541 86,707		17,437
Total net deliveries	4,781,602	4,905,941	193,914	258,781	1	1	4,435,809	1	17,437
To the frontiers To there provides To the proportional systems Total gross deliveries	7,900,218	1,-97,123 46,735 379,031 6,828,830	23,061	379,031 46,735 379,031 1,063,578	363,732	232,561	4,435,809	498,738	17,437
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers - U.S.A.	1 253	2,927	. 1997 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,017		- 1,969 133,140	8,8 8,334,9 13,4		5,624.1
The dispuss of the second of t	1,890,	6,980,742	222,741	1,072,384	363,732	363,732	4,436,354	498,738	23,061

- 5 -

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
No.	-	1963r	1964	January	rebluary	1211 Cit
	Receipts					
	Crude oil and equivalent:(1) Net receipts:			02 144 050	22,080,405	22,764,090
1	From fields	145,347,749	153,265,074	23,144,050 875,691	888,436	990,19
2	From other carriers	3,259,292	6,331,049	2,106,473	1,856,537	1,773,21
3	From processing plants	8,968,594	12,761,651	-	-	
5	Imports	54,838,295	54,386,738	8,559,916	8,054,678	8,416,15
6	From other					
7	Total net receipts	212,413,930	226,744,512	34,686,130	32,880,056	33,943,65
		360,851,733	405,802,696	60,561,063	59,030,424	59,443,59
8 9	Transfers Total gross receipts	573,265,663	632,547,208	95,247,193	91,910,480	93,387,25
	L.P.G. 's and products: (2)			275 190	220 710	317,10
10	From processing plants	852,207	2,669,972	375,180 6,493,985	338,710 6,237,327	5,524,25
11	From bulk plants and refineries	35,892,526 328,414	36,171,262 259,164	9,739	5,097	22,9
12	Imports	320,414	237,104			F 06/ 0
13	Total net receipts	37,073,147	39,100,398	6,878,904	6,581,134	5,864,3
14	Transfers	19,355,931	13,631,727	2,193,846	2,414,639	2,249,9
15	Total gross receipts	56,429,078	52,732,125	9,072,750	8,995,773	8,114,2
16	Total net receipts - All commodities	249,487,077	265,844,910	41,565,034	39,461,190	39,807,9
	Disposition					
	Crude oil and equivalent:(1)					
1	Net deliveries:		167 700 5//	25,954,920	24,356,353	25,042,9
17	To refineries	157,023,349 203,714	167,788,544 415,931	64,820	51,480	53,0
18	To other carriers To bulk plants and terminals	203,714	-	-	-	
19	For export	53,320,665	59,022,691	8,580,376	8,576,061	8,399,1
21	To other	31,901				
22	Total net deliveries	210,579,629	227,227,166	34,600,116	32,983,894	33,495,0
	m - C-u-	360,851,733	405,802,696	60,561,063	59,030,424	59,443,5
23	Transfers Total gross deliveries	571,431,362	633,029,862	95,161,179	92,014,318	92,938,6
25	Pipeline fuel and use	193,135	214,291	31,607	42,251	32,3
26	Line losses and unaccounted for	159,216	105,123	54,956	12,452	- 22,9
27	Inventory changes	999,268	- 802,068	- 549	- 158,541	439,1
28	Other changes	- 6,590	-	-		
29	Deliveries to other carriers, U.S.A	489,272				
30	Total disposition	573,265,663	632,547,208	95,247,193	91,910,480	93,387,
	L.P.G.'s and products: (2)			000 051	212 105	270
31	To refineries	2,767,707	1,775,947	230,874	219,195 4,058	370, 7,
32	To other carriers	86,515 33,324,500	135,306	32,046 6,224,015	6,012,426	5,267,
33	To bulk plants and terminals	476,246	1,320,098	272,853	229,316	163,
34	To other	241,622	868,104	120,499	121,016	122,
36	Total net deliveries	36,896,590	38,858,776	6,880,287	6,586,011	5,931,
		19,355,931	13,631,727	2,193,846	2,414,639	2,249,
37 38	Transfers Total gross deliveries	56,252,521	52,490,503	9,074,133	9,000,650	8,181,
39	Pipeline fuel and use	-	-	-	/ 05/	2
40	Line losses and unaccounted for	- 17,926	40,334	- 1,966	4,954 - 9,831	- 3, - 63,
41	Inventory changes	194,483	201,288	583	- 9,031	- 05,
	Other changes	-		-	-	
42 43						
42 43 44	Total disposition	56,429,078	52,732,125	9,072,750	8,995,773	8,114,

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

					,	by twitch 190	- Concluded		
April	May ^r	Juner	July	August	September	October	November	December	
									No
19,392,669			21,741,252						
750,372 1,795,333			985,768 1,625,528						
-	-	-	-						
7,909,620	7,662,030	6,231,462	7,552,881						
20 9/7 00/	20 500 511	00 0/0	23 225 422						-
29,847,994	32,520,511	30,960,738	31,905,429						
53,383,510 83,231,504	58,185,768 90,706,279		57,321,051						
05,251,504	90,700,279	88,838,021	89,226,480						
456,558	504,659	321,454	356,308						
4,754,840	4,252,210	4,316,518	4,592,129						1
25,039	21,741	65,157	109,416						1
5,236,437	4,778,610	4,703,129	5,057,853						1
1,840,101	1,571,349	1,438,983	1,922,889						-
7,076,538	6,349,959	6,142,112	6,980,742						1
35,084,431	37,299,121	35,663,867	36,963,282						10
22,006,374	23,939,424		23,936,913						1.
48,544	71,904	73,717	52,425						18
8,154,952	8,870,610	8,353,572	8,088,019						20
			_						21
30,209,870	32,881,938	30,978,948	32,077,357						22
53,383,510	58,185,768	57,877,283	57,321,051						23
83,593,380	91,067,706	88,856,231	89,398,408						2 4
28,788	24,715	30,132	24,423						25
- 18,104 - 372,560	- 4,557 - 381,585	65,163 - 113,505	18,175 - 214,526						20
-	-	-	-						27
-	-	-							2.4
83,231,504	90,706,279	88,838,021	89,226,480						36
40/- 26/	111 000	100 510	0.5.1						
404,264 5,308	111,556 15,861	183,542 29,446	256,249 40,985						31
4,661,027	4,189,908	4,130,127	4,274,013						32
177,470 109,487	114, 150	167,446	195,586						3-+
	130, 199	125,597	139,108						3.
5,357,556	4,561,674	4,636,158	4,905,941						50
1,840,101	1,571,349	1,438,983	1,922,889						5.
7,197,657	6,133,023	6,075,141	6,828,830						35
31,369	710	-							3.4
- 152,488	713 216,223	5,971 61,000	2,927 148,985						+0,
-	-	-	-						+1
-	-		-						+ 1
7,076,538	6,349,959	6,142,112	6,980,742						
35,567,426	37,443,612	35,615,106	36,983,298						

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G. ts.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	July 1964	July 1963
Inventories:					
Shippers' balances barrels Carriers' balances "	199,495 261,048	11,825,301 1,366,004	938,248 3,959	12,963,044 1,631,011	13,830,858
Total inventory"	460,543	13,191,305	942,207	14,594,055	15,332,844
Oil held in lines	269,537 191,006	8,950,569 4,240,736	853,266 88,941	10,073,372 4,520,683	9,455,691 5,877,153
Inventory change"	10,398	- 336,202	116,609	- 209,195	- 188,683
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		16,394 19,203	158,256	716,394 1,177,459	651,130 1,096,413
Total barrel miles: Trunk lines 000's miles	15,0	08,576	479,958	15,488,534	14,406,102
Average miles per barrel: Trunk lines miles		475.0	97.8	424.3	423.8
Operating revenues, 1964: Three months ended Mar. 31		90,928	2,004,006 3,613,203	34,794,934 67,816,668	33,463,178 65,059,576

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OIL PIPELINE TRANSPORT

AUGUST 1964

During the month of August Canadian oil pipelines received a net total of 37,407,066 barrels of crude oil, liquefied petroleum gases and petroleum products. This was an increase of 4.3 per cent over August in the previous year when 35,879,304 barrels were received. The principal receipts were 24,437,280 barrels of domestic crude oil and equivalent (up 6.5 per cent), 7,812,534 barrels of imported crude (down 0.2 per cent) and 4,588,993 barrels of L.P.G.'s and products from bulk plants and refineries (down 6.8 per cent).

Total net deliveries of petroleum and its products for the month increased 4.9 per cent to 37,269,885 from 35,542,464 barrels in the previous year. Included in the month's deliveries were 23,820,008 barrels of crude oil and equivalent to refineries (up 5.1 per cent), 8,185,767 barrels of crude oil for export (up 5.1 per cent) and 4,376,231 barrels of L.P.G.'s and products to bulk plants and terminals (down 0.9 per cent).

During the eight-month period, total net receipts of all commodities rose 6.3 per cent to 303,251,976 barrels from 285,366,381 barrels in the preceding year. Receipts were comprised of 196,-795,054 barrels of Canadian crude oil and equivalent (up 9.0 per cent), 62,199,272 barrels of imported crude (down 0.7 per cent) and 40,760,255 barrels of L.P.G.'s and products from bulk plants and refineries (down 0.1 per cent).

Total net deliveries in the same period rose 7.2 per cent to 303,355,827 barrels from 283,-018,683 barrels delivered one year earlier. Included in the deliveries were 193,803,564 barrels of crude oil, L.P.G.'s and products to refineries (up 5.9 per cent), 67,208,458 barrels of crude oil for export (up 10.0 per cent) and 39,135,552 barrels of L.P.G.'s and products to bulk plants and terminals (up 3.7 per cent).

Trunk line deliveries averaged 1,186,560 barrels per day with total traffic amounting to 15,305 million barrel miles. The average length of haul was 416.1 miles.

Total oil held by Canadian pipeline systems amounted to 14,789,647 barrels at the end of the month. Inventories of crude oil and equivalent held in Canada increased by 210,636 while inventories of crude oil held in Canada and the United States increased by 152,719.

Industry Division

October 1964 6511-510

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				August 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream From other	21,200,999 618,161 1,130,283 7,827,406	21,392,531 1,024,259 2,020,490 7,812,534	998,958 31,085	13,542,984 623,677 1,989,405	6,491,868	358,721	11011	7,812,534	
Total net receipts	30,776,849	32,249,814	1,030,043	16,156,066	6,840,322	410,849	6	7,812,534	t
Transfers: From other provinces From other pipelines From interprovincial systems	33,298,756 14,152,019 5,590,087	35,076,204 15,376,550 6,207,285	4,707,791 981,536	12,007,040 30,778	7,971,000 2,387,974 466,865	13,155,358	9,242,055	1.1.1	1 1 3
Total gross receipts	83,817,711	88,909,853	6,719,370	28,193,884	17,666,161	19,275,849	9,242,055	7,812,534	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	22,673,700 47,318	23,820,008	1,327,887	2,881,807	1,724,773	1,270,676	8,787,797	7,827,068	1 1 1
To processing plants For export To other	7,785,232	8,185,767	4,286,014	386,972	4 1 1	2,927,459	585,322	1 1 1	
Total net deliveries	30,515,029	32,053,659	5,613,901	3,294,411	1,747,025	4,198,135	9,373,119	7,827,068	t
Transfers: To other provinces To other pipelines To interprovincial systems	33,298,756 3,321,647 16,420,459	35,076,204 3,783,221 17,800,614	263,162 718,374	12,678,791 1,719,609 10,318,209	13,155,358 541,942 2,312,897	9,242,055 1,258,508 4,451,134		t 1 1	()
Total gross deliveries	83,555,891	88,713,698	6,595,437	28,011,020	17,757,222	19,149,832	9,373,119	7,827,068	t
Pipeline fuel and use	27,793 11,337 43,358 179,332	30,273 13,163 152,719	- 23,924 147,857	30,177 75,648 77,039	169 - 34,680 - 56,550	- 73 - 3,309 129,399	- 131,064	- 572	1 1 1 1 1
Total disposition	83,817,711	88,909,853	6,719,370	28,193,884	17,666,161	19,275,849	9,242,055	7,812,534	ŧ
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A. (2) Delivered for re-entry into Canada.	and inventory	changes in Sa	skatchewan,	Manitoba and U	.S.A.				

Receipts Receipts	Total	British Columbia barrels	Alberta	Saskat- chewan	Manitoba
Carriers 21, carriers 21, phpelines 21, obsposition 21,		barre			
receipts pipelines Dispusition Dispusition			1s		
carriers 21, receipts 21, pipelines 21, oss receipts 21,					
er carriers 21, net receipts 21, gross receipts 21, gross receipts 21,					
er carriers	21,392,531	998,958	13,542,984	6,491,868	358,721
er pipelines	510,880	1	422,498	36,254	52,128
er pipelines	21,903,411	998,958	13,965,482	6,528,122	410,849
receipts					
Disposition	331,453	263,162	68,291	t	,
	22,234,864	1,262,120	14,033,773	6,528,122	410,849
Not doldwortpe.					
יובר מבידותבידוניי					
To interprovincial systems 7,614,256	7,473,592	ŧ	2,716,000	4,347,281	410,311
To other pipelines	13,925,225	803,759	10,960,929	2,160,537	1
To other carriers	47,884	1	25,632	22,252	ı
To refineries	438,648	162,300	276,348	ī	1
To bulk plants and terminals	1	1	1	ě	ŧ
Total net deliveries	21,885,349	966,059	13,978,909	6,530,070	410,311
Frank ors;					
To other pipelines	331,164	263,162	68,002	ı	8
Total gross deliveries	22,216,513	1,229,221	14,046,911	6,530,070	410,311
Pipeline lucel and usr	- 73	,		•	- 73
Line losses and unaccounted for	- 15,139	- 1,027	- 6,334	191-7 -	- 587
Inventory changes	33,563	33,926	- 6,804	5,243	1,198
Other changes	4	•	r	t	ŧ
local disposition	22,234,864	1,262,120	14,033,773	6,528,122	410,849

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				August 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,186,542 444,863 1,130,283 7,827,406	21,398,817 513,379 2,020,490 7,812,534	31,085	13,676,929 201,179 1,989,405	6,507,818	410,311		7,812,534	
Total net receipts	30,589,094	31,745,220	834,844	15,867,513	6,820,018	410,311	1	7,812,534	b
Transfers: From other provinces From other pipelines From interprovincial systems	33,298,756 13,844,503 5,590,087	35,076,204 15,045,097 6,207,285	4,707,791	11,938,749	7,971,000 2,387,974 466,865	13,155,358	9,242,055	t t t	1.1.1
Total gross receipts	83,322,440	88,073,806	6,261,009	27,837,040	17,645,857	19,275,311	9,242,055	7,812,534	ı
Disposition									
Net deliveries: To refineries To ocher carriers To bulk plants and terminals	22,488,462	23,381,360	1,165,587	2,605,459	1,724,773	1,270,676	8,787,797	7,827,068	1 1 1
	7,785,232	8,185,767	4,286,014	386,972		2,927,459	585,322	1 ((1 1 1
Total net deliveries	30,282,473	31,567,127	5,451,601	2,992,431	1,724,773	4,198,135	9,373,119	7,827,068	
Transfers: To other provinces To other pipelines To interprovincial systems	33,298,756 3,029,352 16,420,459	35,076,204 3,452,057 17,800,614	718,374	12,678,791 1,651,607 10,318,209	13,155,358 541,942 2,312,897	9,242,055 1,258,508 4,451,134	111	t 1 1	t t t
Total gross deliveries	83,031,040	87,896,002	6,169,975	27,641,038	17,734,970	19,149,832	9,373,119	7,827,068	ı
Pipeline fuel and use	27,793 25,457 58,818 179,332	30,346 28,302 119,156	22,897	30,177 81,982 83,843	169 - 27,489 - 61,793	2,722 128,201	- 131,064	- 572 - 13,962	
Total disposition	83,322,440	88,073,806	6,261,009	27,837,040	17,645,857	19,275,311	9,242,055	7,812,534	1
(1) Includes movements in the United States as (2) Delivered for re-entry into Canada.	ted States and inventory changes in Saskatchewan, Manitoba and U.S.A.	hanges in Sas	katchewan, M	anitoba and U.	S.A.				

	Total				Augus	August 1964			
	1963	Total	British	Alberta	Saskat- chewan	Manitoba(1)) Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants	102,682 4,924,178 75,595	439,891 4,588,993 128,368	79,584	439,891	81,607	t i i	3,519,681	700,030	1.1
Total net receipts	5,102,455	5,157,252	104,442	647,982	81,607	9	3,623,191	700,030	
Transfers. From other provinces From other pipelines	2,855,748	1,773,983	141,494	419,026	220,156	301,763	1,085,712	1 1	24,858
TOTAL BLOSS receipts	8,259,811	7,350,261	245,936	1,067,008	301,763	301,763	4,708,903	700,030	24,858
Disposition									
Net deliveries: To refineries To other carriers For bulk plants and terminals For export To other	469,649 4,415,238 99,301 43,247	419,065 27,038 4,376,231 232,479 161,413	79,584	33,383 27,038 33,777 16,159	1 1 1 1	* * * * *	385,682 4,235,321 103,595	f f g g	27, 549
Total net deliveries	5,027,435	5,216,226	192,309	271,770	\$		4,724,598	1 1	27,549
To other provinces To other pipelines To interprovincial systems Tatal gress deliveries	2,855,748 301,608 8,184,79:	1,773,983 57,376 361,650 7,409,235	24,858	361,650 57,376 361,550 1,052,446	301,763	385,682	4,724,598	700,030	27,549
Pipeline fuel and use	77,699	- 7,249	28,769	193 14,369	1111	- 6,216 - 77,703	1,184 14,511		42 42 1
		7,350,263	245,936	1,067,000	301,763	301,763	4,708,903	700,030	24,858
(1) includes movements in the United States an	d inventory	States and inventory changes in Saskatchewan,	Katchewan, Ma	Manitoba and U.S	U.S.A.				

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota: year to		January	February	March
	_	1963	1964	January	rebluary	1
No.						
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
.	Net receipts: From fields	166,548,748	174,657,605	23,144,050	22,080,405	22,764,096
1 2	From other carriers	3,877,453	7,355,308	875,691	888,436	990,196
3	From processing plants	10,098,877	14,782,141	2,106,473	1,856,537	1,773,211
4	L.P.G. receipts into crude stream	62,665,701	62,199,272	8,559,916	8,054,678	8,416,151
5	Imports	02,005,701	02,177,272	-	-	-,
6	From other					00 0/0 654
7	Total net receipts	243,190,779	258,994,326	34,686,130	32,880,056	33,943,654
		413,892,595	462,462,735	60,561,063	59,030,424	59,443,597
8 9	Transfers Total gross receipts	657,083,374	721,457,061	95,247,193	91,910,480	93,387,251
Ì						
10	L.P.G.'s and products:(2) From processing plants	954,889	3,109,863	375,180	338,710	317,103
10	From bulk plants and refineries	40,816,704	40,760,255	6,493,985	6,237,327	5,524,253 22,975
12	Imports	404,009	387,532	9,739	5,097	22,313
	Total net receipts	42,175,602	44,257,650	6,878,904	6,581,134	5,864,331
13	Total net receipts		4 004 706	0 102 0/6	2 414 630	2,249,920
14	Transfers	22,513,287 64,688,889	15,824,736 60,082,386	2,193,846 9,072,750	2,414,639 8,995,773	8,114,251
15	Total gross receipts	04,000,009	00,002,300	3,072,730		
16	Total net receipts - All commodities	285,366,381	303,251,976	41,565,034	39,461,190	39,807,985
	<u>Disposition</u>					
	Crude oil and equivalent:(1)					
	Net deliveries:	170 (07 0/0	101 600 552	25,954,920	24,356,353	25,042,901
17	To refineries	179,697,049 251,032	191,608,552 463,815	64,820	51,480	53,041
18	To other carriers	-	-	_	-	
19	To bulk plants and terminals	61,105,897	67,208,458	8,580,376	8,576,061	8,399,101
20 21	To other	40,680		-		
		241,094,658	259,280,825	34,600,116	32,983,894	33,495,043
22	Total net deliveries	440 000 505	160 160 725	60 561 062	EQ 030 434	59,443,597
23	Transfers		462,462,735 721,743,560	60,561,063 95,161,179	59,030,424 92,014,318	92,938,640
24	Total gross deliveries	654,987,253	721,743,300	93,101,179	72,014,310	32,300,000
0.5	Di alia fuel and uno	220,928	244,564	31,607	42,251	32,37
25	Pipeline fuel and use	170,553	118,286	54,956	12,452	- 22,96
26 27	Inventory changes	1,042,626	- 649,349	- 549	- 158,541	439,19
28	Other changes	- 6,590	-		_	
29	Deliveries to other carriers, U.S.A	668,604				
20	Total disposition	657,083,374	721,457,061	95,247,193	91,910,480	93,387,25
30	Total dishostrion ************************************					
	L.P.G. s and products: (2)	2 227 256	2,195,012	230,874	219,195	370,267
31	To refineries	3,237,356 86,515	162,344	32,046	4,058	7,60%
32	To other carriers	37,739,738	39,135,552	6,224,015	6,012,426	5,267,80!
33	To bulk plants and terminals	575,547	1,552,577	272,853	229,316	163,27
34 35	To other	284,869	1,029,517	120,499	121,016	122,198
36	Total net deliveries	41,924,025	44,075,002	6,880,287	6,586,011	5,931,14
	m	22,513,287	15,824,736	2,193,846	2,414,639	2,249,92
37 38	Transfers	64,437,312	59,899,738	9,074,133	9,000,650	8,181,06
39	Pipeline fuel and use		22 005	1 066	4,954	- 3,63
40	Line losses and unaccounted for	- 20,605		- 1,966 583	- 9,831	- 63,18
41	Inventory changes	272,182	147,500	565	,,551	
42 43	Other changes	-	-			
		64,688,889	60,082,386	9,072,750	8,995,773	8,114,25
44	Total disposition				39,569,905	39,426,19
45	Total net deliveries - All commodities	283,018,683	303,355,827	41,480,403	37,307,307	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	Мау	June	July	August	September	October	November	December	
									No
19,392,669 750,372 1,795,333		977,910	21,741,252 985,768 1,625,528	21,392,531 1,024,259 2,020,490					
7,9 09,620			7,552,881	7,812,534					
29,847,994	32,520,511	30,960,738	31,905,429	32,249,814					-
53,383,510 83,231,504	58,185,768 90,706,279		57,321,051 89,226,480	56,660,039 88,909,853					-
456,558 4,754,840 25,039	504,659 4,252,210 21,741		356,308 4,592,129 109,416	439,891 4,588,993 128,368					1
5,236,437	4,778,610	4,703,129	5,057,853	5,157,252					1
1,840,101 7,076,538	1,571,349 6,349,959	1,438,983 6,142,112	1,922,889 6,980,742	2,193,009 7,350,261					1
35,084,431	37,299,121	35,663,867	36,963,282	37,407,066					1
2,006,374 48,544	23,939,424 71,904	22,551,659 73,717	23,936,913 52,425	23,820,008 47,884					1
8,154,952	8,870,610	8,353,572	8,088,019	8,185,767					19
0,209,870	32,881,938	30,978,948	32,077,357	32,053,659					2:
3,383,510 3,593,380	58,185,768 91,067,706	57,877,283 88,856,231	57,321,051 89,398,408	56,660,039 88,713,698					23
28,788 - 18,104 - 372,560	24,715 - 4,557 - 381,585	30,132 65,163 - 113,505	24,423 18,175 - 214,526	30,273 13,163 152,719					25 26 27 28
3,231,504	90,706,279	88,838,021	89,226,480	88,909,853					29
404,264 5,308 ,661,027 177,470 109,487	111,556 15,861 4,189,908 114,150 130,199	183,542 29,446 4,130,127 167,446 125,597	256,249 40,985 4,274,013 195,586 139,108	419,065 27,038 4,376,231 232,479 161,413					31 32 33 34
,357,556	4,561,674	4,636,158	4,905,941	5,216,226					35
,840,101 ,197,657	1,571,349 6,133,023		1,922,889 6,828,830	2,193,009 7,409,235					36 37 38
31,369 152,488	713 216,223	5,971 61,000	2,927 148,985	- 7,249 - 51,725					39 40 41 42
,076,538	6,349,959	6,142,112	6,980,742	7,350,261					43
,567,426	37,443,612			37,269,885					44

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	August 1964	August 1963r
Inventories:					1
Shippers' balances barrels Carriers' balances "	226,348 267,758	12,113,089 1,255,289	920,044 7,119	13,259,481 1,530,166	13,228,700 2,008,525
Total inventory	494,106	13,368,378	927,163	14,789,647	15,237,225
Oil held in lines	280,013 214,093	8,964,222 4,404,156	823,664 103,499	10,067,899 4,721,748	9,806,235 5,430,990
Inventory change	33,563	177,073	- 15,044	195,592	19,115
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		705,979 018,294	168,266	705,979 1,186,560	690,938
Total barrel miles: Trunk lines 000's miles	14,8	310,075	950,062	15,305,137	14,826,120
Average miles per barrel: Trunk lines miles		469.2	182.1	416.1	419.9
Operating revenues, 1963: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "		790,928 203,462	2,004,006 3,707,171	34,794,934 67,910,633	33,463,178 65,059,576

r Revised figures.

Canada. Statistics, Bureau of

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OIL PIPELINE TRANSPORT

JEG 7 10

SEPTEMBER 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through anadian oil pipelines during September amounted to 35,658,421 barrels, a 2.1 per cent increase over arrels of domestic crude oil and equivalent (up 5.9 per cent), 7,185,470 barrels of imported crude down 0.3 per cent) and 3,988,705 barrels of L.P.G.'s and products from bulk plants and refineries down 19.6 per cent).

Total net deliveries of petroleum and its products for the month increased 3.5 per cent to 5,994,811 barrels from 34,789,116 delivered in the previous year. The principal deliveries were 2,908,011 barrels of crude oil and equivalent to refineries (up 0.5 per cent), 8,356,095 barrels of 2,008,011 deliveries were 2,008,011 deliveries (up 25.4 per cent) and 3,722,773 barrels of L.P.G.'s and products to bulk plants of 20.9 per cent).

During the nine-month period, total net receipts of all commodities rose 5.8 per cent to 338,-0,397 barrels from 320,276,096 in September 1963. Receipts included 220,716,764 barrels of domestic ude oil and equivalent (up 8.7 per cent), 69,384,742 barrels of imported crude (down 0.7 per cent) d 44,748,960 barrels of L.P.G.'s and products to bulk plants and refineries (down 2.2 per cent).

Total net deliveries during the same period rose 6.8 per cent to 339,350,638 barrels from 7,807,799 barrels in the preceding year. The principal deliveries were 215,048,184 barrels of crude 1 and equivalent (up 6.0 per cent), 77,381,058 barrels of crude oil, L.P.G.'s and products for export p 13.2 per cent) and 42,858,325 barrels of L.P.G.'s and products to bulk plants and terminals (up 1.0 reent).

Trunk line deliveries averaged 1,184,612 barrels per day with total traffic amounting to 15,297 llion barrel miles. The average length of haul was 430.4 miles.

Total oil held by Canadian pipe line systems amounted to 14,439,332 barrels at the end of the ath. Inventories of crude oil and equivalent held in Canada decreased 289,890 barrels while inventies of crude oil and equivalent held in Canada and the United States decreased 274,022.

Industry Division

ember 1964 1-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total								
	5067	Total	British Columbia	Alberta		Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,873,320 542,783 1,165,093 7,203,590	21,350,665 1,008,430 1,562,615 7,185,470	947,564	13,683,370 566,448 1,562,615	6,360,443	359,288	11111	7,185,470	, , , , , ,
Total net receipts	29,784,786	31,107,180	977,715	15,812,433	6,721,117	410,445	1	7,185,470	,
Transfers: From other provinces From other pipelines From interprovincial systems	32,593,184 13,811,181 6,112,431	34,091,239 14,819,310 6,157,269	5,917,150	11,668,214	7,259,378 2,181,156 527,590	12,165,347	8,749,364	1 1 1	1 1 1
Total gross receipts	82,301,582	86,174,998	7,864,805	27,600,313	16,689,241	18,085,805	8,749,364	7,185,470	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	22,795,077	22,908,011	2,344,833	2,457,472 23,887	1,722,071 25,105	1,202,548	7,996,772	7,184,315	1 1 1 1
	6,663,403	8,356,095	4,587,032	347,913 18,814	1 1	2,777,261	, 643,889	1 1	1 1
Total net deliveries	29,511,769	31,331,912	6,931,865	2,848,086	1,747,176	3,979,809	8,640,661	7,184,315	1
Transfers: To other provinces To other pipelines To interprovincial systems	32,593,184 3,765,014 16,158,598	34,091,239 3,483,765 17,492,814	301,631	13,176,528 1,427,863 10,360,017	12,165,347 563,633 2,145,113	8,749,364 1,190,638 4,319,375	1 1 1	1 1 1	1 1 1
Total gross deliveries	82,028,565	86,399,730	7,901,805	27,812,494	16,621,269	18,239,186	8,640,661	7,184,315	1
Pipeline fuel and use	25,029 24,850 104,706	27,002 22,288 - 274,022	17,724 - 54,724	26,871 6,032 - 245,084	131 - 2,456 70,297	938	108,703	1,105	
S.A.(2)	118,432	8	2	1	1	E		1	
Total disposition	82.301.582	86.174.998	7.864.805	27,600,313	16,689,241	18,085,805	8,749,364	7,185,470	1

- 3

	Total			September 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From fields	20,873,320	21,350,665	947,564	13,683,370	6,360,443	359,288
From other carriers	140,026	458,741	ı	371,034	36,550	51,157
Total net receipts	21,013,346	21,809,406	947,564	14,054,404	6,396,993	410,445
Transfers:						
From other pipelines	294,990	373,277	301,631	71,646	ı	ı
Total gross receipts	21,308,336	22,182,683	1,249,195	14,126,050	6,396,993	410,445
Disposition						
Net deliveries:						
To interprovincial systems	5,124,451	7,422,154	ı	2,776,448	4,231,950	413,756
To other pipelines	15,723,741	13,898,162	840,398	10,909,995	2,147,769	ı
To other carriers	46,020	48,992	ſ	23,887	25,105	e
Ic as to the second	102,361	407,451	85,680	321,771	r	1
To bulk plants and terminals	2	ı	t	1	,	t
Total net deliveries	20,996,573	21,776,759	926,078	14,032,101	6,404,824	413,756
Transfers:						
To other pipelines	279,924	372,980	301,631	71,349	,	1
Total gross deliveries	21,276,497	22,149,739	1,227,709	14,103,450	6,404,824	413,756
Pippeline fuel and use	ı	ı	ı	ı	1	
Line losses and unaccounted for	- 3,191	3,769	10,634	- 221	- 4,927	- 1.717
Inventor of the experience of the control of the co	35,030	527 Fe.	10,852	22,821	- 2,904	- 1,594
Other changes	ı	ď	1	,	1	1
Total disposition	21,308,336	22,182,683	1,249,195	14,126,050	6,396,993	410,445

the second of th

IABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

13,516,191 14,446,033 668,309 11,596,568 2,181,156 3.47 8,749,364 15,156,191 14,446,033 668,309 11,596,568 2,181,156 191 19,666 2,77,209 11,506,568 2,181,156 191 19,666 2,77,209 11,722,071 1,202,548 7,996,772 7,184,315	L.P.G. receipts into crude stream 7,203,590 From other 29,619,632 Total net receipts 29,619,632	Total 21,320,316 549,689 1,562,615 7,185,470 30,618,090	British Columbia 840,398 30,151	Alberta 13,686,443 1,562,615 1,562,615	Saskat- chewan barrels 6,379,719 324,124	Manitoba(l) 413,756 	Ontario	Quebec 7,185,470 7,185,470	Yukon
29,363,184 34,091,239 - 13,176,528 12,165,347 8,749,364 - 2,777,261 643,889 - 2,777,261 643,889 - 2,502,428 1,722,071 3,979,809 8,640,661 7,184,315		34,091,239 14,446,033 6,157,269 85,312,631	5,917,150 668,309 - 7,456,008	11,596,568 119,666 27,160,706	7,259,378 2,181,156 527,590 16,671,967	12,165,347 5,510,013 18,089,116	8,749,364	7,185,470	1.1.11
22,593,184 34,091,239 - 13,176,528 12,165,347 8,749,364 - 13,485,090 3,110,785 - 1,556,514 569,633 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,190,638 - 1,105 - 1,1		22,500,560 - - 8,356,095 18,814	2,259,153	2,135,701 - - 347,913 18,814	1,722,071	1,202,548	7,996,772	7,184,315	
			668,309 7,514,494 7,090 - 65,576	13,176,528 1,356,514 10,360,017 27,395,487 26,871 6,253 - 267,905	12,165,347 563,633 2,145,113 16,596,164 2,471 73,201	8,749,364 1,190,638 4,319,375 18,239,186 - 152,725	8,640,661	7,184,315	(11 1 1111

	Yukon	
	Quebec	
	Ontario	
ir 1964	Manitoba(1)	
September 1964	Saskat- chewan	barrels
	Alberta	
	British Columbia	
	Total	
Total	1963	

į		

1 8 8		30,199	30,199		24,056	24,056	1 1 1	24,056	0633	30, 194
642,208	642,208	1 1 1	642,208			0	642,208	642,208	1111	642,208
3,006,449	3,006,449	1,003,566	4,010,015		385,706 3,461,382 59,149	3,906,237	70,213	3,976,450	2,618 30,947	4,610,015
1 1 1		262,746	262,746				361,358	361,358	7,749	. 7.7.
80,026	80,026	182,720	262,746		1111	0	262,746	262,746		262,746
532,337	707,008	414,433	1,191,654		29,065 33,209 151,984 12,630 148,982	375,870	424,200 60,446 353,987	1,214,503	1,575	1,191,654
85,351 30,199	115,550	241,480	357,030		79,236 85,351 192,149	356,736	30,199	386,935	200,000,000,000	357,030
532,337 3,988,705 30,199	4,551,241	1,720,711 414,433 70,213	6,756,598		494,007 33,209 3,722,773 263,928 148,982	4,662,899	1,720,711 60,446 424,200	6,868,256	12,025	865,467,3
142,800 4,960,041 22,088	5,124,929	2,490,252	7,875,075		497,430 4,680,425 17,416 82,076	5,277,347	2,490,252	8,027,493	_ 120 120	1875,035
Net receipts: From processing plants From refineries and bulk plants Imports	Total net receipts	Transters: From other provinces From other pipelines From interprovincial pipelines	Total gross receipts	Disposition	Net deliveries: To refineries To cher carriers To bulk plants and terminals For export	Total net deliveries	To other provinces To other pipelines To interprovincial pipelines	Total gross deliveries	Pipeline fuel and use	The state of the s

(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.

- 5 -

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
No.		1963	1964	January	rebluary	Lat Cil
110,	Pagainta					
	Receipts					
	Crude oil and equivalent:(1) Net receipts:				00 000 /05	00 767 00
1	From fields	187,422,068	196,008,270	23,144,050	22,080,405 888,436	22,764,09 990,1
2 3	From processing plants	4,420,236 11,263,970	8,363,738 16,344,756	875,691 2,106,473	1,856,537	1,773,2
4	L.P.G. receipts into crude stream	-	-	~,100,173	-,000,000	_,,-
5	Imports	69,869,291	69,384,742	8,559,916	8,054,678	8,416,1
6	From other			-		
7	Total net receipts	272,975,565	290,101,506	34,686,130	32,880,056	33,943,6
8	Transfers	466,409,391	517,530,553	60,561,063	59,030,424	59,443,5
9	Total gross receipts	739,384,956	807,632,059	95,247,193	91,910,480	93,387,2
	L.P.G. ts and products:(2)	1 007 600	2 (/2 200	275 100	220 710	317,1
10	From processing plants	1,097,689 45,776,745	3,642,200 44,748,960	375,180 6,493,985	338,710 6,237,327	5,524,2
12	From bulk plants and refineries	426,097	417,731	9,739	5,097	22,9
			48,808,891	6,878,904	6,581,134	5,864,
13	Total net receipts	47,300,531				
14	Transfers Total gross receipts	25,263,433 72,563,964	18,030,093 66,838,984	2,193,846 9,072,750	2,414,639 8,995,773	2,249,9 8,114,2
16	Total net receipts - All commodities		338,910,397		39,461,190	39,807,9
10						
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	202,492,126	214,516,563		24,356,353	25,042,
L8	To other carriers	297,052	512,807	64,820	51,480	53,
19	To bulk plants and terminals	67,769,300	75,564,553	8,580,376	8,576,061	8,399,
20	For export	47,949	18,814	-	-	
22	Total net deliveries	270,606,427	290,612,737	34,600,116	32,983,894	33,495,0
23	Transfers	466,409,391	517,530,553	60,561,063	59,030,424	59,443,5
24	Total gross deliveries	737,015,818	808,143,290		92,014,318	92,938,
25	Pipeline fuel and use	245,957	271,566	31,607	42,251	32,
26	Line losses and unaccounted for	195,403	140,574	54,956	12,452	- 22,
27	Inventory changes	1,147,332	- 923,371	- 549	- 158,541	439,
28 29	Other changes	- 6,590 787,036	-	-		
30	Total disposition	739,384,956	807,632,059	95,247,193	91,910,480	93,387,
	L.P.G. 1s and products: (2)					
31	To refineries	3,734,786	2,689,019	230,874	219,195	370,
32	To other carriers	86,515	195,553	32,046	4,058	7,
33	To bulk plants and terminals	42,420,163	42,858,325	6,224,015	6,012,426	5,267, 163,
34 35	For export	592,963 366,945	1,816,505	272,853 120,499	229,316 121,016	122,
						5,931,
36	Total net deliveries	47,201,372	48,737,901	6,880,287	6,586,011	
37 38	Transfers	25,263,433 72,464,805	18,030,093 66,767,994	2,193,846 9,074,133	2,414,639 9,000,650	2,249, 8,181,
39	Pipeline fuel and use	- 20 705	45 110	- 1,966	4,954	- 3,
40 41	Line losses and unaccounted for	- 20,725 119,884	45,110 25,880	- 1,966 583	- 9,831	- 63,
41	Inventory changes	-	-23,000	-	-,	
		-	-	_	-	
42 43	Deliveries to other carriers, U.S.A					
42	Total disposition	72,563,964	66,838,984	9,072,750	8,995,773	8,114,

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	May	June	July	August	September	October	November	December
19,392,669	22,201,724	21,940,878	21,741,252	21,392,531	21,350,665			
750,372	862,676	977,910	985,768	1,024,259	1,008,430			
1,795,333	1,794,081	1,810,488	1,625,528	2,020,490	1,562,615			
7,909,620	7,662,030	6,231,462	7,552,881	7,812,534	7,185,470			
29,847,994	32,520,511	30,960,738	31,905,429	32,249,814	31,107,180			
53,383,510	58,185,768	57,877,283	57,321,051	56,660,039	55,067,818			
83,231,504	90,706,279	88,838,021	89,226,480	88,909,853	86,174,998			
456,558	504,659	321,454	356,308	439,891	532,337			
4,754,840 25,039	4,252,210 21,741	4,316,518 65,157	4,592,129 109,416	4,588,993 128,368	3,988,705 30,199			
5,236,437	4,778,610	4,703,129	5,057,853	5,157,252	4,551,241			
1,840,101	1,571,349	1,438,983	1,922,889	2,193,009	2,205,357			
7,076,538	6,349,959	6,142,112	6,980,742	7,350,261	6,756,598			
35,084,431	37,299,121	35,663,867	36,963,282	37,407,066	35,658,421			
22,006,374	23,939,424	22,551,659	23,936,913	23,820,008	22,908,011			
48,544	71,904	73,717	52,425	47,884	48,992			
8,154,952	8,870,610	8,353,572	8,088,019	8,185,767	8,356,095			
30,209,870	32 881 020	20 070 0/0	20 077 257	22 052 650	18,814			
	32,881,938	30,978,948	32,077,357	32,053,659	31,331,912			
53,383,510 33,593,380	58,185,768 91,067,706	57,877,283 88,856,231	57,321,051 89,398,408	56,660,039 88,713,698	55,067,818 86,399,730			
28,788	24,715	30,132	24,423	30,273	27,002			
- 18,104	- 4,557	65,163	18,175	13,163	22,288			
- 372,560	- 381,585	- 113,505	- 214,526	152,719	- 274,022			
-	-	-	-	-	-			
3,231,504	90,706,279	88,838,021	89,226,480	88,909,853	86,174,998			
404,264	111,556	183,542	256 240	419,065	494,007			
5,308	15,861	29,446	256,249 40,985	27,038	33,209			
4,661,027 177,470	4,189,908 114,150	4,130,127 167,446	4,274,013	4,376,231 232,479	3,722,773 263,928			
109,487	130, 199	125,597	195,586 139,108	161,413	148,982			
5,357,556	4,561,674	4,636,158	4,905,941	5,216,226	4,662,899			
1,840,101	1,571,349	1,438,983	1,922,889	2,193,009	2,205,357			
7,197,657	6,133,023	6,075,141	6,828,830	7,409,235	6,868,256			
21.06-	-	-	-					
31,369 - 152,488	713 216,223	5,971	2,927	- 7,249 - 51,725	12,025 - 123,683			
-		61,000	148,985	22,723	-			
	-	-	-	*				
-				7 250 261	6,756,598			
7,076,538	6,349,959	6,142,112	6,980,742	7,350,261	0,730,330			

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	September 1964	September 1963
Inventories:					1
Shippers' balances barrels Carriers' balances ""	259,269 264,012	11,858,801 1,190,506	862,960 3,784	12,981,030 1,458,302	13,206,970
Total inventory	523,281	13,049,307	866,744	14,439,332	14,527,935
Oil held in lines	279,446 243,835	3,922,880 9,126,427	746,611 120,133	4,948,937 9,490,395	9,466,743 5,061,192
Inventory change"	29,175	- 319,071	- 60,419	- 350,315	- 320,086
Barrels handled:					
Daily average of net deliveries: Gathering linesbarrels Trunk lines		5,892 9,182	155,430	725,892 1,184,612	699,886 1,154,691
Total barrel miles: Trunk lines 000's miles	14,89	0,295	406,991	15,297,286	14,004,943
Average miles per barrel: Trunk lines miles		482.3	87.3	430.4	404.3
Operating revenues, 1903: Three months ended Mar. 31		90,928 93,462	2,004,006 3,707,171	34,794,934 67,910,633	33,463,178 65,059,576

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OIL PIPELINE TRANSPORT

OCTOBER 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through anadian oil pipelines during October amounted to 38,666,268 barrels, a 9.3 per cent increase over the 1,369,299 barrels received in the previous year. Included in the month's receipts were 25,047,032 urrels of domestic crude oil and equivalent (up 7.7 per cent), 8,293,894 barrels of imported crude up 10.3 per cent) and 4,561,109 barrels of L.P.G.'s and products from bulk plants and refineries up 3.5 per cent).

Total net deliveries of petroleum and its products for the month increased 8.1 per cent to ',523,071 barrels from 34,696,296 barrels delivered one year earlier. The principal deliveries were 3,820,278 barrels of crude oil and equivalent to refineries (up 4.3 per cent) 8,399,519 barrels of rude oil for export (up 17.2 per cent) and 4,419,764 barrels of L.P.G.'s and products to bulk plants and terminals (up 7.7 per cent).

During the ten-month period, total net receipts of all commodities rose 6.2 per cent to 377,-6,665 barrels from 355,645,395 in October 1963. Receipts included 245,763,796 barrels of domestic rude oil and equivalent (up 8.6 per cent), 77,678,636 barrels of imported crude (up 0.4 per cent) and 3,310,069 barrels of L.P.G.'s and products from bulk plants and refineries (down 1.7 per cent).

Total net deliveries in the same period rose 6.9 per cent to 376,873,709 barrels from 352,14,095 delivered in the previous year. The principal deliveries were 238,936,736 barrels of crude
14 and equivalent (up 5.9 per cent), 86,059,891 barrels of crude oil, L.P.G.'s and products for export
15 13.7 per cent) and 47,278,089 barrels of L.P.G.'s and products to bulk plants and terminals (up
16 per cent).

Trunk line deliveries averaged 1,192,272 barrels per day with total traffic amounting to ,115 million barrel miles. The average length of haul was 409.0 miles.

Total oil held by Canadian pipeline systems amounted to 15,586,212 barrels at the end of the onth. Inventories of crude oil and equivalent held in Canada increased by 1,101,425 barrels while ventories of crude oil and equivalent held in Canada and the United States increased by 974,900 rrels.

Industry Division

nuary 1965 11-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				October 1964	. 1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From cher carriers From processing plants L.P.G. receipts into crude stream From other	21,495,973 583,990 1,177,867 7,516,969	22,041,237 1,113,178 1,892,617 8,293,894	917,620 2,332 64,129	14,077,768 669,924 1,828,488	6,672,818 386,844	373,031 54,078	2 1 4 0 4 1	8,293,894	11111
Total net receipts	30,774,799	33,340,926	984,081	16,576,180	7,059,662	427,109	1	8,293,894	1
From other provinces From other pipelines From other pipelines From interprovincial systems	34,856,306 14,853,459 6,267,469	33,676,323 15,730,344 6,314,528	6,296,992	12,494,329 266,701	6,599,335 2,286,302 521,351	12,342,294	8,437,702	1 1 1	1 1 1
Total gross receipts	86,752,033	89,062,121	8,230,786	29,337,210	16,466,650	18,295,879	8,437,702	8,293,894	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export	22,844,879 48,506 7,167,379 7,167,379	23,820,278 68,274 - 8,399,519	2,918,475	2,746,627 44,738 - 420,989	1,240,535	995,246	7,618,753	8,300,642	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total net deliveries	30,061,048	32,288,071	7,297,295	3,212,354	1,264,071	3,827,841	8,385,868	8,300,642	
Transfers: To other provinces To other pipelines To interprovincial systems	34,856,306 3,889,922 17,231,006	33,676,323 3,986,536 18,058,336	396,501 553,212	12,896,327 2,022,360 10,738,670	12,342,294 555,459 2,252,194	8,437,702 1,012,216 4,514,260	(1)	1 1 1	1 1 1
Total gross deliveries	86,038,282	88,009,266	8,247,008	28,869,711	16,414,018	17,792,019	8,385,868	8,300,642	1
Pipeline fuel and use	31,508 10,897 556,195	26,239 51,716 974,900	3,403	26,174 54,041 387,284	- 9,442 62,074	65 5,718 498,077	51,834	2,004	
Total disposition	86,752,033	89,062,121	8,230,786	29,337,210	16,466,650	18,295,879	8,437,702	8,293,894	ı
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	ind inventory	changes in Sa	skatchewan, 1	Manitoba and U	.S.A.				

	Total			October 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	S		
Receipts						
Net receipts:						
From fields	21,495,973	22,041,237	917,620	14,077,768	6,672,818	373,031
From other carriers	181,429	505,590	2,332	411,496	37,684	54,078
Total net receipts	21,677,402	22,546,827	919,952	14,489,264	6,710,502	427,109
Transfers:						
From other pipelines	261,396	470,855	396,501	74,354	,	ı
Total gross receipts	21,938,798	23,017,682	1,316,453	14,563,618	6,710,502	427,109
Disposition						
Net deliveries:						
To interprovincial systems ,	7,816,903	7,587,889	ı	2,784,523	4,375,251	428,115
To other pipelines	13,681,958	14,366,767	744,390	11,324,418	2,297,959	,
To other carriers	48,506	68,274	,	44,738	23,536	ı
To refineries	183,010	494,370	157,689	336,681	ı	8
To bulk plants and terminals	1	•	1	ı	,	ŧ
Total net deliveries	21,730,377	22,517,300	902,079	14,490,360	6,696,746	428,115
Forbal v PS:						
To other pipelines	260,656	470,623	396,501	74,122	ı	r
Total gross deliveries	21,991,033	22,987,923	1,298,580	14,564,482	9,696,746	428,115
Pipeline fuel and use	1	65	1	1	,	50
Line losses and unaccounted for	- 11,419	- 9,845	- 4,095	1 9,304	4,544	668 -
Inventory changes	- 40,816	39,539	21,968	8,531	9,212	- 172
Other changes	,	1	i	1	1	1
Total disposition	21,938,798	23,017,682	1,316,453	14,563,618	6,710,502	427,109
					BE IN A MANAGEMENT OF THE PARTY	The second secon

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				October 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,498,861 402,561 1,177,867 7,516,969	21,954,656 607,588 1,892,617 8,293,894	744,390	14,108,941 258,428 1,828,488	6,673,210 349,160	428,115		8,293,894	11111
Total net receipts	30,596,258	32,748,755	808,519	16,195,857	7,022,370	428,115	1	8,293,894	3
Transfers: From other provinces From other pipelines From interprovincial systems	34,856,306 14,592,063 6,267,469	33,676,323 15,259,489 6,314,528	6,296,992	12,419,975	6,599,335 2,286,302 521,351	12,342,294	8,437,702	1 1 1	1 1 1
Total gross receipts	86,312,096	86,999,095	7,658,723	28,882,533	16,429,358	18,296,885	8,437,702	8,293,894	ı
Net deliveries: To refineries To obt carriers To bulk plants and terminals To processing plants For export	22,661,869 - 7,167,379 284	23,325,908	2,760,786	2,409,946	1,240,535	995,246	7,618,753	8,300,642	
Total net deliveries	29,829,532	31,725,427	7,139,606	2,830,935	1,240,535	3,827,841	8,385,868	8,300,642	4
Transfers: To other provinces	34,856,306 3,629,266 17,231,006 85,546,110	32,676,323 3,515,913 18,058,336 86,975,999	553,212	12,896,327 1,948,238 10,738,670 28,414,170	12,342,294 555,459 2,252,194 16,390,482	8,437,702 1,012,216 4,514,260 17,792,019	8,385,868	8,300,642	1 1 1
Pipeline fuel and use	31,508 22,316 597,011 115,151	26,174 61,561 935,361	7,498	26,174 63,436 378,753	13,986	6,617	51,834	- 2,004 - 4,744	1 1 1 1 1
Total disposition	86,312,096	87,999,095	7,658,723	28,882,533	16,429,358	18,296,885	8,437,702	8,293,894	ŧ
(1) Includes movements in the United States	and inventory	changes in Saskatchewan,		Manitoba and U.S.A.	.S.A.				

	Yukon		111	8	35, 185	35,18,		33,187	33,187	33,187	2,199	35,185
	Quebec		772,396	772,396	1 1	772,396		(ą	772,396	1 4 1 7 9	
	Ontario		3,475,692	3,475,692	999,955	4,475,647		227,559 4,089,165 132,681	4,449,405	4,449,405	3,062	4,475,647
1964	Manitoba(1)		(1)	1	239,261	239,261		* * * * *	9	227,559	2,128	239,261 4
October 1964	Saskat- chewan	barrels	124,248	124,248	115,013	239,261			P	239,261	1 1 1 4 1	239,261
	Alberta		729,048	832,826	362,227	1,195,053		45,867 35,743 212,417 14,982 210,408	519,417	306,619 55,608 306,619 1,188,263	2,282 4,508	786 1,195,053
:	British Celumbia		84,995 35,185	120,180	191,606	,111,786		16,345 84,995 131,651	232,991	35,185	43,610	311,786
	Total		729,048 4,561,109 35,185	5,325,342	1,581,020	7,208,589		289,771 35,743 4,419,764 279,314 210,408	5,235,000	1,581,020 55,608 306,619 7,178,247	7,271	7,268,589 311,
Total	1963		174,144 4,408,741 11,615	4,594,500	2,149,553	0,350,024		325,747 24,307 4,100,947 148,696 35,551	4,635,248	2,149,553 206,571 6,991,372	9,701	6,950,624 7,
		Receipts	Net recolpts: From processing plants From refineries and bulk plants Imports	Total net receipts	From other provinces From other pipelines	Total gross receipts	Disposition	Net deliveries To refineries To other carriers Fo bulk plants and terminals For export To other	Total net deliveries	To other provinces To other pipelines To interprovincial systems Total gross deliveries	Pipeline fuel and use	Total disposition

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		T	Fohmunger	March
		1963	1964	January	February	march
No.						
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	208,918,041	218,049,507	23,144,050	22,080,405	22,764,096
2	From other carriers	5,004,226	9,446,765	875,691	888,436	990,19
3	From processing plants	12,441,837	18,267,524	2,106,473	1,856,537	1,773,21
4	L.P.G. receipts into crude stream	77 206 262	77,678,636	0 550 016	8,054,678	8,416,15
5	ImportsFrom other	77,386,260	//,0/0,030	8,559,916	0,034,070	0,410,13
0	rrom other		//- /	2/ 606 120	22 990 056	33,943,654
7	Total net receipts	303,750,364	323,442,432	34,686,130	32,880,056	33,943,034
8	Transfers	522,386,625	573,251,748	60,561,063	59,030,424	59,443,597
9	Total gross receipts	826,136,989	896,694,180	95,247,193	91,910,480	93,387,251
1	L.P.G. 's and products: (2)					
10	From processing plants	1,271,833	4,371,248	375,180	338,710	317,103
11	From bulk plants and refineries	50,185,486 437,712	49,310,069 452,916	6,493,985 9,739	6,237,327 5,097	5,524,253 22,975
12	Imports					
13	Total net receipts	51,895,031	54,134,233	6,878,904	6,581,134	5,864,331
14	Transfers	27,619,557	19,973,340	2,193,846	2,414,639	2,249,920
15	Total gross receipts	79,514,588	74,107,573	9,072,750	8,995,773	8,114,251
16	Total net receipts - All commodities	355,645,395	377,576,665	41,565,034	39,461,190	39,807,985
-	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	225,337,005	238,336,841	25,954,920	24,356,353	25,042,90
18	To other carriers	345,558	581,081	64,820	51,480	53,04
19	To bulk plants and terminals		02 06/ 072	8,580,376	8,576,061	8,399,101
20	For export	74,936,679 48,233	83,964,072 18,814	6,360,370	0,570,001	0,377,20
21	10 Other					22 / 25 2/
22	Total net deliveries	300,667,475	322,900,808	34,600,116	32,983,894	33,495,043
23	Transfers	522,386,625	573,251,748	60,561,063	59,030,424	59,443,597
24	Total gross deliveries	823,054,100	896,152,556	95,161,179	92,014,318	92,938,640
25	Pipeline fuel and use	277,465	297,805	31,607	42,251	32,375
26	Line losses and unaccounted for	206,300	192,290	54,956	12,452	- 22,962
27	Inventory changes	1,703,527	51,529	- 549	- 158,541	439,198
28	Other changes	- 6,590	-	-	-	
29	Deliveries to other carriers, U.S.A	902,187				
30	Total disposition	826,136,989	896,694,180	95,247,193	91,910,480	93,387,25
	L.P.G.'s and products:(2)					
31	To refineries	4,060,533	2,978,790	230,874	219,195	370,267
32	To other carriers	110,822	231,296	32,046	4,058	7,600 5,267,800
33	To bulk plants and terminals	46,521,110 741,659	47,278,089 2,095,819	6,224,015 272,853	6,012,426 229,316	163,27
34 35	For export	402,496	1,388,907	120,499	121,016	122,19
		51 926 620		6 880 287	6,586,011	5,931,14
36	Total net deliveries	51,836,620	53,972,901	6,880,287		
37	Transfers	27,619,557	19,973,340	2,193,846	2,414,639	2,249,92
38	Total gross deliveries	79,456,177	73,946,241	9,074,133	9,000,650	8,181,069
39	Pipeline fuel and use	-	-	to.	-	
40	Line losses and unaccounted for		52,381	- 1,966	4,954	- 3,63
41	Inventory changes	69,435	108,951	583	- 9,831	- 63,18
42 43	Other changes		_	_		
		70 51/ 500	7/, 107 570	9 072 750	8 005 772	8,114,25
44	Total disposition	79,514,588	74,107,573	9,072,750	8,995,773	
45	Total net deliveries - All commodities	352,504,095	376,873,709	41,480,403	39,569,905	39,426,192
(12)						

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

April	Мау	June	July	August	September	October	November	December
19,392,669 750,372 1,795,333	22,201,724 862,676 1,794,081	977,910	21,741,252 985,768 1,625,528	21,392,531 1,024,259	21,350,665 975,279 ^r	22,041,237 1,113,178		
7,909,620	-	-	7,552,881	2,020,490 - 7,812,534	1,592,766 ^r - 7,185,470	1,892,617 - 8,293,894		
29,847,994	32,520,511	30,960,738	31,905,429	32,249,814	31,107,180	33,340,926		
53,383,510 83,231,504	58,185,768 90,706,279	57,877,283 88,838,021	57,321,051 89,226,480	56,660,039 88,909,853	55,067,818 86,174,998	55,721,195 89,062,121		
456,558 4,754,840 25,039	504,659 4,252,210 21,741	321,454 4,316,518 65,157	356,308 4,592,129 109,416	439,891 4,588,993 128,368	532,337 3,988,705 30,199	729,048 4,561,109 35,185		
5,236,437	4,778,610	4,703,129	5,057,853	5,157,252	4,551,241	5,325,342		
1,840,101 7,076,538	1,571,349 6,349,959	1,438,983 6,142,112	1,922,889 6,980,742	2,193,009 7,350,261	2,205,357 6,756,598	1,943,247 7,268,589		
35,084,431	37,299,121	35,663,867	36,963,282	37,407,066	35,658,421	38,666,268		
22,006,374	23,939,424 71,904	22,551,659 73,717	23,936,913 52,425	23,820,008 47,884	22,908,011 48,992	23,820,278 68,274		
8,154,952	8,870,610	8,353,572	8,088,019	8,185,767	8,356,095 18,814	8,399,519		
30,209,870	32,881,938	30,978,948	32,077,357	32,053,659	31,331,912	32,288,071		
3,383,510 3,593,380	58,185,768 91,067,706	57,877,283 88,856,231	57,321,051 89,398,408	56,660,039 88,713,698	55,067,818 86,399,730	55,721,195 88,009,266		
28,788 - 18,104 - 372,560	24,715 - 4,557 - 381,585	30,132 65,163 - 113,505	24,423 18,175 - 214,526	30,273 13,163 152,719	27,002 22,288 - 274,022	26,239 51,716 974,900		
3,231,504	90,706,279	88,838,021	89,226,480	88,909,853	86,174,998	89,062,121		
404,264 5,308 4,661,027 177,470 109,487	111,556 15,861 4,189,908 114,150 130,199	183,542 29,446 4,130,127 167,446 125,597	256,249 40,985 4,274,013 195,586 139,108	419,065 27,038 4,376,231 232,479 161,413	494,007 33,209 3,722,773 263,928 148,982	289,771 35,743 4,419,764 279,314 210,408		
5,357,556	4,561,674	4,636,158	4,905,941	5,216,226	4,662,899	5,235,000		
1,840,101 7,197,657	1,571,349 6,133,023	1,438,983 6,075,141	1,922,889 6,828,830	2,193,009 7,409,235	2,205,357 6,868,256	1,943,247 7,178,247		
31,369 - 152,488	713 216,223	5,971 61,000	2,927 148,985	- 7,249 - 51,725	12,025 - 123,683	7,271 83,071		
7,076,538	6,349,959	6,142,112	6,980,742	7,350,261	6,756,598	7,268,589		
5,567,426		35,615,106	36,983,298	37,269,885	35,994,811	17,22, 1		

Revised figures.

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	October 1964	October ^r 1963
			ŧ		
Inventories:					
Shippers' balances barrels Carriers' balances "	320,876 241,944	12,935,458 1,175,735	869,591 42,608	14,125,925 1,460,287	13,655,833
Total inventory	562,820	14,111,193	912,199	15,586,212	15,064,084
Oil held in lines	391,925 170,895	9,290,394 4,820,799	740,556 171,643	10,422,875 5,163,337	9,862,436 5,201,648
Inventory change	39,539	1,061,886	45,455	1,146,880	308,639
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines		726,365 023,401	168,871	726,365 1,192,272	700,980 1,111,767
Total barrel miles: Trunk lines 000's miles	14,	638,165	476,845	15,115,010	14,857,046
Average miles per barrel: Trunk lines miles		461.4	91.1	409.0	431.1
Operating revenues, 1964: Three months ended Mar. 31	64,	790,928 375,467 920,669	2,004,006 3,707,171 4,882,674	34,794,934 68,082,638 100,803,343	33,463,178 65,059,576 96,318,662

r Revised figures.

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OIL PIPELINE TRANSPORT

NOVEMBER 1964



Total net receipts of crude oil, liquefied petroleum gases and petroleum products through anadian oil pipelines during November amounted to 39,311,702 barrels, a 10.0 per cent increase over to 35,737,548 barrels received one year earlier. Included in the month's receipts were 24,914,530 arrels of crude oil and equivalent (up 9.2 per cent), 7,964,355 barrels of imported crude (down 0.2 er cent) and 5,570,317 barrels of L.P.G.'s and products from refineries and bulk plants (up 9.8 er cent).

Total net deliveries of petroleum and its products for the month increased 12.9 per cent to 9,683,135 barrels from 35,658,858 barrels in the previous year. The principal deliveries were 24,-43,730 barrels of crude oil and equivalent to refineries (up 6.0 per cent), 8,450,733 barrels of rude oil for export (up 20.6 per cent) and 5,575,699 barrels of L.P.G.'s and products to bulk plants ad refineries (up 17.5 per cent).

During the eleven-month period, total net receipts of all commodities rose 6.4 per cent to 16,888,367 barrels from 391,832,943 barrels received in the same period last year. Receipts included 70,678,326 barrels of domestic crude oil and equivalent (up 8.9 per cent), 85,642,991 barrels of aported crude (up 0.3 per cent) and 54,880,386 barrels of L.P.G.'s and products from bulk plants and affineries (up 0.7 per cent).

Total net deliveries in the same period rose 7.3 per cent to 416,556,844 barrels from 388,-2,953 barrels delivered in the previous year. The principal deliveries were 263,741,513 barrels of rude oil and equivalent (up 5.9 per cent), 94,813,212 barrels of crude oil, L.P.G.'s and products for sport (up 14.5 per cent) and 52,853,788 barrels of L.P.G.'s and products to bulk plants and terminals up 3.1 per cent).

Trunk line deliveries averaged 1,303,957 barrels per day with total traffic amounting to 16,142 lilion barrel miles. The average length of haul was 412.7 miles.

Total oil held by Canadian pipeline systems amounted to 15,035,279 barrels at the end of the onth. Inventories of crude oil and equivalent held in Canada decreased by 556,299 barrels while intentories of crude oil and equivalent held in Canada and the United States decreased by 367,013 arrels.

Industry Division

nuary 1965 311-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				November 1964	1964			
	1963	Total	British Columbia	Alberta		Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.C. receipts into crude stream From other	20,687,145 521,008 1,252,999 7,983,749	22,508,633 914,320 1,491,577 7,964,355	862,818 1,602 53,288	14,835,905 1,438,215 1,438,289	6,448,202	361,708 60,853		7,964,355	1 1 1 1 1 1
Total net receipts	30,444,901	32,878,885	917,708	16,905,409	6,668,852	422,561	4	7,964,355	
Transfers: From other provinces From other pipelines From interprovincial systems	33,157,769 13,872,301 5,989,642	36,026,305 15,728,533 6,352,163	5,836,898	12,831,783 258,305	7,840,189 2,128,765 564,749	13,009,485	9,339,733	1 1 1	1 (1
Total gross receipts	83,464,613	90,985,886	7,522,591	29,995,497	17,202,555	18,961,155	9,339,733	7,964,355	,
Disposition									
Net deliveries: To refineries To other carriers To hilk plante and ferminals	23,332,693	24,743,730 61,005	2,596,472	2,724,926	1,662,269	1,046,793	8,768,981	7,944,289	1 1 1
	7,007,197	8,450,733	4,128,107	404,264	E 2 6	3,171,432	746,930	1 1 1	, , ,
Total net deliveries	30,378,963	33,255,510	6,724,819	3,170,147	1,682,119	4,218,225	9,515,911	7,944,289	
To other provinces To other pipelines To interprovincial systems	33,157,769 3,570,731 16,291,212	36,026,305 3,912,778 18,167,918	106,478	13,677,087 2,188,929 10,901,159	13,009,485 579,753 2,113,761	9,339,733 1,037,618 4,491,491		8 8 8	1 1 1
Total gross deliveries	83,398,675	91,362,511	7,492,804	29,937,322	17,385,118	19,087,067	9,515,911	7,944,289	,
Pipeline fuel and use	21,769 111,934 - 105,087 37,322	29,142 - 38,754 - 367,013	72,443	29,115 - 45,320 74,380	- 75,209	6,799 - 132,738	- 176,178	2,533 17,533	
Total disposition	83,464,613	90,985,886	7,522,591	29,995,497	17,202,555	18,961,155	9,339,733	7,964,355	ŧ
(1) Includes movements in the United States and inventory		changes in Saskatchewan,		Manitoba and U.S.A.	. S.A.				

Receipts Receipts		British Columbia barrels 1,602 864,420 864,420 970,898	Alberta 14,835,905 384,716 15,230,621 71,985	Saskar- chewan 6,448,202 27,928 6,476,130	Manitoba 361,708
Receipts 20,687,145 22, Ids	508,633 485,089 993,732 172,195 172,195 63,860		14,835,905 394,716 15,230,621 71,985	6,448,202 27,928 6,476,130	361,708
Receipts 20,687,145 22, Ids	508,633 485,099 993,732 172,195 520,860 63,848	862,818 1,602 864,420 106,478 970,898	14,835,905 394,716 15,230,621 71,985	6,448,202 27,928 6,476,130	361,708
tts: ter carriers treceipts treceipts tress: Disposition provincial systems pro	508,633 485,099 993,732 178,463 172,195 63.848	862,818 1,602 864,420 106,478 970,898	14,835,905 394,716 15,230,621 71,985	6,448,202 27,928 6,476,130	361,708
10,687,145 22, 10,687,145 22, 10,687,145 22, 10,687,145 22, 10,687,145 22, 10,687,145 22, 10,887,145 12, 10,887,145 12, 10,887,145 12, 10,887,145 12, 10,887,145 12, 10,887,145 12, 10,887,145 14, 10,887,	508,633 485,099 993,732 172,195 172,195 63,848	1,602 864,420 106,478 970,898	14,835,905 394,716 15,230,621 71,985	6,448,202 27,928 6,476,130	361,708
er carriers 159,806 net receipts 20,646,951 22, gross receipts 21,110,573 23, ries:	485,099 993,732 178,463 172,195 520,860 63,848	1,602 864,420 106,478 970,898	394,716 15,230,621 71,985	6,476,130	
ref receipts 20,846,951 22, er pipelines 263,622 gross receipts 21,110,573 23, ries: 7,270,756 7,8 pipelines 7,270,756 7,8 pipelines 38,996 intries 38,996 plants and terminals 35 plants and terminals 23,091 23,091	993,732 178,463 172,195 520,860 63,848	864,420 106,478 970,898	15,230,621	6,476,130	60,853
er pipelines 263,622 gross receipts 21,110,573 23,52 ries: 7,270,756 7,5 provincial systems 13,272,697 14,6 earriers 38,996 irries 190,607 plants and terminals 35 net deliveries 20,773,091 23,6	178,463 172,195 520,860 63.848	106,478 970,898	71,985		.422,561
receipts 263,622 receipts 23,622 Disposition ncial systems 7,270,756 7,8 lines 38,996 iers 38,996 is and terminals 35 celiveries 20,773,091 23,0	178,463 172,195 520,860 63.848	106,478	71,985		
Disposition	172,195 320,860 63.848	970,898		1	t
Disposition ncial systems 7,270,756 7,8 lines 13,272,697 14,6 iers 38,996 190,607 35 s and terminals 35 elitveries 20,773,091 23,6	320,860 63.848	,	15,302,606	6,476,130	422,561
ncial systems 7,270,756 7,8 11,6 11,6 12,272,697 14,6 12,272,697 14,6 190,607	320,860	,			
7,270,756 7,8 13,272,697 14,6 38,996 190,607 35	320,860	,			
13,272,697 14,6 38,996 190,607 35	563,848		3,084,610	4,313,086	423,164
38,996		723,791	11,798,692	2,141,365	ı
190,607 503,37 4 - - 20,773,091 23,049,13	61,005	240	40,915	19,850	,
35 4	503,376	178,017	325,359	1	ı
23,049,13	42	1	42	ı	1
20,773,091	1	ı	į	,	,
	169,131	902,048	15,249,618	6,474,301	423,164
Transfers:					
To other pipelines	178,228	106,478	71,750	,	1
Total gross deliveries		1,008,526	15,321,368	6,474,301	423,164
Pipeline fuel and use	27	1	ı		27
Line losses and unaccounted for 7,889 3,823	3,823	2,513	- 5,060	7,769	- 1, 199
Inventory changes	59,014	40,141	- 13,702	- 5,940	69/
Other changes	t	1	ı	ı	1
Total disposition		970,898	15,302,606	6,476,130	422,561

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				November 1964	1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	20,543,453 361,202 1,252,999 7,983,749	22,484,708 429,221 1,491,577 7,964,355	723,791	14,883,302 236,499 1,438,289	6,454,451 192,722	423,164		7,964,355	1 4 5 7 3
Total net receipts	30,141,403	32,369,861	970,2777	16,558,090	6,647,173	423,164	1	7,964,355	1
Transfers: From other provinces From other pipelines From interprovincial systems	33,157,769 13,608,679 5,989,642	36,026,305 15,550,070 6,352,163	5,836,898 661,507	12,759,798	7,840,189 2,128,765 564,749	13,009,485	9,339,733	1 1 1	5 I E
Total gross receipts	82,897,493	90,298,399	7,275,484	29,576,193	17,180,876	18,961,758	9,339,733	7,964,355	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants	23,142,086	24,240,354	2,418,455	2,399,567	1,662,269	1,046,793	8,768,981		
For export	7,007,197	8,450,733	4,128,107	404,264	1 1	3,171,432	746,930	1 0	
Total net deliveries	30,149,325	32,691,087	6,546,562	2,803,831	1,662,269	4,218,225	9,515,911	7,944,289	3
Transfers: To other provinces To other pipelines To interprovincial systems	33,157,769 3,308,022 16,291,212	36,026,305 3,734,550 18,167,918	661,507	13,677,087 2,117,179 10,901,159	13,009,485 579,753 2,113,761	9,339,733 1,037,618 4,491,491	1 1 1	1 1 1	1 1 1
Total gross deliveries	82,906,328	90,619,860	7,208,069	29,499,256	17,365,268	19,087,067	9,515,911	7,944,289	,
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	21,769 119,823 - 187,749 37,322	29,115 - 42,577 - 307,999	69,930 - 2,515	29,115 - 40,260 88,082	- 82,978 - 101,414	8,198 - 133,507	- 176,178	2,533	
Total disposition	82,897,493	90,298,399	7,275,484	29,576,193	17,180,176	18,961,758	9,339,733	7,964,355	ı
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	and inventory	changes in Se	iskatchewan, 1	fanitoba and U	.S.A.				,

	Yukon	
	Quebec	
	Ontario	
1964	Manitoba(1)	
November 1964	Saskat- chewan	barrels
	Alberta	
	British Columbia	
	Total	
Total	1963	

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4,215,059 1,050,091	4,215,059 1,050,091	1,323,053 - 43,179	5,538,112 1,050,091 43,179			272,962	5,182,575 - 33,472	8	5,542,267 - 33,472			5,542,267 1,050,091 53,472	- 161 - 23	3,994	000000000000000000000000000000000000000
1 1 1	9	235,403	235,403			1 (0	0	272, 962	; 8 8 	272,962 5	1,480	5 1 1 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7 507 300
82,200	82,200	153,203	235,403			1 1	1 1 1		3	235,403	. 1 1	235,403	1 1	1 9 2	225 4.03
819,321 140,136	959,457	461,863	1,421,320			34,064	276,821 14,629	193, 101	549,939	375,828	86,035	1,387,630	41,038	011	1 421 350
82,831 43,179	126,010	222,625	348,635			17,887	82,831		301,947	43,179	E g	345,126	1 1 6	10000	348.635
819,321 5,570,317 43,179	6,432,817	1,977,463	8,872,143			324,913	5,575,699	01601	6,427,625	1,977,463	86,035	8,866,951	42,380		8.872.143
214,926 5,074,338 3,383	5,292,647	1,676,934	7,187,932			315,706	4,746,656 112,789 104,744		5,279,895	1,676,934	218,351	7,175,180	- 12,344	1	7,187,932
Net receipts: From processing plants From refineries and bulk plants Imports	Total net receipts	Transfers: From other provinces	Total gross receipts	Disposition	Net deliveries:	To other carriers	To bulk plants and terminals For export To other		lotal net deliveries	Transfers: To other provinces	To other pipelines	Total gross deliveries	Pipeline fuel and use	Other changes	Total disposition

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
		1963	1964	January	rebruary	riaten
No.						
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	229,605,186	240,558,140	23,144,050	22,080,405	22,764,09
2	From other carriers	5,525,234 13,694,836	10,361,085	875,691 2,106,473	888,436 1,856,537	990,19 1,773,21
3 4	From processing plants	-	-	2,100,773	- 1,050,557	23770322
5	Imports	85,370,009	85,642,991	8,559,916	8,054,678	8,416,15
6	From other	<u> </u>	-			
7	Total net receipts	334,195,265	356,321,317	34,686,130	32,880,056	33,943,65
8	Transfers	575,406,337	631,358,749	60,561,063	59,030,424	59,443,59
9	Total gross receipts	909,601,602	987,680,066	95,247,193	91,910,480	93,387,25
	L.P.G.'s and products:(2)	1 /06 750	E 100 E60	375,180	338,710	317,10
0	From processing plants	1,486,759 55,259,824	5,190,569 54,880,317	6,493,985	6,237,327	5,524,25
2	Imports	441,095	496,095	9,739	5,097	22,97
3	Total net receipts	57,187,678	60,567,050	6,878,904	6,581,134	5,864,3
4	Transfers	29,514,842	22,412,666	2,193,846	2,414,639	2,249,92
5	Total gross receipts	86,702,520	82,979,716	9,072,750	8,995,773	8,114,25
6	Total net receipts - All commodities	391,382,943	416,888,367	41,565,034	39,461,190	39,807,98
	Disposition					
	Crude oil and equivalent:(1)					
,	Net deliveries: To refineries	248,669,698	263,080,571	25,954,920	24,356,353	25,042,9
	To other carriers	384,554	642,086	64,820	51,480	53,0
,	To bulk plants and terminals	-	-	-	0 570 000	0 000 1
)	For export	81,943,876 48,310	92,414,805 18,856	8,580,376	8,576,061	8,399,1
2	Total net deliveries	331,046,438	356,156,318	34,600,116	32,983,894	33,495,0
		575 /.06 227	621 250 7/0	60 561 063	59 030 /2/	59,443,5
3	Transfers Total gross deliveries	575,406,337 906,452,775	631,358,749 987,515,067	60,561,063 95,161,179	59,030,424 92,014,318	92,938,6
5	Pipeline fuel and use	299,234	326,947	31,607	42,251	32,3
Ś	Line losses and unaccounted for	318,234	153,536	54,956	12,452	- 22,9
7	Inventory changes	1,598,440	- 315,484	- 549	- 158,541	439,1
3	Other changes	- 6,590 939,509	-	-	60	
0	Total disposition	909,601,602	987,680,066	95,247,193	91,910,480	93,387,2
1	L.P.G. s and products:(2) To refineries	4,376,239	3,303,703	230,874	219,195	370,2
2	To other carriers	110,822	260,614	32,046	4,058	7,6
3	To bulk plants and terminals	51,267,766	52,853,788	6,224,015	6,012,426	5,267,8
4	For export	854,448	2,398,407	272,853	229,316	163,2
5	To other	507,240	1,584,014	120,499	121,016	122,1
6	Total net deliveries	57,116,515	60,400,526	6,880,287	6,586,011	5,931,1
7	Transfers	29,514,842	22,412,666		2,414,639	2,249,9
8	Total gross deliveries	86,631,357	82,813,192	9,074,133	9,000,650	8,181,0
9	Pipeline fuel and use	-			4 054	- 3,6
0	Line losses and unaccounted for		94,761	- 1,966 583	4,954 - 9,831	- 3,0 - 63,1
1	Inventory changes	94,531	71,763	363	- 9,031	- 03,1
3	Deliveries to other carriers, U.S.A					
4	Total disposition	86,702,520	82,979,716	9,072,750	8,995,773	8,114,2
5	Total net deliveries - All commodities	388,162,953	416,556,844	41,480,403	39,569,905	39,426,1

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

					amousty Groups,	by Month 1966	+ - Concluded		
April	May	June	July	August	September	October	November	December	
									No
19,392,669 750,372 1,795,333	22,201,724 862,676 1,794,081	977,910	21,741,252 985,768 1,625,528	21,392,531 1,024,259 2,020,490	21,350,665 978,279 ^r 1,592,766 ^r	22,041,237 1,113,178 1,892,617	22,508,633 914,320 1,491,577		1 2
7,909,620	7,662,030	6,231,462	7,552,881	7,812,534	7,185,470	8,293,894	7,964,355		4
29,847,994	32,520,511	30,960,738	31,905,429	32,249,814	31,107,180	33,340,926	32,878,885		- 6
53,383,510 83,231,504	58,185,768 90,706,279		57,321,051 89,226,480	56,660,039 88,909,853	55,067,818 86,174,998	55,721,195 89,062,121	58,107,001 90,985,886		8 9
456,558 4,754,840 25,039	504,659 4,252,210 21,741	321,454 4,316,518 65,157	356,308 4,592,129 109,416	439,891 4,588,993 128,368	532,337 3,988,705 30,199	729,048 4,561,109 35,185	819,321 5,570,317 43,179		10 11 12
5,236,437	4,778,610	4,703,129	5,057,853	5,157,252	4,551,241	5,325,342	6,432,817		13
1,840,101 7,076,538	1,571,349 6,349,959	1,438,983 6,142,112	1,922,889 6,980,742	2,193,009 7,350,261	2,205,357 6,756,598	1,943,247 7,268,589	2,439,326 8,872,143		14
35,084,431	37,299,121	35,663,867	36,963,282	37,407,066	35,658,421	38,666,268	39,311,702		16
22,006,374 48,544	23,939,424 71,904	22,551,659 73,717	23,936,913 52,425	23,820,008 47,884	22,908,011 48,992	23,820,278 68,274	24,743,730 61,005		17
8,154,952	8,870,610	8,353,572	8,088,019	8,185,767	8,356,095 18,814	8,399,519	8,450,733 42		19 20 21
30,209,870	32,881,938	30,978,948	32,077,357	32,053,659	31,331,912	32,288,071	33,255,510		22
53,383,510 83,593,380	58,185,768 91,067,706	57,877,283 88,856,231	57,321,051 89,398,408	56,660,039 88,713,698	55,067,818 86,399,730	55,721,195 88,009,266	58,107,001 91,362,511		23 24
28,788 - 18,104 - 372,560	24,715 - 4,557 - 381,585	30,132 65,163 - 113,505	24,423 18,175 - 214,526	30,273 13,163 152,719	27,002 22,288 - 274,022	26,239 51,716 974,900	29,142 - 38,754 - 367,013		25 26 27 28
83,231,504	00 706 070	80 020 021	-	00 000 050		-	-		29
03,231,304	90,706,279	88,838,021	89,226,480	88,909,853	86,174,998	89,062,121	90,985,886		30
404,264 5,308 4,661,027 177,470 109,487	111,556 15,861 4,189,908 114,150 130,199	183,542 29,446 4,130,127 167,446 125,597	256,249 40,985 4,274,013 195,586 139,108	419,065 27,038 4,376,231 232,479 161,413	494,007 33,209 3,722,773 263,928 148,982	289,771 35,743 4,419,764 279,314 210,408	324,913 29,318 5,575,699 302,588 195,107		31 32 33 34 35
5,357,556	4,561,674	4,636,158	4,905,941	5,216,226	4,662,899	5,235,000	6,427,625		36
1,840,101 7,197,657	1,571,349 6,133,023	1,438,983 6,075,141	1,922,889 6,828,830	2,193,009 7,409,235	2,205,357 6,868,256	1,943,247 7,178,247	2,439,326 8,866,951		37 38
31,369 - 152,488	713 216,223	5,971 61,000	2,927 148,985	- 7,249 - 51,725	12,025 - 123,683	7,271 83,071	42,380 - 37,188		39 40 41 42
7,076,538	6,349,959	6,142,112	6,980,742	7,350,261	6,756,598	7,268,589	8,872,143		43
35,567,426		35,615,106	36,983,298	37,269,885	35,994,811	37,523,071	39,683,135		45
Revised figur						, , , , , ,			

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	November 1964	November 1963
Inventories:					
Shippers' balances barrels Carriers' balances	309,124 194,682	12,230,216 1,383,692	913,968 3,597	13,453,308 1,581,971	13,463,596 1,453,084
Total inventory	503,806	13,613,908	917,565	15,035,279	14,916,680
Oil held in lines	291,927 211,879	9,422,585 4,191,323	755,741 161,824	10,470,253 4,565,026	9,983,040 4,933,640
Inventory change	- 59,014	- 497,285	5,366	- 550,933	- 152,376
Barrels handled:		1			
Daily average of net deliveries: Gathering lines barrels Trunk lines		8,304 89,703	214,254	768,304 1,303,957	692,436 1,180,974
Total barrel miles: Trunk lines 000's miles	15,48	36,355	655,985	16,142,340	14,671,542
Average miles per barrel: Trunk lines miles		473.7	102.1	412.7	414.1
Operating revenues, 1964; Three months ended Mar. 31	64,37	00,928 75,467 20,669	2,004,006 3,707,171 4,882,674	34,794,934 68,082,638 100,803,343	33,463,178 65,059,576 96,318,662

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OIL PIPELINE TRANSPORT

DECEMBER 1964

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipelines during December amounted to 42,836,816 barrels, an 67.9 per cent increase over the 39,344,876 barrels received in December one year ago. Included in the month's receipts were 26,986,539 barrels of crude oil and equivalent (up 9.7 per cent), 8,587,408 barrels of imported crude (up 4.9 per cent) and 6,417,176 barrels of L.P.G.'s and products from refineries and bulk plants (up 5.8 per cent).

Total net deliveries of petroleum and its products for the month increased 8.3 per cent with 42,628,032 barrels compared with 39,344,876 delivered in the previous year. The principal deliveries were 26,304,856 barrels of domestic crude oil to refineries (up 7.2 per cent), 9,143,228 barrels of imported crude (up 10.1 per cent) and 6,311,975 barrels of L.P.G.'s and products to bulk plants and terminals (up 7.2 per cent).

During the year under review, total net receipts of all commodities rose 6.7 per cent to 459,878,361 barrels as compared with 431,081,458 barrels received in 1963. Receipts included 297,-317,943 of domestic crude oil and equivalent (up 8.9 per cent), 94,230,399 barrels of imported crude (up 0.8 per cent), and 61,297,562 barrels of L.P.G.'s and products from bulk plants and refineries (down 0.1 per cent).

Total net deliveries during 1964 rose 7.4 per cent from 459,184,876 barrels to 427,481,616 parrels delivered during the preceding year. The principal deliveries were 292,980,463 barrels of crude oil L.P.G.'s and products to refineries (up 5.8 per cent), 101,558,033 barrels of crude oil for export (up 12.5 per cent) and 59,165,763 barrels of L.P.G.'s and products to bulk plants and terminals (up 3.5 per cent).

Trunk line deliveries for December averaged 1,357,073 barrels per day with total traffic mounting to 17,138 million barrel miles. The average length of haul was 407.4 miles.

Total oil held by Canadian pipeline systems amounted to 15,112,873 barrels at the end of the north. Inventories of crude oil and equivalent held in Canada decreased by 110,884 barrels while inventories of crude oil and equivalent held in Canada and the United States decreased by 38,614 barrels.

Since the beginning of the year 3 additional oil companies have commenced reporting - Bow River ines Limited hooking the oil fields near Taber and Tilly in southern Alberta with the Interprovincial ipeline at Hardisty to eastern refineries; Mitsue Pipeline Limited with pipeline from Lesser Slave aske producing area near Hondo to Redwater terminal of Interprovincial Pipeline Company and Petroleum ransmission Company pipeline transporting L.P.G.'s from Pacific Petroleum's plant at Empress, Alberta o Winnipeg, Manitoba.

Industry Division

ebruary 1965 511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	T0 f a]				December 1964	er 1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Onepec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	22,663,963 531,155 1,898,237 8,189,488	23,693,663 1,205,709 2,087,167 8,587,408	1,036,140 2,389 70,142	15,645,849 966,114 2,017,025	6,642,030 179,803	369,644		8,567,408	
Total net receipts	33,282,843	35,573,947	1,108,671	18,628,988	6,821,833	427,047	0	8,587,408	1
Transfers: From other provinces From other pipelines From interprovincial systems	36,304,524 15,453,407 6,404,795	37,880,427 16,659,353 6,704,269	6,130,831 838,288	13,767,793	8,567,286 2,053,272 573,016	13,615,228	9,567,082	1 1 1	1 1 1
Total gross receipts	91,445,569	96,817,996	8,077,790	32,746,537	18,015,407	19,823,772	9,567,082	8,587,408	1
Disposition									
Ner deliveries: To refineries To other earriers To bulk plants and terminals	24,535,534 60,740	26,304,856	2,988,442	2,940,675	1,770,936	1,236,906	8,747,836	8,620,061	1 1 1
	8,304,503	9,143,228	4,207,739	474,451 27,327	1 1 1	3,668,089	792,949		1 1 1
Total net deliveries	32,900,819	35,512,692	7,196,661	3,454,214	1,795,976	4,904,995	9,540,785	8,620,061	
Transfers: To other provinces To other pipelines To interprovincial systems	36,304,524 4,164,229 17,693,973	37,880,427 4,088,064 19,275,558	111,743	14,698,117 2,184,264 11,933,285	13,615,228 573,016 2,053,272	9,567,082 1,219,041 4,562,456	6 6 6	1 ₁ 1-1	1 + 1 - 1
Total gross deliveries	91,063,545	142,952,141	8,034,949	32,269,880	18,037,492	20,253,574	9,540,785	8,620,061	,
Pipeline fuel and use	28,562 20,847 332,615	27,976 71,893 - 38,614	- 71,685 114,526	28,019 138,324 310,314	15,774 - 37,859	- 43 - 11,434 - 418,325	26,297	914 - 33,567	
Total disposition	91,445,569	96,817,996	8,077,790	32,746,537	18,015,407	19,823,772	9,567,082	8,587,408	1
(1) Includes movements in the United States and inventory	nd inventory	changes in Saskatchewan, Manitoba and U.S.A.	skatchewan, N	Manitoba and I	J.S.A.				

	Total			December 1964		
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
Receipts			barrels	S T		
Net receipts:						
From fields	22,663,963	23,693,663	1,036,140	15,645,849	6,642,030	369,644
From other carriers	187,626	046,440	2,389	559,039	30,639	57,403
Total net receipts	22,851,589	24,343,133	1,038,529	16,204,888	6,672,669	427,047
Transfers:						
Prom other pipelines	353,231	371,996	, 111,743	260,253	4	*
Total gross receipts	23,204,820	24,715,129	1,150,272	16,465,141	6,672,669	427,047
Disposition						
Net deliveries:						
To interprovincial systems	8,190,762	8,503,642	,	3,600,873	4,475,331	427,438
To other pipelines	14,520,396	15,251,011	819,187	12,261,996	2,169,828	
To other carriers	052,09	37,281	780	11,761	25,040	ı
To other To bulk plants and terminals	107,455	494,149	193,645	300,504	1 1 1	i s e
Total met deliveries	22,879,353	24,313,410	1,013,312	16,202,461	6,670,199	427,438
Translars:						
To other pipelines	352,931	371,996	111,7.43	260,253	1	
Total gross deliveries	23,232,284	24,685,406	1,125,055	16,462,714	6,670,199	427,438
Pipeline fuel and use		- 43	4		ŧ	- 43
Line losses and unaccounted for	- 150	- 1,318	- 1,578	- 6,338	5,758	840
Inventory changes	- 27,314	31,084	26,795	8,765	- 3,288	1,000
Other changes	,		ı	1	,	
lotal disposition	23,204,820	24,715,129	1,150,272	16,465,141	6,672,669	427,047

TABLE 3. Receipts and Disposition of Grude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				December 1964	964			
	1963	Total	British Columbia	Alberta		Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
From gathering lines From cuther carriers From processing plants I.P.G. receipts into crude stream Imports	22,711,158 343,529 1,898,237 8,189,488	23,754,653 556,239 2,087,167 8,587,408	819,187	15,862,869 407,075 2,017,025	6,645,159 149,164	427,438		8,587,408	1 1 1 1 1
Total net receipts	33,142,412	34,985,467	889,329	18,286,969	6,794,323	427,438		8,587,408	,
Transfers: From other provinces From other pipelines From interprovincial systems	36,304,524 75,100,176 6,404,795	37,880,427 16,287,357 6,704,269	6,130,831	13,507,540	8,567,286 2,053,272 573,016	13,615,228	9,567,082	() (1 1 1
Total gross receipts	90,951,907	95,857,520	7,746,705	32,144,265	17,987,897	19,824,163	9,567,082	8,587,408	1
Disposition									
	24,428,079	25,810,707	2,794,797	2,640,171	1,770,936	1,236,906	8,747,836	8,620,061	1 1 1
To bulk plants and terminats To processing plants For export	8,304,503	9,143,228	4,207,739	474,451	(2 3	3,668,089	792,949		
Total net deliveries	32,732,624	34,953,935	7,002,536	3,114,622	1,770,936	4,904,995	9,540,785	8,620,061	1
Transfers: To other provinces To other pipelines To interprovincial systems	36,304,524 3,811,298 17,693,973	37,880,427 3,716,068 19,275,558	726,545	14,698,117 1,924,011 11,933,285	13,615,228 573,016 2,053,272	9,567,082 1,219,041 4,562,456	1 1 1	1 1 1	1.1.1
Total gross deliveries	90,542,419	95,825,988	7,729,081	31,670,035	18,012,452	20,253,574	9,540,785	8,620,061	,
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes The	28,562 20,997 359,929	28,019 73,211 - 69,698	- 70,107 87,731	28,019 144,662 301,549	10,016 - 34,571	- 12,274 - 417,137	26,297	914 - 33,567 -	1 1 1 1
	90,951,907	95,857,520	7,746,705	32,144,265	17,987,897	19,824,163	9,567,082	8,587,408	1
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	and inventory	changes in Sa	askatchewan, M	fanitoba and U	. S. A.				

	Total				Decemp	December 1964			
	1963	Total	British Columbia	Alberta	Saskat- chewan	Manitoba	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants	348,735	797,848 6,417,176 47,945	75,974	797,848 279,219	71,861	1 1	4,742,832	1,247,290	, , ,
Total net receipts	6,415,672	7,262,969	123,919	1,077,067	71,861	8	4,742,832	1,247,290	'
From other provinces From other pipelines	1,783,336	2,418,759	198,540	584,339	306,943	378,804	1,486,527	0 1	47,945
Total gross receipts	8,600,384	10,266,067	322,459	1,661,406	378,804	378,804	6,229,359	1,247,290	47,945
Disposition									
Net deliveries: To refineries To chier carriers To bulk plants and terminals For export	349,148 28,951 5,886,098 179,860	291,333 40,736 6,311,975 314,410 156,886	17,157 75,974 215,196	34,939 40,736 274,023 14,214 156,886	1 1 1 1 1	1,506	239,237		40,427
Total net deliveries	6,444,057	7,115,340	308,327	520,798		1,506	6,244,282		40,427
Transfers: To other provinces To other pipelines To interprovincial systems Total gross deliveries	1,783,336 401,376 8,628,769	2,418,759 78,856 505,483 10,118,438	47,945	505,483 78,856 505,483 1,610,620	378,804	239,237	6,244,282	1,247,290	40,427
Pipeline fuel and use	19,357	42,727 104,902	. 33,813	40,874		943	15,881		7,566
Total disposition	8,600,384	10,266,067	322,459	1,661,406	378,804	378.804	6.229.359	1 26.7 200	. 2 07.5

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964

		Tota year to		January	February	March
No.		1963 ^r	1964	vanuary		
1.0.	Peccints					
	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	252,269,149	264,257,578		22,080,405	22,764,096 990,196
2 3	From other carriersFrom processing plants	6,056,389 15,704,628	11,714,097 21,846,268	875,691 2,106,537	888,436 1,856,537	1,773,211
4	L.P.G. receipts into crude stream	-		-	-	-
5 6	Imports From other	93,559,497	94,230,399	8,559,916	8,054,678	8,416,151
		267 522 662	202 0/0 2/2	2/ 606 120	32,880,056	33 0/.2 45/
7	Total net receipts	367,589,663	392,048,342	34,686,130		33,943,654
8	Transfers	633,569,063	692,635,380	60,561,063	59,030,424	59,443,597
9	Total gross receipts	1,001,158,726	1,084,683,722	95,247,193	91,910,480	93,387,251
	L.P.G. 's and products: (2)	1 700 0	E 000 /37	275 100	320 710	317 102
10 11	From processing plants	1,723,939 61,326,761	5,988,417 61,297,562	375,180 6,493,985	338,710 6,237,327	317,103 5,524,253
12	Imports	441,095	544,040	9,739	5,097	22,975
13	Total net receipts	63,491,795	67,830,019	6,878,904	6,581,134	5,864,331
		31,699,554		2,193,846	2,414,639	2,249,920
14 15	Transfers Total gross receipts	95,191,349	25,415,764 93,245,783	9,072,750	8,995,773	8,114,251
			459,878,361	41,565,034	39,461,190	39,807,985
16	Total net receipts - All commodities	431,001,430	457,070,501	72,303,034	,	, , , , , , , , , , , , , , , , , , , ,
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	272,292,601	289,385,427	25,954,920	24,356,353	25,042,901
17 18	To other carriers	1,443,267	679,367	64,820	51,480	53,041
19	To bulk plants and terminals	90,248,379	101,558,033	8,580,376	8,576,061	8,399,101
20 21	For export	48,352	46,183	5,500,570	-	-
	Total net deliveries	364,032,599	391,669,010	34,600,116	32,983,894	33,495,043
22						
23 24	Transfers Total gross deliveries	633,569,063 997,601,662	692,635,380 1,084,304,390		59,030,424 92,014,318	59,443,597 92,938,640
				31,607	42,251	32,375
25 26	Pipeline fuel and use	327,796 365,294	354,923 225,429	54,956	12,452	- 22,962
27	Inventory changes	1,931,055	- 201,020	- 549	- 158,541	439,198
28	Other changes	- 6,590 939,509			-	-
29	Deliveries to other carriers, U.S.A				01.077.17	02 207 251
30	Total disposition	1,001,158,726	1,084,683,722	95,247,193	91,910,480	93,387,251
	L.P.G.'s and products:(2)			0.00	010 15	270 007
31	To refineries	4,613,832 139,773		230,874 32,046	219,195 4,058	370,267 7,602
32 33	To other carriers	57,153,864		6,224,015	6,012,426	5,267,805
34	For export	1,034,308	2,712,817	272,853	229,316	163,277
35	To other	507,240	1,740,900	120,499	121,016	122,198
36	Total net deliveries	63,449,017	67,515,866	6,880,287	6,586,011	5,931,149
37	Transfers	31,699,554	25,415,764	2,193,846	2,414,639	2,249,920
38	Transfers Total gross deliveries	95,148,571			9,000,650	8,181,069
39	Pipeline fuel and use		-	-	_	-
40	Line losses and unaccounted for	- 4,011		- 1,966	4,954	- 3,634
41	Inventory changes	46,789	176,665	. 583	- 9,831	- 63,184
42	Other changes		-		_	
43	Deliveries to other carriers, U.S.A		-			0 11/ 051
44	Total disposition	95,191,349	93,245,783	9,072,750	8,995,773	8,114,251
45	Total net deliveries - All commodities	427,481,616	459,184,876	41,480,403	39,569,905	39,426,192
(1)						

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1964 - Concluded

	- Concluded							
December	November	October	September	August	July	June	May	April
23,693,663	22,514,408	22,041,237	21,350,665	21,392,531	21,741,252	21,940,878	22,201,724	19,392,669
1,205,709	1,061,623 1,491,577	1,113,178 1,892,617	978,279 1,592,766	1,024,259 2,020,490	985,768 1,625,528	977,910 1,810,488	862,676 1,794,081	750,372 1,795,333
2,087,167	-	8,293,894	7,185,470	7,812,534	7,552,881	6,231,462	7,662,030	7,909,620
8,587,408	7,964,355	-			-	-	-	-
35,573,947	33,031,963	33,340,926	31,107,180	32,249,814	31,905,429	30,960,738	32,520,511	29,847,994
61,244,049	58,139,583	55,721,195	55,067,818 86,174,998	56,660,039 88,909,853	57,321,051 89,226,480	57,877,283 88,838,021	58,185,768 90,706,279	53 ,383,510 83 ,231,504
96,817,996	91,171,546	89,062,121	00,174,990	00,909,033	07,220,400	00,030,021	,0,,00,2,,	,,
797,848	819,321	729,048	532,337	439,891	356,308	321,454	504,659	456,558
6,417,176 47,945	5,570,317 43,179	4,561,109 35,185	3,988,705 30,199	4,588,993 128,368	4,592,129 109,416	4,316,518 65,157	4,252,210 21,741	4,7 54,840 25,039
7,262,969	6,432,817	5,325,342	4,551,241	5,157,252	5,057,853	4,703,129	4,778,610	5,236,437
3,003,098	2,439,326	1,943,247	2,205,357	2,193,009	1,922,889	1,438,983	1,571,349	1,840,101
10,266,067	8,872,143	7,268,589	6,756,598	7,350,261	6,980,742	6,142,112	6,349,959	7,076,538
42,836,916	39,464,780	38,666,268	35,658,421	37,407,066	36,963,282	35,663,867	37,299,121	35,084,431
26,304,856 37,281	24,743,730 61,005	23,820,278 68,274	22,908,011 48,992	23,820,008 47,884	23,936,913	22,551,659 73,717	23,939,424 71,904	22,006,374 48,544
-	-	8,399,519	8,356,095	8,185,767	8,088,019	-	8,870,610	8,154,952
9,143,228 27,327	8,450,733 42	6,399,519	18,814	0,100,707	0,000,019	8,353,572	-	-
35,512,692	33,255,510	32,288,071	31,331,912	32,053,659	32,077,357	30,978,948	32,881,938	0,209,870
61,244,049	58,139,583	55,721,195	55,067,818	56,660,039	57,321,051	57,877,283	58, 185, 768	53,383,510
96,756,741	91,395,093	88,009,266	86,399,730	88,713,698	89,398,408	88,856,231	91,067,706	33,593,380
27,976 71,893	29,142 - 38,754	26,239 51,716	27,002 22,288	30,273 13,163	24,423 18,175	30,132 65,163	24,715 - 4,557	28,788 - 18,104
- 38,614	- 213,935	974,900	- 274,022	152,719	- 214,526	- 113,505	- 381,585	- 372,560
-	-	-	-	-	~		_	-
96,817,996	91,171,546	89,062,121	86,174,998	88,909,853	89,226,480	88,838,021	90,706,279	3,231,504
-			/0/ 007	/10.0/5		100 510	111 556	404,264
291,333	324,913 29,318	289,771 35,743	494,007 33,209	419,065 27,038	256,249 40,985	183,542 29,446	111,556 15,861	5,308
6,311,975	5,575,699	4,419,764	3,722,773	4,376,231	4,274,013	4,130,127	4,189,908	4,661,027
314,410 156,886	302,588 195,107	279,314 210,408	263,928 148,982	232,479 161,413	195,586 139,108	167,446 125,597	114,150 130,199	177,470
7,115,340	6,427,625	5,235,000	4,662,899	5,216,226	4,905,941	4,636,158	4,561,674	,357,556
3,003,098	2,439,326		2,205,357	2,193,009			1,571,349	1,840,101
	8,866,951	7,178,247	6,868,256	7,409,235	1,922,889 6,828,830	1,438,983 6,075,141	6,133,023	7,197,657
10,118,438		-		-	-	-	-	31 360
	42 200	7,271	12,025	- 7,249	2,927 148,985	5,971 61,000	713 216,223	31,369 - 152,488
42,727	42,380 - 37,188		- 123.683	- 31.723.				-
	42,380 - 37,188	83,071	- 123,683 -	- 51,725	-	-		-
42,727	- 37,188	83,071	-	-	-	-	6.349 950	7,076,538
42,727			- 123,683 - - 6,756,598 35,994,811	7,350,261	-	6,142,112	6,349,959	7,076,538

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	December 1964	December 1963
Inventories:					
Shippers' balances barrels Carriers' balances "	428,871 259,097	12,272,555 1,199,385	950,511 2,454	13,651,937 1,460,936	13,907,129 1,308,437
Total inventory""	687,968	13,471,940	952,965	15,112,873	15,215,566
Oil held in lines " Oil held in tanks"	394,627 293,341	9,451,362 4,020,578	728,492 224,473	10,574,481 4,538,392	10,048,136 5,167,430
Inventory change	31,084	- 141,968	35,400	- 75,484	380,122
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines"		4,303 7,546	229,527	784,303 1,357,073	738,043 1,263,763
Total barrel miles: Trunk lines 000's miles	16,41	1,117	726,558	17,137,675	15,928,852
Average miles per barrel: Trunk lines miles		469.5	94.7	407.4	360.
Operating revenues, 1964: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "	32,790 64,373 95,920	5,467	2,004,006 3,707,171 4,882,674	34,794,934 68,082,638 100,803,343	33,463,17 65,059,57 96,318,66

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DIL PIPELINE TRANSPORT

JANUARY 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum roducts through Canadian oil pipelines during January amounted to 44,628,668 arrels, a 7.4 per cent increase over the 41,565,034 barrels received in January me year earlier. Included in the month's receipts were 28,570,366 barrels of crude il and equivalent (up 9.4 per cent), 8,608,166 barrels of imported crude (up 0.6 per cent) and 6,656,977 barrels of L.P.G.'s and products from bulk plants and terminals (up 2.5 per cent).

Total net deliveries of petroleum and its products for the month increased 6.2 er cent with 44,043,330 barrels compared with 41,480,403 barrels delivered in the revious year. The principal deliveries were 27,625,621 barrels of crude oil to efineries (up 6.5 per cent), 8,973,737 barrels of crude oil for export (up 5.5 per ent) and 6,605,364 barrels of L.P.G.'s and products to bulk plants and terminals up 6.1 per cent).

Trunk line deliveries averaged 1,412,995 barrels per day with total traffic mounting to 18,562 million barrel miles. The average length of haul was 423.8 miles.

Total oil held by Canadian pipeline systems amounted to 16,314,824 barrels at he end of the month. Inventories of crude oil and equivalent held in Canada ncreased by 828,970 barrels while inventories of crude oil and equivalent held in anada and the United States increased by 468,775 barrels.

Industry Division

pril 1965 511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				Januai	January 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fitelds From processing plants L.P.G. receipts into crude stream Imports From other	23,144,050 875,691 2,106,473 8,559,916	25,841,718 606,215 2,122,433 8,608,166	1,016,090 2,368 50,160	17,767,936 362,604 2,072,273	6,682,994 189,871	374,698 51,372		8,608,166	
Total net receipts	34,686,130	37,178,532	1,068,618	20,202,813	6,872,865	426,070	1	8,608,166	1
Transfers: From other provinces From other pipelines From interprovincial systems	37,134,110 16,281,420 6,441,484	41,215,035 17,876,277 6,944,393	6,265,515 782,703	15,137,865	9,664,318 1,955,709 607,645	14,594,932	10,690,270	1 1 4	1 t t
Total gross receipts	94,543,144	103,214,237	8,116,836	35,779,931	19,100,537	20,918,497	10,690,270	8,608,166	ı
Disposition									
Net deliveries: To refineries To other carifers To bulk plants and terminals	25,954,920 64,820	27,625,621 68,653	3,056,992	2,937,570 47,944	1,882,190 20,069	1,297,364	9,845,242	8,606,263	F I 6
	8,508,376	8,973,737	4,234,238	- 409,796	1 1 1	3,491,140	838,563	1 1 1	1 1 1
Total net deliveries	34,600,116	36,668,011	7,291,870	3,395,310	1,902,259	4,788,504	10,683,805	8,606,263	1
Transfers: To other provinces To other pipelines To interprovincial systems	37,134,110 4,326,651 18,396,253	41,215,035 4,603,008 20,217,662	112,104 670,599	15,929,833 2,581,632 12,995,486	14,594,932 607,645 1,955,709	10,690,270 1,301,627 4,595,868	1 1 1	1.1.1	1 1 1
Total gross deliveries	94,457,130	102,703,716	8,074,573	34,902,261	19,060,545	21,376,269	10,683,805	8,606,263	ı
Pipeline fuel and use	31,607 54,956 - 549	38,120 3,626 468,775	- 5,071 47,334	38,136 36,508 803,026	- 16,174 56,166	14,761 - 442,995	6,465	3,124 - 1,221 	
Total disposition	94,543,144	103,214,237	8,116,836	35,779,931	19,100,537	20,918,497	10,690,270	8,608,166	
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	and inventory	changes in Sas	skatchewan, M	anitoba and U	.S.A.				

Receipts	Total	The second secon	The real Property lies and the last of the			
Receipts	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
Receipts			barrels	els		
Net receipts:						
From fields	23,144,050	25,841,718	1,016,090	17,767,936	6,682,994	374,698
From other carriers	420,210	257,943	2,368	174,632	29,571	51,372
Total net receipts	23,564,260	26,099,661	1,018,458	17,942,568	6,712,565	426,070
Transfers:						
From other pipelines	364,279	362,343	112,104	250,239	1	8
Total gross receipts	23,928,539	26,462,004	1,130,562	18,192,807	6,712,565	426,070
Disposition						
Net deliveries:						
To interprovincial systems	8,314,668	8,933,620	r	4,051,613	4,456,372	425,635
To other pipelines	14,812,404	16,812,442	817,644	13,765,918	2,228,880	
To other carriers	64,820	49,038	049	28,329	20,069	f
To refineries To ether To bulk plants and terminals	324,372	191,438	191,438	r r a	1 (1	
Total net deliveries	23,516,284	25,986,538	1,009,722	17,845,860	6,705,321	425,635
Transfers:						
To other pipelines	362,602	362,343	112,104	250,239	ı	8
Total gross deliveries	23,878,886	26,348,881	1,121,826	18,096,099	6,705,321	425,635
Pipeline fuel and use	1	~ 16	r	6	1	- 16
Line losses and unaccounted for	- 2,460	7,592	26	- 1,267	9,330	- 527
Inventory changes	52,113	105,547	8,680	97,975	- 2,086	978
Other changes	t	1	í	,	ı	ı
Total disposition	23,928,539	26,462,004	1,130,562	18,192,807	6,712,565	426,070

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				January 1965	, 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	23,127,092 455,481 2,106,473 8,559,916	25,746,062 348,272 2,122,433 8,608,166	817,644	17,817,531 187,972 2,072,273	6,685,252 160,300	425,635		8,608,166	11111
Total net receipts	34,248,962	36,824,933	867,804	20,077,776	6,845,552	425,635		8,608,166	1
Transfers: From other provinces From other pipelines From interprovincial systems	37,134,110 15,917,141 6,441,484	41,215,035 17,513,934 6,944,393	6,265,515 670,599	14,887,626 439,253	9,664,318 1,955,709 607,645	14,594,932	10,690,270	s s í	1 1 1
Total gross receipts	93,741,697	102,498,295	7,803,918	35,404,655	19,073,224	20,918,062	10,690,270	8,608,166	1
<u>Disposition</u>									
Net deliveries: To refineries To other carriers To bulk plants and terminals For processing plants To other To other	25,630,548	27,434,183 19,615 - 8,973,737	2,865,554	2,937,570 19,615 409,796	1,882,190	1,297,364	9,845,242	8,606,263	
Total net deliveries	34,210,924	36,427,535	7,099,792	3,366,981	1,882,190	4,788,504	10,683,805	8,606,263	£ .
Transfers: To other provinces To other pipelines To interprovincial systems	37,134,110 3,964,049 18,396,253	41,215,035 4,240,665 20,217,662	640,599	15,929,833 2,331,393 12,995,486	14,594,932 607,645 1,955,709	10,690,270 1,301,627 4,595,868		111	111
Total gross deliveries	93,705,336	102,100,897	7,770,391	34,623,693	19,040,476	21,376,269	10,683,805	8,606,263	1
Pipeline fuel and use	31,607 57,416 - 52,662	38,136 - 3,966 363,228	- 5,127 38,654	38,136 37,775 705,051	25,504	- 14,234 - 443,973	6,465	3,124	1111
Total disposition	93,741,697	102,498,295	7,803,918	35,404,655	19,073,224	20,918,062	10,690,270	8,608,166	
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	ind inventory	changes in Sa	skatchewan, M	anitoba and U.	S.A.				

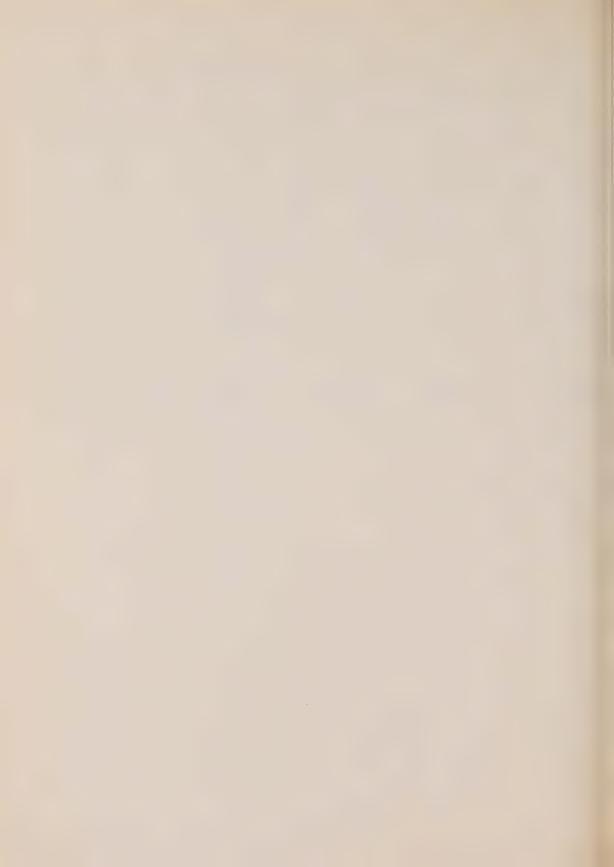
Free Particle Pa		Total				January 1965	95			
6,287,180 6,287,985 6,887,985 6,887,985 6,887,985 6,887,985 6,887,985 6,887,985 6,887,985 6,887,985 6,887,985 1,870,786 1,870,787 1,870,786 1,870,787 1,870,		1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
6,875,180 6,656,977 20,742 83,120 279,855 80,512 - 4,943,851 1,269,639 6,973,955 6,656,977 20,2417 1,010,597 80,512 - 4,943,851 1,269,639 1,426,136 1,269,639 1,44,940 1,255,975 1,010,597 80,512 - 4,943,851 1,269,639						barrels				
6,877,786	Receipts									
1,870,798	sing plantsries and bulk plants .	375,180 6,493,985 9,739	750,742 6,656,977 42,417	83,120 42,417	750,742	80,512	1 1 1	4,943,851	1,269,639	
1,870,798 2,538,199 144,940 1555,975 119,117 399,629 1,632,096	Total net receipts	6,878,904	7,450,136	125,537	1,030,597	80,512	4	4,943,851	1,269,639	8
9,072,750 10,544,310 270,477 1,586,572 399,629 399,629 6,575,947 1,269,639 230,874 437,132 29,324 45,351	er provinces	1,870,798	2,538,199 555,975	144,940	555,975	319,117	399,629	1,632,096	1 1	42,417
230,874		9,072,750	10,544,310	270,477	1,586,572	399,629	399,629	6,575,947	1,269,639	42,417
6,224,015 6,605,364 83,120 125,009 - 5,254 6,122,789 - 120,499	Disposition	230,874	437,132	29,324	45,351		1.1	362,457	ı	t
6,880,287 7,375,319 213,095 563,498 - 5,254 6,547,039 - 1,870,798 2,538,139 42,417 464,057 399,629 362,457 - 1,269,639 320,179 503,319 503,319 - 503,319 - 1,269,639 9,074,133 10,469,493 255,512 1,583,530 399,629 367,711 6,547,039 1,269,639 - 1,966 5,712 - - - - - - - 583 69,105 14,965 - - - - - - 9,072,750 10,544,310 270,477 1,586,572 399,629 399,629 6,575,947 1,269,639 6		6,224,015 272,853 120,499	6,605,364 180,207 152,616	83,120 100,651	353,022 12,509 152,616		5,254	6,122,789 61,793		46,433
1,870,798 2,538,199 42,417 464,057 399,629 362,457 - 1,269,639 2,0074,133 10,469,493 255,512 1,583,530 399,629 367,711 6,547,039 1,269,6	Total net deliveries	6,880,287	7,375,319	213,095	563,498	8	5,254	6,547,039	£	46,433
-1,966 5,712 14,965 5,804 31,148 25,454 - 31,148 25,454	provinces pipelines provincial systems gross deliveries	1,870,798 2,869 320,179 9,074,133	2,538,199 52,656 503,319 10,469,493	42,417	464,057 52,656 503,319 1,583,530	399,629	362,457	6,547,039	1,269,639	46,433
9,072,750 10,544,310 270,477 1,586,572 399,629 399,629 6,575,947 1,269,639	Ipeline fuel and use	1,966	5,712 69,105	14,965	2,088,04	7 t s s s	31,148	3,454		
	Total disposition	9,072,750	10,544,310	270,477	1,586,572	399,629	399,629	6,575,947	1,269,639	42,417

TABLE 5. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G. 's.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	January 1965	January ^r 1964
Inventories:					
Shippers' balances barrels Carriers' balances"	533,921 258,854	13,364,129 1,227,579	927,933 2,408	14,825,983 1,488,841	13,854,680
Total inventory	792,775	14,591,708	930,341	16,314,824	15,242,798
Oil held in lines	447,338 345,437	9,507,893 5,083,815	681,591 248,750	10,636,822 5,678,002	10,038,703 5,204,095
Inventory change	104,807	724,163	- 23,515	805,455	- 71,287
Barrels handled:					
Daily average of net deliveries: Gathering linesbarrels Trunk lines"		88,275 75,081	237,914	838,275 1,412,995	758,607 1,325,523
Total barrel miles: Trunk lines	17,67	78,007	883,934	18,561,941	16,917,237
Average miles per barrel: Trunk lines miles		485.3	119.8	423.8	411.7
Operating revenues, 1964: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept. 30 " Twelve months " Dec. 31 "	64,37	90,928 75,467 20,669	2,004,006 3,707,171 4,882,674		34,794,934 68,082,638 100,803,343

r Revised figures.





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DOMINION BUREAU OF STATISTICS

OTTAWA - CANADA

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Price: 20 cents, \$2.00 a year



Total net receipts of crude oil, liquefied petroleum gases and petroleum products through nadian oil pipelines during February amounted to 39,729,324 barrels a 0.6 per cent increase over e 39,461,190 barrels received in the preceding year. Included in the month's receipts were 25,135-6 barrels of crude oil and equivalent (up 1.3 per cent), 7,834,007 barrels of imported crude (down 7 per cent) and 5,947,155 barrels of L.P.G.'s and products from refineries and bulk plants (down 4.7 r cent).

Total net deliveries of petroleum and its products for February increased 1.3 per cent with ,091,760 barrels compared with 39,569,905 barrels delivered in the previous year. The principal liveries were 24,661,500 barrels of crude oil to refineries (up 1.3 per cent), 8,429,507 barrels of mestic crude for export (down 1.7 per cent) and 6,041,723 barrels of L.P.G.'s and products to bulk ants and terminals (up 0.5 per cent).

During the two-month period, total net receipts of all commodities rose 4.1 per cent to 84,357-2 barrels from 81,026,224 barrels in 1964. The principal receipts were 53,706,062 barrels of crude 1 and equivalent (up 5.4 per cent), 16,442,173 barrels of imported crude (down 1.0 per cent) and ,604,132 barrels of L.P.G.'s and products from bulk plants and refineries (down 1.0 per cent).

Total net deliveries in the same period rose 3.8 per cent to 84,135,090 barrels from 81,050-8 barrels delivered one year ago. Included in the deliveries were 52,287,121 barrels of crude oil dequivalent to refineries (up 3.9 per cent), 16,403,244 barrels of crude oil for export (down 4.4 r cent) and 12,647,087 barrels of L.P.G.'s and products to bulk plants and terminals (up 3.4 per nt).

Trunk line deliveries for February averaged 1,424,740 barrels per day with total traffic ounting to 16,911 million barrel miles. The average length of haul was 423.9 miles.

Total oil held by Canadian pipeline systems amounted to 16,087,823 barrels at the end of the nth. Inventories of crude oil and equivalent held in Canada decreased by 294,018 barrels while intories of crude oil and equivalent held in Canada and the United States decreased by 237,994 rrels.

Industry Division

ril 1965

TABLE 1, Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				February 1965	7 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Ilmports From other	22,080,405 888,436 1,856,537 8,054,678	22,680,720 554,111 1,900,865 7,834,007	898,043 2,122 60,428	15,430,444 341,863 1,840,437	6,020,746	331,487		7,834,007	
Total net receipts	32,880,056	32,969,703	960,593	17,612,744	6,188,120	374,239		7,834,007	1
Transfers: From other provinces From other pipelines From interprovincial systems	37,001,750 15,943,752 6,084,922	37,177,705 16,240,836 6,215,120	5,464,692	13,628,529	9,006,099 1,861,255 567,074	13,391,323	9,315,591	9-1-1	
Total gross receipts	91,910,480	92,603,364	7,176,337	31,571,994	17,622,548	19,082,887	9,315,591	7,834,007	,
Disposition Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants To other To other	24,356,353 51,480 - - 8,576,061	24,661,500 60,330 - 8,429,507	2,722,204 1,332 - 3,813,634	2,610,559 39,357 - 373,798	1,780,015	1,212,686	8,504,021	7,832,015	
Total net deliveries	32,983,894	33,151,337	6,537,170	3,023,714	1,799,656	4,697,336	9,261,446	7,832,015	ŧ
Transfers: To other provinces To other pipelines To interprovincial systems	37,001,750 4,002,447 18,026,227	37,177,705 4,170,808 18,285,148	97,566	14,470,791 2,289,359 11,669,891	13,391,323 567,074 1,861,255	9,315,591 1,216,809 4,100,516	1.1.1		1 1 1
Total gross deliveries	92,014,318	92,784,998	7,288,222	31,453,755	17,619,308	19,330,252	9,261,446	7,832,015	
Pipeline fuel and use	42,251 12,452 - 158,541	33,128 23,232 - 237,994	8,448 - 120,333	33,128 701 84,410	. 16,155 - 12,915	- 4,247 - 243,118	54,145	2,175	1 1 1 1 1
Total disposition	91,910,480	92,603,364	7,176,337	31,571,994	17,622,548	19,082,887	9,315,591	7,834,007	1
(1) Includes movements in the United States and inventory		changes in Sa	in Saskatchewan Manitoha	Manitoba and II.S.A.	Δ 8				

(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A. (2) Delivered for resenty into Canada.

	Total			February 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From fields	22,080,405	22,680,720	898,043	15,430,444	6,020,746	331,487
From other carriers	399,175	231,656	2,122	160,208	26,574	42,752
Total net receipts	22,479,580	22,912,376	900,165	15,590,652	6,047,320	374,239
Transfers:						
Prom other pipelines	352,422	417,433	97,566	319,867	ı	ŧ
Total gross receipts	22,832,002	23,329,809	997,731	15,910,519	6,047,320	374,239
Disposition						
Net deliveries:						
To interprovincial systems	8,045,594	7,741,809	g	3,348,244	4,018,188	375,377
lo other pipelines	14,121,834	14,975,603	745,061	12,222,469	2,008,073	1
To other carriers	51,480	31,305	1,332	10,332	19,641	ı
To refineries	310,761	167,726	167,726	1		,
To bulk plants and terminals	ŧ	,		ı	r	,
Total net deliveries	22,529,669	22,916,443	914,119	15,581,045	6,045,902	375,377
Transfers:						
To other pipelines	350,734	413,263	97,566	315,697	,	ı
Total gross deliveries	22,880,403	23,329,706	1,011,685	15,896,742	6,045,902	375,377
Pipeline fuel and use	,	ı	,		1	ı
Line losses and unaccounted for	- 3,241	- 8,810	- 3,159	- 4,378	- 1,126	- 147
Inventory changes	- +5,160	8,913	- 10,795	18,155	2,544	- 991
Other changes	1		,	,	ı	,
Total disposition	22,832,002	23,329,809	997,731	15,910,519	6,047,320	374,239
				The second statement of the se		

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				February 1965	, 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Door					barrels				
Necethra									
Prom gathering lines From gather carriers From processing plants L.P.G. recetpts into crude stream Imports From other	22,167,428 489,261 1,856,537 8,054,678	22,717,412 322,455 1,900,865 7,834,007	745,061	15,570,713 181,655 1,840,437	6,026,261	375,377		7,834,007	
Total net receipts	32,567,904	32,774,739	805,489	17,592,805	6,167,061	375,377	1	7,834,007	ı
Transfers: From other provinces From other pipelines From interprovincial systems	37,001,750 15,591,330 6,084,922	37,177,705 15,823,403 6,215,120	5,464,692	13,308,662	9,006,099 1,861,255 567,074	13,391,323	9,315,591	1.1.1	
Total gross receipts	91,245,906	91,990,967	6,923,667	31,232,188	17,601,489	19,084,025	9,315,591	7,834,007	
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export To other	24,045,592	24,493,774 29,025 - 8,429,507	2,554,478	2,610,559 29,025	1,780,015	1,212,686	8,504,021	7,832,015	1 1 1 1 1 1
Total net deliveries	32,621,653	32,952,306	6,368,112	3,013,382	1,780,015	4,697,336	9,261,446	7,832,015	1
Transfers: To other provinces To other pipelines To interprovincial systems	37,001,750 3,651,713 18,026,227	37,177,705 3,757,545 18,285,148	653,486	14,470,791 1,973,662 11,669,891	13,391,323 567,074 1,861,255	9,315,591 1,216,809 4,100,516	1 7 77 196 0	7 839 1 1 6 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
TOTAL SLOBS GELLVELLES		10,110					(4)		
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	42,251 15,693 - 113,381	33,128 32,042 - 246,907	11,607	33,128 5,079 66,255	17,281 - 15,459	- 4,100 - 242,127	54,145	2,175	
Total disposition	91,245,906	91,990,967	6,923,667	31,232,188	17,601,489	19,084,025	9,315,591	7,834,007	,
(1) Includes movements in the United States and inventory	nd inventory	changes in Sa	skatchewan, h	changes in Saskatchewan, Manitoba and U.S.A.	.S.A.				

5	

Total Tota	338,710 6,237,327 5,097 6,581,134	Total	British Columbia	Alberta	Saskat-	Manitoha(1)	Ontario		
1386,710 1731,157	6,237,327 5,097 6,581,134				cnewan	(1)		Onepec	Yukon
1,977,791 2,215,423 226,060 23,276	338,710 6,237,327 5,097 6,581,134				barrels				
8,995,773 9,530,071 184,426 1,540,813 231,299 231,299 1,487,456 - 39,309 231,299 231,299 1,487,456 - 39,309 231,299 231,299 1,487,456 - 39,309 231,299 231,299 1,487,456 - 39,309 231,299 231,299 231,299 1,487,456 - 39,309 231,299 231,299 231,299 1,487,456 - 39,309 231,299 6,044,793 1,081,815 38,835 29 2,500,690 9,710,873 336,835 1,500,830 231,299 231,299 6,044,799 1,081,815 39,300 231,299 231,299 6,044,799 1,081,815 39,835 29 2,500,690 9,710,873 336,835 1,081,813 231,299 231,299 6,044,790 1,081,815 39,300 231,299 6,044,790 1,	6,237,327 5,097 6,581,134								
6,581,134 6,759,621 138,426 985,786 4,551,594 1,081,615 39,300 1,977,791 2,215,423 226,060 29,647 - 405,641	6,581,134	773,157 947,155 39,309	99,117	773,157	1 1 1	1 1 1	4,553,594	1,081,815	1 1
1,977,791 2,215,423 226,060 555,027 231,299 231,299 1,487,456	1,977 791	759,621	138,426	985,786		1	553,	81	
219,195 448,748 13,460 29,647 - 4,443 6,041,050 1,081,815	436,848	215,423	226,060	555,027	231,299	231,299	1,487,456	e e	39,309
219,195 448,748 13,460 29,647 - 403,641 - 38, 6,012,426 6,041,723 99,117 320,606 - 4,443 5,583,165 - 38, 229,116 258,418 184,550 11,488 - 191,534	8,995,773	530,071	364,486	1,540,813	231,299	231,299	6,041,050	1,081,815	39,309
219,195	Disposition								
6,586,011 6,940,423 297,077 553,275 - 4,443 6,046,793 - 38, 1,27,101 6,940,423 297,077 553,275 - 4,443 6,046,793 - 38, 1,977,791 2,215,423 39,309 457,359 231,299 405,641	219,195	448,748	13,460	29,647	1 1	1 1	405,641	t	8
6,586,011 6,940,423 297,077 553,275 - 4,443 6,046,793 - 1,081,815	6,012,426	041,723 258,418 191,534	99,117	320,606	1 1 1	i m i	5,583,165		38,833
1,977,791 2,215,423 39,309 457,359 231,299 405,641 - 1,081,815 - 1	6,586,011	940,423	297,077	553,275	4		6,046,793	0	38,835
4,954 - 13,898 15,143 179,579 - 6,154 - 451 15,143 179,579 - 6,194 - 451 179,579 - 6,194 179,579 - 6,194 179,579 - 6,194 179,579 - 6,194 179,579 - 6,041,050 1,081,815 39.	1,977,791 51,549 385,299 9,000,650	215,423 97,668 457,359 710,873	39,309	457,359 97,668 457,359 1,565,661	231,299	405,641	6,046,793	1,081,815	3 3 3 3 3 3 3 3
8,995,773 9,530,071 364,486 1,540,813 231,299 231,299 6,041,050 1,081,815 39.30	4,954	13,898	28,100	15,143				t a e r i	1 474
	8,995,773	30,071	364,486	1,540,813	231,299	231,299	6,041,050	1,081,815	39,309

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tot year to		T	E-1	Wh
No.		1964 ^r	1965 ^r	January	February	March
	<u>Receipts</u>					
	Crude oil and equivalent:(1)					
	Net receipts:					
1	From fields	45,224,455	48,522,438	25,841,718	22,680,720	
2	From other carriers	1,764,127	1,160,326	606,215	554,111	
3	From processing plants	3,963,010	4,023,298	2,122,433	1,900,865	
4	L.P.G. receipts into crude stream					
5	Imports	16,614,594	16,442,173	8,608,166	7,834,007	
7	Total net receipts	67,566,186	70,148,235	37,178,532	32,969,703	
8	Transfers	119,591,487	125,669,366	66,035,705	59,633,661	
9	Total gross receipts	187,157,673	195,817,601	103,214,237	92,603,364	
	L.P.G.'s and products:(2)					
10	From processing plants	713,890	1,523,899	750,742	773,157	
11	From bulk plants and refineries	12,731,312	12,604,132	6,656,977	5,947,155	
12	Imports	14,836	81,726	42,417	39,309	
13	Total net receipts	13,460,038	14,209,757	7,450,136	6,759,621	
14	Transfers	4,608,485	5,864,624	3,094,174	2,770,450	
15	Total gross receipts	18,068,523	20,074,381	10,544,310	9,530,071	
16	Total net receipts - All commodities	81,026,224	84,357,992	44,628,668	39,729,324	
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	50,311,273	52,287,121	27,625,621	24,661,500	
18	To other carriers	116,300	128,983	68,653	60,330	
19	To bulk plants and terminals	-	-	-	-	
20	For export	17,156,437	16,403,244	8,973,737	8,429,507	
21	To other	-				
22	Total net deliveries	67,584,010	69,819,348	36,668,011	33,151,337	
23	Transfers	119,591,487	125,669,366	66,035,705	59,633,661	
24	Total gross deliveries	187,175,497	195,488,714	102,703,716	92,784,998	
25	Pipeline fuel and use	73,858	71,248	38,120	33,128	
26	Line losses and unaccounted for	67,408	26,858	3,626	23,232	
27	Inventory changes	- 159,090	230,781	468,775	- 237,994	
28	Other changes	_	_	-	-	
29	Deliveries to other carriers, U.S.A	-	-	-	-	
30	Total disposition	187,157,673	195,817,601	103,214,237	92,603,364	
	L.P.G. 's and products: (2)					
31	To refineries	450,069	885,880	437,132	448,748	
32	To other carriers	36,104	-	-	-	
33	To bulk plants and terminals	12,236,441	12,647,087	6,605,364	6,041,723	
34	For export	502,169	438,625	180,207	258,418	
35	To other	241,515	344,150	152,616	191,534	
36	Total net deliveries	13,466,298	14,315,742	7,375,319	6,940,423	
37 38	Transfers	4,608,485	5,864,624	3,094,174	2,770,450	
	Total gross deliveries	18,074,783	20,180,366	10,469,493	9,710,873	
39	Pipeline fuel and use					
40	Line losses and unaccounted for	2,988	- 8,186	5,712	- 13,898	
41 42	Inventory changes	- 9,248	- 97,799	69,105	- 166,904	
43	Other changes	-	-	_	-	
44	Total disposition	18,068,523	20,074,381	10,544,310	9,530,071	

45	Total net deliveries - All commodities	81,050,308	84,135,090	44,043,330	40,091,760	

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Croups, by Month 1963 - Concluded

oril	May	June	July	August	September	October	November	December	
									-
									-
									-
						·			-
									-
									-
									-
									-
									-
									-
									The Part Land

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	February 1965	February ^r 1964
Inventories:					
Inventories:					
Shippers' balances barrels Carriers' balances "	486,343 315,345	12,970,085 1,318,692	994,984 2,374	14,451,412 1,636,411	13,840,518 1,382,132
Total inventory"	801,688	14,288,777	997,358	16,087,823	15,222,650
Oil held in lines	446,687 355,001	9,425,515 4,863,262	763,900 233,458	10,636,102 5,451,721	9,947,099 5,275,551
Inventory change	8,913	- 302,931	67,017	- 227,001	- 20,148
Barrels handled:					
Daily average of net deliveries:					
Gathering lines barrels Trunk lines"		818,444 176,868	247,872	818,444 1,424,740	804,629 1,400,274
Total barrel miles:					
Trunk lines 000's miles	16,	103,069	808,343	16,911,412	16,436,293
Average miles per barrel:					
Trunk lines miles		488.7	116.5	423.9	419.2
Operating revenues, 1964:					
Three months ended Mar. 31 dollars		790,928	2,004,006		34,794,934
Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "		375,467 920,669	3,707,171 4,882,674		68,082,638 100,803,343

r Revised figures.

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OIL PIPELINE TRANSPORT

| MARCH 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipelines in March amounted to 42,740,629 barrels, a 7.4 per cent increase over the 39,807,985 barrels received in March of the preceding year. Included in the month's receipts were 27,429,058 barrels of crude oil and equivalent (up 7.4 per cent), 8,679,888 barrels of imported crude (up 3.2 per cent) and 5,760,-654 barrels of L.P.G.'s and products from bulk plants and terminals (up 4.3 per cent).

Total net deliveries of petroleum and its products for the month increased 6.6 per cent with 42,046,601 barrels compared with 39,426,192 delivered one year earlier. The principal deliveries were 26,231,427 barrels of crude oil, L.P.G.'s and products to refineries (up 3.2 per cent), 9,371,219 barrels of domestic crude oil for export (up 11.6 per cent) and 5,916,540 barrels of L.P.G.'s and products to bulk plants and terminals (up 12.3 per cent).

During the three-month period, total net receipts of all commodities rose 5.2 per cent to 127,103,456 barrels from 120,834,209 barrels received in 1964. The principal receipts were 81,135,120 barrels of crude oil and equivalent (up 6.1 per cent), 25,122,061 barrels of imported crude (up 0.4 per cent) and 18,364,786 barrels from bulk plants and refineries (up 0.6 per cent).

Total net deliveries during the same period rose 4.7 per cent to 126,186,526 parrels from 120,476,500 one year earlier. Included in the deliveries were 79,404,-428 barrels of crude oil, L.P.G.'s and products to refineries (up 4.2 per cent), 26,774,463 barrels of domestic crude oil for export (up 4.8 per cent) and 18,568,462 parrels of L.P.G.'s and products to bulk plants and terminals (up 6.1 per cent).

Trunk line deliveries for March averaged 1,350,075 barrels per day with total traffic amounting to 17,617 million barrel miles. The average length of haul was 420.9 miles.

Total oil held by Canadian pipeline systems amounted to 16,529,840 barrels at the end of the month. Inventories of crude oil and equivalent held in Canada increased by 456,886 barrels while inventories of crude oil and equivalent held in Canada and the United States increased by 665,667 barrels.

Industry Division

1965 511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				March	March 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	22,764,096 990,196 1,773,211 8,416,151	24,955,460 626,867 1,846,731 8,679,888	1,053,359 3,658 50,364	16,623,247 360,700 1,796,367	6,899,962 207,158	378,892 55,351		8,679,888	
Total net receipts	33,943,654	36,108,946	1,107,381	18,780,314	7,107,120	434,243	1	8,679,888	9
Transfers: From other provinces From other pipelines From interprovincial systems	36,692,777 16,333,262 6,417,558	39,766,408 17,329,378 6,870,577	6,183,231 851,808	14,429,207 266,415	9,277,286 2,048,363 533,834	14,614,849	9,691,042	1 1 1	1 1 1
Total gross receipts	93,387,251	100,075,309	8,142,420	33,475,936	18,966,603	21,119,420	9,691,042	8,679,888	,
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	25,042,901 53,041	26,014,741 33,269	2,577,967	2,771,258	1,728,387	1,345,661	8,914,339	8,677,129	1.1.1
For export	8,399,101	9,371,219	4,578,646	441,622		3,522,318	828,633	f f j	
Total net deliveries	33,495,043	35,419,319	7,156,981	3,225,051	1,749,207	4,867,979	9,742,972	8,677,129	-
Transfers: To other provinces To other pipelines To interprovincial systems	36,692,777 4,256,428 18,494,392	39,766,408 4,692,911 19,507,044	110,432	15,460,517 2,684,623 12,010,999	14,614,849 553,998 2,028,199	9,691,042 1,343,858 4,726,470	1 1 1	1 1 1	1.1.1
Total gross deliveries	92,938,640	99,385,682	8,008,789	33,381,190	18,946,253	20,629,349	9,742,972	8,677,129	,
Pipeline fuel and use	32,375 - 22,962 439,198	24,495 - 535 665,667	4,386	24,495 6,465 63,786	- 980 21,330	- 12,936 503,007	- 51,930	2,530	
Total disposition	93,387,251	100,075,309	8,142,420	33,475,936	18,966,603	21,119,420	9,691,042	8,679,888	
(1) Includes movements in the United States and inventory changes in Manitoba, Saskatchewan and U.S.A.	nd inventory	changes in Man	itoba, Saska	tchewan and U	.S.A.				

	Total			March 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
Receipts			barrels	118		
Net receipts:						
From fields	22,764,096	24,955,460	1,053,359	16,623,247	6,899,962	378,892
From other carriers	437,963	228,027	3,658	149,657	19,361	55,351
Total net receipts	23,202,059	25,183,487	1,057,017	16,772,904	6,919,323	434,243
Transfers:						
Prom other pipelines	415,373	521,988	110,432	411,556	,	,
Total gross receipts	23,617,432	25,705,475	1,167,449	17,184,460	6,919,323	434,243
Disposition						
Net deliveries:						
To interprovincial systems	7,958,759	9,560,639	ē	3,542,947	5,583,689	636 003
To other pipelines	14,750,767	15,381,970	865,799	13,208,561	1,307,610	
To other carriers	53,041	33,269	368	12,081	20,820	
To refineries	337,544	161,002	161,002	1	,	
To bulk plants and terminals	ı	,	t	,	1	,
Total net deliveries	23,100,111	25,136,880	1,027,169	16,763,589	6,912,119	434,003
Transfers:						
To other pipelines	411,723	476,143	110,432	365,711	,	
Total gross deliveries	23,511,834	25,613,023	1,137,601	17,129,300	6,912,119	434,003
Pipeline fuel and use		,	4	,		
Line lesses and unaccounted for	- 22,000	- 30,708	1,780	- 14,452	100	' ' '
Inventory changes	127,598	123,160	28,068	69,612	25,315	99
Other changes	1	,	,	,	1	100
Total disposition	23,617,432	25,705,475	1,167,449	17,184,460	6,919,323	137, 27,3
						1013 610

TABLE 3, Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Manitoba(1) Ontario Quebec Yukon		434,003	434,003 - 8,679,888 -	14,614,849 9,691,042 6,070,328	21,119,180 9,691,042 8,679,888 -		1,345,661 8,914,339 8,677,129 -	3,522,318 828,633	4,867,979 9,742,972 8,677,129 -	9,691,042	20,629,349 9,742,972 8,677,129 -	- 13,011 - 2,530 - 502,842 - 51,930 229	21,119,180 9,691,042 8,679,888 -
March 1965	Saskat- Mar	barrels	6,891,299 187,797	7,079,096	9,277,286 1 2,048,363 533,834	18,938,579 2		1,728,387	1 1 1	1,728,387	14,614,849 553,998 2,028,199	18,925,433 2	17,131	18,938,579 2
	Alberta		16,751,508 211,043 1,796,367	18,758,918	14,017,651 266,415	33,042,984		2,771,258	441,622	3,212,970	15,460,517 2,318,912 12,010,999	33,003,398	24,495 20,917 - 5,826	33,042,984
	British Columbia		865,799	916,163	6,183,231 741,376	7,840,770		2,416,965	4,578,646	6,995,611	741,376	7,736,987	2,606	7,840,770
	Total		24,942,609 398,840 1,846,731 8,679,888	35,868,068	39,766,408 16,807,390 6,870,577	99,312,443		25,853,739	9,371,219	35,225,048	39,766,408 4,216,768 19,507,044	98,715,268	24,495 30,173 542,507	99,312,443
Total	1964		22,709,526 552,233 1,773,211 8,416,151	33,451,121	36,692,777 15,917,889 6,417,558	92,479,345		24,705,357	8,399,101	33,104,458	36,692,777 3,844,705 18,494,392	92,136,332	32,375 - 962 311,600	92,479,345
		Receipts	Net receipts: From gathering lines From other carriers From processing plants L.P.G. teceipts into crude stream From other	Total net receipts	Transfers: From other provinces From other pipelines From interprovincial systems	Total gross receipts	Disposition	Net deliveries: To refineries To other carriers To bulk plants and terminals	To processing plants	Total net deliveries	Transfers: To other provinces To other pipelines To interprovincial systems	Total gross deliveries	Pipeline fuel and use Liven losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	Total disposition

						- 5 -						
Yukon		\$ F 9	d	51,461	51,461		32,481	32,481	1 8 8	32,481	. 64 18,916	51,461
Quebec		930,833	930,833	1 1	930,833		2 1 8 6 6	1	930,833	930,833	, , , , ,	930,833
Ontario		4,562,427	4,562,427	1,100,014	5,662,441		169,181 5,448,888 62,439	5,680,508	1 1 1	5,680,508	- 17,613	5,662,441
Manitoba(1)		, , ,	8	219,844	219,844			1,441	169,181	170,622	- 34 <u>1</u> 49,563	219,844
Saskat- chewan	barrels	49,491	49,491	170,353	219,844		1 (1 1)	0	219,84:	219,844	/ t i t i	219,844
Alberta		819,568 139,385	958,953	469,606	1,428,559		40,779 24,055 356,653 12,051 169,023	607,561	367,273 102,533 367,273	1,444,440	2,495	1,428,559
British Columbia		78,518	129,979	196,920	326,899		6,726 - 78,518 220,047	305,291	197,161	356,752	29,000	326,899
Total		819,568 5,760,654 51,461	6,631,683	1,738,592	8,839,881		216,686 29,916,540 295,978 169,023	6,627,282	1, 38,542,100,533	8,835,480	- 19,107 23,508	8,839,881 326,8
1964		317,103 5,524,253 22,975	5,864,331	1,853,587	8,114,251		370,267 7,602 5,267,805 163,277 122,198	5,931,149	364,193	8,181,069	- 3,634 - 63,184	8,114,251
	S 1d(Tarana)	Net receipts: From processing plants From refineries and bulk plants	Total net receipts	From other provinces	Total gross receipts	Dispussion.	Net deliveries: To refineries To bulk plants and terminals For export To other	Total net deliveries	To interprovincial systems	Total gross deliveries	Pipeline fuel and use	Total disposition

March 1965

Total

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		year to	tal o date	Ton	P-1	
No.		1964	1965	Januaryr	Februaryr	March
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	67,988,551	73,477,898	25,841,718	22,680,720	24,955,4
2	From other carriers	2,754,323	1,787,193	606,215	554,111	626,8
3 4	From processing plants	5,736,221	5,870,029	2,122,433	1,900,865	1,846,7
5	L.P.G. receipts into crude stream Imports	25,030,745	25,122,061	9 600 166	7 92/ 007	0 670 0
6	From other			8,608,166	7,834,007	8,679,8
7	Total net receipts	101,509,840	106,257,181	37,178,532	32,969,703	36,108,9
8 9	Transfers	179,035,084	189,635,729	66,035,705	59,633,661	63,966,3
	Total gross receipts	280,544,924	295,892,910	103,214,237	92,603,364	100,075,3
10	L.P.G.'s and products:(2) From processing plants	1,030,993	2,348,302	750 510	776 004	01.
11	From bulk plants and refineries	18,255,565	18,364,786	752,513 6,656,977	776,221	819,5
12	Imports	37,811	133,187	42,417	5,947,155 39,309	5,760,65 51,46
13	Total net receipts	19,324,369	20,846,275	7,451,907	6,762,685	6,631,68
14	Transfers	6,858,405	8,072,822	3,094,174	2,770,450	2,208,19
15	Total gross receipts	26,182,774	28,919,097	10,546,081	9,533,135	8,839,88
16	Total net receipts - All commodities	120,834,209	127,103,456	44,630,439	39,732,388	42,740,62
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	75,354,174	78,301,862	27,625,621	24,661,500	26,014,74
18	To other carriers	169,341	162,252	68,653	60,330	33,26
19	To bulk plants and terminals			_	-	,
20	For export	25,555,538	26,774,463 90	8,973,737	8,429,507	9,371,21
22	Total net deliveries	101,079,053	105,238,667	36,668,011	33,151,337	35,419,31
23	Transfers					
24	Transfers Total gross deliveries	179,035,084 280,114,137	189,635,729 294,874,396	66,035,705 102,703,716	59,633,661 92,784,998	63,966,36 99,385,68
25	Pipeline fuel and use	106,233	95,743	38,120	22 120	24,49
26	Line losses and unaccounted for	44,446	26,323	3,626	33,128 23,232	- 53
27	Inventory changes	280,108	896,448	468,775	- 237,994	665,66
28	Other changes Deliveries to other carriers, U.S.A	-	•	-	-	
30	·				-	
30	Total disposition	280,544,924	295,892,910	103,214,237	92,603,364	100,075,30
31	L.P.G.'s and products: (2)					
32	To other carriers	820,336	1,102,566	437,132	448,748	216,686
33	To bulk plants and terminals	43,706 17,504,246	29,055 18,568,462	6,607,135	6,044,787	29,055 5,916,540
34	For export	665,446	734,603	180,207	258,418	295,978
35	To other	363,713	513,173	152,616	191,534	169,023
36	Total net deliveries	19,397,447	20,947,859	7,377,090	6,943,487	6,627,282
37	Transfers	6,858,405	9 072 922	0.001.17		
38	Total gross deliveries	26,255,852	8,072,822 29,020,681	3,094,174 10,471,264	2,770,450 9,713,937	2,208,198 8,835,480
39	Pipeline fuel and use					
40	Line losses and unaccounted for	- 646	- 27,293	5,712	- 13,898	- 19,107
41 42	Inventory changes	- 72,432	- 74,291	69,105	- 166,904	23,508
43	Other changes Deliveries to other carriers, U.S.A	-	-	-		,
44	Total disposition	26,182,774	28,919,097	10,546,081	0 532 125	8 830 881
45	Total net deliveries - All commodities	120,476,500	126,186,526		9,533,135	8,839,881
(1) 9	Table 1		120,100,520	44,045,101	40,094,824	42,046,601

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

						by Molicii 190.	oone raded	
April	Мау	June	July	August	September	October	November	December
			·					

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crud	e oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	March 1965	March 1964
Inventories:					
Shippers' balances barrels Carriers' balances	571,376 353,472	13,240,535 1,381,968	980,204 2,285	14,792,115 1,737,725	13,906,763
Total inventory	924,848	14,622,503	982,489	16,529,840	15,368,188
Oil held in lines	484,581 440,267	9,474,239 5,148,264	740,220 242,269	10,609,040 5,830,800	10,132,247
Inventory change	123,160	333,726	- 14,869	442,017	145,538
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		310,867 136,292	213,783	810,867 1,350,075	745,165 ['] 1,259,213
Total barrel miles: Trunk lines 000's miles	16,8	307,887	809,546	17,617,433	16,385,343
Average miles per barrel: Trunk lines miles		477.2	122.2	420.9	419.8
Operating revenues, 1964: Three months ended Mar. 31	64,1 95,9	790,928 375,467 920,699	2,004,006 3,707,171 4,882,674		34,794,934 68,082,638 100,803,343
Twelve months " Dec. 31(1)	130,	914,717	6,503,177		137,417,894

⁽¹⁾ Contains estimated figures.

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OIL PIPELINE TRANSPORT

APRIL 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through anadian oil pipelines in the month of April amounted to 38,989,441, a 11.1 per cent increase over he 35,084,431 barrels received in April one year ago. Included in the month's receipts were 24,870,-49 barrels of crude oil and equivalent (up 13.4 per cent), 8,021,355 barrels of imported crude (up 4 per cent) and 5,375,497 barrels of L.P.G.'s and products from refineries and bulk plants (up 13.1 per cent).

Total net deliveries of petroleum and its products during the month increased 8.4 per cent ith 38,552,135 barrels compared to 35,567,426 delivered in the preceding year. Principal deliveries ere 24,216,064 barrels of crude oil, L.P.G.'s and products to refineries (up 8.1 per cent), 8,582,485 arrels of domestic crude oil from export (up 5.2 per cent) and 5,325,310 barrels of L.P.G.'s and roducts to bulk plants and terminals (up 14.3 per cent).

During the four-month period, total net receipts of all commodities rose 6.5 per cent to 66,094,556 barrels from 155,918,640 received in the same period of 1964. The principal receipts ere 106,007,758 barrels of crude oil and equivalent (up 7.7 per cent), 33,143,416 barrels of imported rude (up 0.6 per cent) and 23,740,283 barrels of L.P.G.'s and products from bulk plants and refineries up 3.1 per cent).

Total net deliveries during the same period rose 5.6 per cent to 164,740,320 barrels from 66,043,926 delivered one year earlier. Included in the deliveries were 103,622,101 barrels of crude (1, L.P.G.'s and products to refineries (up 5.1 per cent), 35,356,948 barrels of crude oil for export up 4.9 per cent) and 23,893,772 barrels of L.P.G.'s and products to bulk plants and terminals (up 8 per cent).

Trunk line deliveries for April averaged 1,279,213 barrels per day with total traffic amounting to 16,602 million barrel miles. The average length of haul was 432.6 miles.

Total oil held by Canadian pipeline systems amounted to 16,521,201 barrels at the end of cril. Inventories of crude oil and equivalent held in Canada increased 53,076 barrels while inventies of crude oil and equivalent held in the United States and Canada increased by 303,855 barrels.

Industry Division

ne 1965 11-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

1964 Total British Alberta 19,392,669 22,608,321 1,072,814 14,596,485 1,750,372 345,470 60,349 1,856,839 7,909,620 8,021,355					
19,392,669 22,608,321 1,072,814 14,596,485	Saskat- Man chewan	Manitoba(1)	Ontario	Quebec	Yukon
19,392,669 22,608,321 1,072,814 14,596,485 1,50,372 345,470 60,349 1,856,839 7,909,620 8,021,355 29,847,994 32,892,334 1,133,788 16,647,821 15,273,550 16,909,150 890,153 13,995,842 5,704,513 6,538,612 - 322,006,374 2,3928,174 2,450,902 2,156,366 48,548,544 38,430 4,036,604 7,509,729 30,966,411 38,154,952 8,582,485 4,138,302 396,580 - 14,021,087 3,586,461 4,568,594 103,395 2,781,518 17,391,602 18,879,163 7,479,357 30,906,291 17,391,602 18,788 25,145 - 25,145	barrels				
29,847,994 32,892,334 1,133,788 16,647,821 32,405,447 37,696,508 5,485,788 83,231,504 94,036,604 7,509,729 30,966,411 22,006,374 23,928,174 2,450,902 2,156,366 48,544 38,430 - 13,668 - 13,668 8,154,952 8,582,485 4,138,302 396,580 30,209,870 32,549,089 6,589,204 2,566,614 33,405,447 37,696,508 6,589,204 2,566,614 33,665,441 4,688,594 103,395 2,781,518 17,391,602 18,879,163 7,479,357 30,906,291 11 28,788 25,145 - 25,145	6,574,333 117,776	32,572	, , , , , ,	8,021,355	
32,405,447 37,696,508 5,485,788 15,995,842 5,706,513 16,909,150 890,153 17,995,842 3,706,513 6,538,612 2,006,374 23,928,174 2,450,902 2,156,366 48,544 38,430 2 4,138,302 396,580 2,156,966 41 30,209,870 32,549,089 6,589,204 2,566,614 3,568,461 4,568,594 103,395 2,781,518 17,391,602 18,879,163 7,479,357 30,906,291 13,87,788 25,145 25,145	6,692,109	397,261	,	8,021,355	
83,231,504 94,036,604 7,509,729 30,966,411 22,006,374 23,928,174 2,450,902 2,156,366 48,544 38,430 - 13,668 8,154,952 8,582,485 4,138,302 396,580 30,209,870 32,549,089 6,589,204 2,566,614 32,405,447 37,696,508 103,395 2,781,318 17,391,602 18,879,163 786,758 11,537,072 83,593,380 93,693,354 7,479,357 30,906,291 3	8,535,299 2,023,155 452,414	13,985,114 9	9,690,307	6 1 8	
22,006,374 23,928,174 2,450,902 2,156,366 48,544 38,430 - 13,668 - 13,668 - 13,668 - 154,952 8,582,485 4,138,302 396,580 - 30,209,870 32,549,089 6,589,204 2,566,614 3,568,461 4,568,594 103,395 2,781,318 17,391,602 18,879,163 786,758 11,537,072 83,593,380 93,693,354 7,479,357 30,906,291 3	17,702,977 20	20,145,825 9	9,690,307	8,021,355	1
30,209,870 32,549,089 6,589,204 2,566,614 32,405,447 37,696,508 103,395 2,781,518 17,391,602 18,879,163 786,758 11,537,072 83,593,380 93,693,354 7,479,357 30,906,291 28,788 25,145 - 25,145	1,248,526	1,183,482 8	8,869,209	8,019,689	
32,405,447 37,696,508 103,395 204 2,566,614 3,586,461 4,568,594 103,395 2,781,318 17,391,602 18,879,163 786,758 11,537,072 83,593,380 93,693,354 7,479,357 30,906,291 28,788 25,145 - 25,145			1	1	'
32,405,447 37,696,508 - 14,021,087 3,566,461 4,568,594 103,395 2,781,518 11,391,602 18,879,163 786,758 11,537,072 83,593,380 93,693,354 7,479,357 30,906,291 28,788 25,145 - 25,145	1,273,288 4	4,500,659 9	9,599,635	8,019,689	1
83,593,380 93,693,354 7,479,357 30,906,291 28,788 25,145 - 25,145	13,985,114 9 482,417 1 1,993,152 4	9,690,307 1,201,264 4,562,181	1 1 1	1.1.1	1 1 1
28,788 25,145 - 2	17,733,971 19	19,954,411 9	9,599,635	8,019,689	1
- 18,104 14,250 - 1,750 - 372,560 303,855 32,122 A.(2)	6,422 - 37,416 -	- 158 191,572	90,672	1,498	1 1 1 1 1
Total disposition	17,702,977 20	20,145,825 9	9,690,307	8,021,355	1

	Total			April 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	ls		
Receipts						
Net receipts:						
From flelds	19,392,669	22,608,321	1,072,814	14,596,485	6,574,333	364,689
From other carriers	356,323	159,773	625	114,190	12,386	32,572
Total net receipts	19,748,992	22,768,094	1,073,439	14,710,675	6,586,719	397,261
Transfers:						
From other pipelines	406,133	466,334	103,395	362,939	•	ę
Total gross receipts	20,155,125	23,234,428	1,176,834	15,073,614	6,586,719	397,261
Disposition						
Net deliveries:						
To interprovincial systems	6,831,757	7,935,537	,	3,060,535	4,478,658	396,344
To other pipelines	12,744,398	14,784,713	955,413	11,738,809	2,090,491	f
To other carriers	48,544	38,430	,	13,668	24,762	,
To refineries	237,386	137,307	137,307	1	ı	٠
To bulk plants and terminals	1		,		,	1
Total net deliveries	19,862,085	22,895,987	1,092,720	14,813,012	6,593,911	396,344
Translers;						
To other pipelines	401,969	427,350	103,395	323,955	,	σ
Total gross deliveries	20,264,054	23,323,337	1,196,115	15,136,967	6,593,911	396,344
Pipeline fuel and use	- 165	,		1	,	1
Line losses and unaccounted for	- 36,991	- 4,413	- 313	- 2,602	- 2,404	906
Inventory changes	- 71,773	- 84,496	- 18,968	- 60,751	- 4,788	11
Other chances	ı	,	ı	,		, ,
Total disposition	20,155,125	23,234,428	1,176,834	15,073,614	6,586,719	397,261

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				April 1965	1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts; From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	19,576,155 394,049 1,795,333 7,909,620	22,720,250 185,697 1,917,188 8,021,355	955,413	14,799,344 80,307 1,856,839	6,569,149 105,390	396,344	1 1 1 1 1	8,021,355	1 1 1 1 1
Total net receipts	29,675,157	32,844,490	1,015,762	16,736,490	6,674,539	396,344		8,021,355	
Transfers: From other provinces From other pipelines From interprovincial systems	32,405,447 14,867,417 5,704,513	37,696,508 16,442,816 6,538,612	5,485,788	13,632,903	8,535,299 2,023,155 452,414	13,985,114	9,690,307		() (
Total gross receipts	82,652,534	93,522,426	7,288,308	30,692,141	17,685,407	20,144,908	9,690,307	8,021,355	,
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	21,768,988	23,790,867	2,313,595	2,156,366	1,248,526	1,183,482	8,869,209	8,019,689	
10 processing plants	8,154,952	8,582,485	4,138,302	396,580	1 1 1	3,317,177	730,426	f f s ;	1 1 1
Total net deliveries	29,923,940	32,373,352	6,451,897	2,552,946	1,248,526	4,500,659	9,599,635	8,019,689	
Transfers: To other provinces To other pipelines To interprovincial systems	32,405,447 3,184,492 17,391,602	37,696,508 4,141,244 18,879,163	786,758	14,021,087 2,457,563 11,537,072	13,985,114 482,417 1,993,152	9,690,307 1,201,264 4,562,181	1 1 1	, , ,	
Total gross deliveries	82,905,481	93,090,267	7,238,655	30,568,668	17,709,209	19,954,411	9,599,635	8,019,689	ı
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	28,953 18,887 - 300,787	25,145 18,663 388,351	51,090	25,145 10,840 87,488	8,826	- 1,064 191,561	90,672	1,498	
Total disposition	82,652,534	93,522,426	7,288,308	30,692,141	17,685,407	20,144,908	9,690,307	8,021,355	
(1) Includes movements in the United States and inventory changes in Manitoba, Saskatchewan and U.S.A. (2) Delivered for re-entry into Canada.	nd inventory	changes in Mar	nitoba, Saska	tchewan and U	.S.A.				

	uc		, ,	. .	76	9/		1 1 10 1	. 9	0.111		
	Yukon				31,276	31,276		35,956	35,956	35,956	- 44 44 4.636	31,276
	Quebec		782,133	782,133	1 6	782,133			1	782,133		782,133
	Ontario		4,197,813	4,197,813	1 028,919	5,226,732		246,786	5,246,893	5,246,893	2,450	5,226,732
	Manitoba(1)		1 1 1	a	558,621	558,621		186,865	188,305	246,786	6,654	558,621
	Saskat- chewan	barrels	72,697	72,697	598,859	671,556		112,935	112,935	558,621	1 1 1 1 1	671,556
	Alberta		690,334 277,391	967,725	481,773	1,449,498		35,767 26,918 11,504 158,894	233,083	721,789 59,784 421,989 1,436,645	16,190	1,449,498
	British Columbia		45,463	76,739	122,930	199,669		5,337 45,463 135,074	185,874	31,276	- 17,481	199,669
	Total		690,334 5,375,497 31,276	6,097,107	2,340,605	8,910,485		287,890 26,918 5,325,310 146,578 216,350	6,003,046	2,340,605 59,784 421,989 8,825,424	93,238	8,919,485 199,669 1,449,498 67
1067	1904		456,558 4,754,840 25,039	5,236,437	1,516,369	7,076,538		404,264 5,308 4,661,027 177,470 109,487	5,357,556	1,516,369 66,418 257,314 7,197,657	31,369	7,076,538
		Receipts	Net receipts: From processing plants From refineries and bulk plants Imports	Total net receipts	Transfers: From other provinces From other pipelines	Total gross receipts	Disposition	Net deliveries: To crimeries To other carriers For export To other	Total net deliveries	Transfers: To other provinces To other pipelines To ther pipelines	Pipeline fuel and use	Fotal disposition

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963

		Tot year to		January ^r	February	March
No.		1964	1965	January	rebluary	Parch
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	87,381,220	96,088,173	25,841,718	22,680,720	24,957,
2	From other carriers	3,504,695	2,132,368	606,215	554,111	626,
3	From processing plants	7,531,554	7,787,217	:2,122,433	1,900,865	1,846
4	L.P.G. receipts into crude stream	-			-	
5	Imports From other	32,940,365	33,143,416	8,608,166	7,834,007	8,679
7	Total net receipts	131,357,834	139,151,174	37,178,532	32,969,703	36,110
8	Transfers Total gross receipts	232,418,594 363,776,428	250,780,294 389,931,468	66,035,705 103,214,237	59,633,661 92,603,364	63,966 100,077
ı	L.P.G.'s and products:(2)					
.0	From processing plants	1,487,551	3,038,636	752,513	776,221	819
1	From bulk plants and refineries	23,010,405	23,740,283	6,656,977	5,947,155	5,760
2	Imports	62,850	164,463	42,417	39,309	51
3	Total net receipts	24,560,806	26,943,382	7,451,907	6,762,685	6,631
4	Transfers	8 608 506	12,730,742	3 712 567	3 3//3 6//0	2 051
5	Total gross receipts	8,698,506 32,259,312	39,674,124	3,713,567 11,165,474	3,343,649 10,106,334	2,851 9,482
6	Total net receipts - All commodities	155,918,640	166,094,556	44,630,439	39,732,388	42,742
	<u>Disposition</u>					
	Crude oil and equivalent:(1) Net deliveries:	07 260 542	100 001 645	07 (07 (7)	0/ 661 711	06.51
7	To refineries	97,360,548 217,885	102,231,645 200,682	27,625,621 68,653	24,661,500	26,016
9	To other carriers	217,005	200,002	00,003	60,330	33
0	For export	33,710,490	35,356,948	8,973,737	8,429,507	9,371
Ĺ	To other	-	140	-	-	,,5/1
2	Total net deliveries	131,288,923	137,789,415	36,668,011	33,151,337	35,420
3	Transfers Total gross deliveries	232,418,594 363,707,517	250,780,289 388,569,704	66,035,705 102,703,716	59,633,661 92,784,998	63,966, 99,387,
5	Pipeline fuel and use	135,021	120,888	38,120	33,128	24,
	Line losses and unaccounted for	26,342	57,815	3,626	23,232	16
,	Inventory changes	- 92,452	1,183,061	468,775	- 237,994	648,
	Other changes	-	-	-	-	
1	Deliveries to other carriers, U.S.A	-	-	-		
	Total disposition	363,776,428	389,931,468	103,214,237	92,603,364	100,077
	L.P.G. s and products: (2)					
1	To refineries	1,224,600	1,390,456	437,132	448,748	216,
2	To other carriers	49,014	55,973	-	-	29,
3	To bulk plants and terminals	22,165,273	23,893,772	6,607,135	6,044,787	5,916
	For export To other	842,916 473,200	881,181 729,523	180,207 152,616	258,418 191,534	295 169
5	Total net deliveries	24,755,003	26,950,905	7,377,090	6,943,487	6,627,
7	Transfers	8,698,506	12 720 7/2	2 712 567	2 2/2 6/0	0.051
3	Total gross deliveries	33,453,509	12,730,742 39,681,647	3,713,567 11,090,657	3,343,649 10,287,136	2,851, 9,478,
	Pipeline fuel and use		_	_	_	
)	Line losses and unaccounted for	30,723	- 26,470	5,712	- 13,898	- 19,
L	Inventory changes	- 224,920	18,947	69,105	- 166,904	23,
2	Other changes	-	-	-	-	
4	Total disposition	33,259,312	39,674,124	11,165,474	10,106,334	9,482,
5	Total net deliveries - All commodities	156,043,926	164,740,320	44,045,101	40,094,824	42,048,

⁽²⁾ Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1963 - Concluded

							Concinnen		
April	Мау	June	July	Angust	September	October	November	December	
									No
;22,608,321 345,470									
1,917,188									
8,021,355									
32,892,334									
61,144,270 .94,036,604									
690,334 :5,375,497									1
31,276									1
6,097,107									1
2,822,378 8,919,485									14
38,989,441									1:
33,928,174 38,430									17
8,582,485									18 19 20 21
12,549,089									22
1,144,265									23
25,145 14,250									25
303,855									26 27 28
4,036,604									30
287,890 26,918 5,325,310 146,578									31 32 33 34
6,003,046									35
2,822,378									36
8,825,424									38
823 93,238									39 40
									+1
3,919,485									43
3,552,135									45

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	April 1965	April ^r 1964
Inventories:					
Shippers' balances barrels Carriers' balances	485,823 337,287	12,950,154 1,809,921	942,196 - 4,180	14,378,173 2,143,028	13,377,013 1,714,818
Total inventory	823,110	14,760,075	938,016	16,521,201	15,091,831
Oil held in lines " Oil held in tanks	- 474,219 348,891	9,489,627 5,270,448	725,687 212,329	10,689,533 5,831,668	10,098,141 4,993,690
Inventory change	- 84,496	137,572	- 44,473	8,603	- 276,649
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		53,200 79,112	200,101	763,200 1,279,213	662,069 1,176,050
Total barrel miles:					
Trunk lines 000's miles	15,9	15,328	687,006	16,602,334	14,982,656
Average miles per barrel: Trunk lines miles		491.6	114.4	432.6	424.7
Operating revenues, 1965: Three months ended Mar. 31	33,89	99,944	2,230,178	36,130,122	34,794,934

r Revised figures.

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OIL PIPELINE TRANSPORT

MAY 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum coducts through Canadian oil pipelines during the month of May amounted to 37,215-35 barrels, 0.2 per cent decrease from the 37,299,121 received one year earlier. The principal receipts were 24,155,754 barrels of crude oil and equivalent (down 2.8 er cent), 7,807,482 barrels of imported crude (up 1.9 per cent) and 4,568,920 barels of L.P.G.'s and products from refineries and bulk plants (up 7.4 per cent).

Total net deliveries of petroleum and its products this month decreased 0.2 or cent to 37,374,287 barrels from 37,443,612 delivered in the preceding year. Included in the month's deliveries were 24,030,089 barrels of crude oil, L.P.G.'s and products to refineries (down 0.1 per cent), 8,413,619 barrels of domestic crude oil for export (down 5.2 per cent) and 4,517,514 barrels of L.P.G.'s and products to the plants and terminals (up 7.8 per cent).

During the five-month period, total net receipts of all commodities rose 5.2 r cent to 203,309,611 barrels from 193,217,761 received for the same period in 64. The principal receipts were 130,163,512 barrels of crude oil and equivalent p 5.6 per cent) 40,950,898 barrels of imported crude (up 0.9 per cent) and 28,309,-3 barrels of L.P.G.'s and products from bulk plants and refineries (up 3.8 per nt).

Total net deliveries during the same interval rose 4.5 per cent to 202,114,607 rrels from 193,487,538 delivered one year earlier. Included in the deliveries re 127,652,190 barrels of crude oil L.P.G.'s and products to refineries (up 4.1 r cent), 43,770,567 barrels of domestic crude oil for export (up 2.8 per cent) and ,411,286 barrels of L.P.G.'s and products to bulk plants and terminals (up 7.8 per nt).

Trunk line deliveries for May averaged 1,198,674 barrels per day with the total affic amounting to 15,502 million barrel miles. The average length of haul was 7.2 miles.

Total oil held by Canadian pipeline systems amounted to 16,333,305 barrels at e end of May. Inventories of crude oil and equivalent held in Canada decreased 5,887 barrels while inventories of crude oil and equivalent held in Canada and e United States decreased by 200,858.

Industry Division

ly 1965 11-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total 1964		10 t + 10		May 1965	965			
		Total	Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
From fields From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	22,201,724 862,676 1,794,081 7,662,030	21,883,289 514,510 1,757,955 7,807,482	1,090,879 2,896 31,211	13,503,400 311,347 1,726,744	6,901,439 164,694	387,571 35,573	1 1 1 1 1	7,807,482	
	32,520,511	31,963,236	1,124,986	15,541,491	7,066,133	423,144		7,807,482	5
ansfers: From other provinces From other pipelines From interprovincial systems	35,581,264 16,781,709 5,822,795	35,465,592 15,422,214 6,771,662	5,148,927	12,328,715	7,595,413 2,146,671 344,006	13,162,784	9,558,468	f ()	1 1 1
Total gross receipts	90,706,279	89,622,704	7,220,741	28,367,268	17,152,223	19,516,522	9,558,468	7,807,482	ı
t deliveries: To refineries To other carriers To bulk plants and terminals TO processing plants	23,939,424 71,904	23,680,546 67,003	1,892,232	2,572,363	1,458,945	1,184,009	8,765,195	7,807,802	1 1 1 1
	8,870,610	8,413,619	4,453,852	371,815	8 I	2,849,474	738,478	1 1	, ,
Total net deliveries	32,881,938	32,161,168	6,346,084	2,986,933	1,483,193	4,033,483	9,503,673	7,807,802	1
ansfers: To other provinces TO other pipelines To interprovincial systems	35,581,264 4,023,987 18,580,517	35,465,592 3,996,753 18,197,123	102,343	12,744,340 2,347,780 10,477,997	13,162,784 369,014 2,121,663	9,558,468 1,177,616 4,752,978	1 1 1	1 1 1	1 1 1
Total gross deliveries	91,067,706	89,820,636	7,292,912	28,557,050	17,136,654	19,522,545	9,503,673	7,807,802	1
Pipeline fuel and use	24,715 - 4,557 - 381,585	24,454 - 21,528 - 200,858	20 - 72,191	24,454 - 17,156 - 197,080	- 3,317 18,886	- 1,432 - 4,591	54,795	357 - 677 -	
Total disposition	90,706,279	89,622,704	7,220,741	28,367,268	17,152,223	19,516,522	9,558,468	7,807,482	4
ted States ar	nd inventory c	hanges in Man	iltoba, Saska	(1) Includes movements in the United States and inventory changes in Manitoba, Saskatchewan and U.S.A.	S.A.				

	Total			May 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	18		
Receipts						
Net receipts:						
From fields	22,201,724	21,883,289	1,090,879	13,503,400	6,901,439	387,571
From other carriers	414,580	207,155	2,896	153,348	15,338	35,573
Total net receipts	22,616,304	22,090,444	1,093,775	13,656,748	6,916,777	423,144
Transfers:						
From other pipelines	431,824	471,014	102,343	368,671	1	1
Total gross receipts	23,048,128	22,561,458	1,196,118	14,025,419	6,916,777	423,144
Disposition						
Net deliveries:						
To interprovincial systems	7,796,307	7,534,125	,	2,487,875	4,625,455	420.795
To other pipelines	14,466,255	14,502,265	1,062,752	11,171,362	2,268,151	
To other carriers	71,904	56,852	1	32,604	24,248	,
To refineries	339,423	158,537	158,537	,	,	ı
To bulk plants and terminals			4	,	,	,
lotal net deliveries	22,673,889	22,251,779	1,221,289	13,691,841	6,917,854	420,795
Transfers:						
To other pipelines	428,435	329,817	ı	329.817	ı	8
Total ,Fross deliveries	23,102,324	22,581,596	1,221,289	14,021,658	6,917,854	420,795
Pipeline fuel and use	66 =	ſ	٠	ı	1	(
Line losses and unaccounted for	- 2,208	- 10,502	- 1,884	- 9.152	- 461	566
Inventory changes	- 51,889	- 9,636	- 23,287	12.913	- 616	1.3%
Other chances	1	1	1	1		i i i
lotal disposition	23,048,128	22,561,458	1,196,118	14,025,419	6,916,777	423,144

TABLE 3, Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total			i	May 1965	.965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Importe From other	22,262,562 448,096 1,794,081 7,662,030	22,036,390 307,355 1,757,955 7,807,482	1,062,752	13,659,237 157,999 1,726,744	6,893,606 149,356	420,795	1 1 1 1 1 1	7,807,482	
Total net receipts	32,166,769	31,909,182	1,093,963	15,543,980	7,042,962	420,795		7,807,482	
Transfers: From other provinces From other pipelines From interprovincial systems	35,581,264 16,349,885 5,822,795	35,465,592 14,951,200 6,771,662	5,148,927	11,960,044	7,595,413 2,146,671 344,006	13,162,784	9,558,468	1 1 1	1 4 1
Total gross receipts	89,920,713	89,097,636	7,087,375	28,001,086	17,129,052	19,514,173	9,558,468	7,807,482	,
Disposition									
Net deliveries: To crineries To other carriers To bulk plants and terminals To processing plants To cother To other	23,600,001	23,522,009 10,151	1,733,695	2,572,363 10,151 - 371,815	1,458,945	1,184,009	8,765,195	7,807,802	
Total net deliveries	32,470,611	31,945,779	6,187,547	2,954,329	1,458,945	4,033,483	9,503,673	7,807,802	'
Transfers: To other provinces To other pipelines To interprovincial systems	35,581,264 3,595,552 18,580,517	35,465,592 3,666,936 18,197,123	102,343	12,744,340 2,017,963 10,477,997	13,162,784 369,014 2,121,663	9,558,468 1,177,616 4,752,978	1 1 1	1 1 1	1 1)
Total gross deliveries	90,227,944	89,275,430	7,134,375	28,194,629	17,112,406	19,522,545	9,503,673	7,807,802	ı
Pipeline fuel and use	24,814 - 2,349 - 329,696	24,454 - 11,026 - 191,222	1,904	24,454 - 8,004 - 209,993	- 2,856 19,502	2,427 - 5,945 -	54,795	357 - 677	1.1.1.1
Total disposition	89,920,713	89,097,636	7,087,375	28,001,086	17,129,052	19,514,173	9,558,468	7,807,482	
(1) Includes movements in the United States and inventory changes in Manitoba, Saskatchewan and U.S.A.	and inventory	changes in Man	ittoba, Saska	tchewan and U	S.A.				

C	

	Total				May 1965	1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)) Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	504,659 4,252,210 21,741	647,746 4,568,920 35,153	64,52 <u>3</u> 35,153	604,265 238,074	43,481	1 1 1	3,537,833	646,933	1 1 1
Total net receipts	4,778,610	5,251,819	96,676	842,339	125,038	Đ	3,537,833	646,933	
Transfers: From other provinces From other pipelines	1,270,947	2,127,697	104,603	400,616	495,255	543,656	949,030		35,153
Total gross receipts	6,366,289	7,780,132	204,279	1,242,955	620,293	543,656	4,486,863	646,933	35,153
Disposition Net deliveries: To refineries	111,556	349,543	en e	279 17			6		
To other carriers To bulk plants and terminals For export. To other	15,861 4,189,908 114,150 130,199	24,406 4,517,514 158,480 163,176	64,523	24,406 10,956 163,176	76,637	203,936	4,154,894 38,704	f F g g .	17,524
lotal net deliveries	4,561,674	5,213,119	179,146	240,181	76,637	203,936	4,495,695		17,524
Themslers: To other provinces To other pipelines To interprovincial systems	1,270,947 82,091 234,641	2,127,697 37,850 362,766	35,153	599,858 37,850 362,766	543,656	302,097	() (646,933	
Total gross deriveries ,	6,149,353	7,741,432	214,299	1,240,655	620,293	506,033	4,495,695	646,933	17,524
Pipeline fuel and use	713	7,023	10,020	5,924		37,800	1,241 - 10,073		35.
Total disposition	6,366,289	7,780,132	204,279	1,242,955	620,293	543,656	4,486,863	646 933	35 153
					6000000	000 1000	1,400,500	646,933	35,153

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tot year to		January	February	March
No.		1964	1965		reblualy	raich
	<u>Receipts</u>					
	Crude oil and equivalent;(1) Net receipts;					
1	From fields	109,582,944	117,971,462	25,841,718	22,680,720	24,957,41
2	From other carriers	4,367,371	2,646,878	606,215	554,111	626,57
3 4	From processing plants	9,325,635	9,545,172	2,122,433	1,900,865	1,846,73
5	L.P.G. receipts into crude stream Imports	40,602,395	40,950,898	8,608,166	7,834,007	8,679,88
6	From other		-		7,034,007	
7	Total net receipts	163,878,345	171,114,410	37,178,532	32,969,703	36,110,60
8	Transfers	290,604,362	308,439,757	66,035,705	59,633,661	63,966,658
9	Total gross receipts	454,482,707	479,554,167	103,214,237	92,603,364	100,077,26
	L.P.G.'s and products:(2)					
10	From processing plants	1,992,210	3,686,382	752,513	776,221	819,568
12	Imports	27,262,615 84,591	28,309,203 199,616	6,656,977 42,417	5,947,155 39,309	5,760,654 51,461
13	Total net receipts	29,339,416	32,195,201	7,451,907	6,762,685	6,631,683
14	Transfers	10,286,185	15,259,055	3,713,567	3,343,649	2,851,148
15	Total gross receipts	39,625,601	47,454,256	11,165,474	10,106,334	9,482,831
16	Total net receipts - All commodities	193,217,761	203,309,611	44,630,439	39,732,388	42,742,288
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	121,299,972	125,912,191	27,625,621	24,661,500	26,016,350
18	To other carriers	289,789	267,685	68,653	60.330	33,269
19 20	To bulk plants and terminals For export	42,581,100	43,770,567	8,973,737	8,429,507	0 271 210
21	To other	42,361,100	140	-	0,429,307	9,371,219
22	Total net deliveries	164,170,861	169,950,583	36,668,011	33,151,337	35,420,978
23	Transfers	290,604,362	308,439,757	66,035,705	59,633,661	63,966,658
24	Total gross deliveries	454,775,223	478,390,340	102,703,716	92,784,998	99,387,636
25	Pipeline fuel and use	159,736	145,342	38,120	33,128	24,495
26	Line losses and unaccounted for	21,785	36,282	3,626	23,232	16,707
27 28	Inventory changes	- 474,037	982,203	468,775	- 237,994	648,425
29	Deliveries to other carriers, U.S.A			-		
30	Total disposition	454,482,707	479,554,167	103,214,237	92,603,364	100,077,263
	L.P.G. 1s and products: (2)					
31	To refineries	1,336,156	1,739,999	437,132	448,748	216,686
32	To other carriers	64,875	80,379	-	-	29,055
33	To bulk plants and terminals	26,355,181	28,411,286	6,607,135	6,044,787	5,916,540
34	For export	957,066 603,399	1,039,661 892,699	180,207 152,616	258,418 191,534	295,978 169,023
36	Total net deliveries	29,316,677	32,164,024	7,377,090	6,943,487	6,627,282
37						
38	Transfers Total gross deliveries	10,286,185 39,602,862	15,259,055 47,423,079	3,713,567 11,090,657	3,343,649 10,287,136	2,851,148 9,478,430
39	Pipeline fuel and use			-	-	-
40 41	Line losses and unaccounted for	31,436	- 19,447	5,712	- 13,898	- 19,107
41	Inventory changes	- 8,697	50,624	69,105	- 166,904	23,508
	Deliveries to other carriers, U.S.A		-			
43						
44	Total disposition	39,625,601	47,454,256	11,165,474	10,106,334	9,482,831

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5, Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

April ^r	Мау	June	July	August	September	October	November	December
2,608,321	21,883,289							
345,470 1,917,188	514,510							
-	-							
8,021,355	7,807,482							
2,892,334	31,963,236							
1,144,265 4,036,599	57,659,468 89,622,704							
690,334	647,746							
5,375,497 31,276	4,568,920 35,153							
6,097,107	5,251,819							
2,822,378 8,919,485	2,528,313 7,780,132							
8,989,441	37,215,055							
,928,174	23,680,546							
38,430	67,003							
3,582,485	8,413,619							
,549,089	32,161,168					-		
,144,265	57,659,468 89,820,636							
25,145	24,454							
14,245 303,855	- 21,528 - 200,858							
-	-							
,036,599	89,622,704							
287,890	2/0 5/0							
26,918	349,543 24,406							
,325,310	4,517,514 158,480							
216,350	163,176							
003,046	5,213,119							
,822,378 ,825,424	2,528,313 7,741,432							
823	7,023							
93,238	31,677							1
	-							
,919,485	7,780,132							
552,135	37,374,287							1

Revised figures.

TABLE 6. Oil Pipelines - Inventories and $\mathbf{0} perating \ Statistics$

	Crude	oil	L.P.G. 's.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	May 1965	May 1964 ^r
Inventories:					
Shippers' balances barrels Carriers' balances	276,315 506,965	12,741,278 1,832,740	980,218 - 4,211	13,997,811 2,335,494	12,947,717 1,679,562
Total inventory"	783,280	14,574,018	976,007	16,333,305	14,627,279
Oil held in lines	446,991 336,289	9,419,108 5,154,910	787,269 188,738	10,653,368 5,679,937	10,139,568 4,487,711
Inventory change	- 9,636	- 216,251	37,991	- 187,896	464,552
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		.7 ,7 99 30 , 509	168,165	717,799 1,198,674	731,416 1,194,590
Total barrel miles: Trunk lines 000's miles	14,92	26,543	575,435	15,501,978	16,016,230
Average miles per barrel: Trunk lines miles		467.2	103.8	417.2	432.5
Operating revenues, 1965: Three months ended Mar. 31	33,89	99,944	2,230,178	36,130,122	34,794,934

r Revised figures.

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OIL PIPELINE TRANSPORT

UNIVERSITY O

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipelines during the month of June rose 4.8 per cent to 37,317,702 barrels from 35,604,670 received for the same period last year. Included in the month's receipts were 34,266,440 barrels of crude oil and equivalent (up 38.6 per cent), 7,508,925 barrels of imported crude (up 20.5 per cent) and 4,783,627 barrels of L.P.G.'s and products from refineries and bulk plants (up 10.8 per cent).

Total net deliveries of petroleum and its products during the month increased 6.1 per cent to 37,773,024 barrels from 35,604,670 in the preceding year. The principal deliveries were 24,061,143 barrels of crude oil, L.P.G.'s and products to refineries (up 5.8 per cent), 8,571,715 barrels of domestic crude for export (up 2.7 per cent) and 4,703,773 barrels of L.P.G.'s and products to bulk plants and terminals (up 13.9 per cent).

During the first half of 1965, total net receipts of all commodities rose 5.1 per cent to 240,628,555 barrels from 228,871,192 barrels received in the six-month period of 1964. The principal receipts were 154,429,952 barrels of crude oil and equivalent (up 4.3 per cent), 48,459,823 barrels of imported crude (up 3.5 per cent) and 33,092,830 barrels of L.P.G.'s and products from bulk plants and refineries (up 4.8 per cent).

Total net deliveries during this period rose 4.7 per cent to 239,888,873 barrels from 229,092,208 barrels delivered one year ago. Included in the deliveries were 151,713,333 barrels of crude oil, L.P.G.'s and products to refineries (up 4.4 per cent), 52,342,282 barrels of domestic crude for export (up 2.8 per cent) and 33,116,301 barrels of L.P.G.'s and products to bulk plants and terminals (up 8.6 per cent).

Trunk line deliveries for June averaged 1,251,155 barrels per day with traffic amounting to 16,011 million barrel miles. The average length of haul was 426.6 miles.

Total oil held by Canadian pipeline systems amounted to 16,072,041 barrels by the end of June. Inventories of crude oil and equivalent held in Canada decreased 295,739 barrels while inventories of crude oil and equivalent held in Canada and the United States decreased by 522,609 barrels.

Industry Division

August 1965 6511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

1964	Total 1964 21,940,878 977,910 1,800,052 6,231,462	Total 21,994,897 346,855 1,724,688 7,508,925	British Columbia 1,096,748 2,958 30,037	Alberta 13,778,136 303,832 1,694,651	Samkat- chewan barrels 6,728,814	Manitoba(1) 391,199 49,652	Ontario	Quebec 7,508,925	Yukon
	30,950,302	31,775,365	1,129,743	15,776,619	6,919,227	440,851		7,508,925	
Area other provinces	36,134,358 15,730,161 6,012,764	35,505,234 20,786,011 1,172,963	5,886,015	11,967,618	7,830,859 2,099,513 486,835	12,986,521 5,775,266	8,801,839	1.1.1	1.1.1
Total gross receipts	88,827,585	89,239,573	7,959,372	28,430,365	17,336,434	19,202,638	8,801,839	7,508,925	•
Disposition									
t deliveries: To refineries 22,551 To bother carriers 77 To bulk plants and terminals To processing plants Per export	22,551,659 73,717 - 8,343,136	23,608,708 60,652 - 8,571,715 211	2,303,031	2,614,431 34,582 - 410,473	1,778,053	1,147,321	8,256,647	7,509,225	
:	30,968,512	32,241,286	6,977,115	3,059,697	1,804,123	4,059,610	8,831,516	7,509,225	
(f) e-1	36,134,358 3,946,658 17,796,267	35,505,234 3,614,001 18,344,973	111,983	13,716,874 1,857,471 10,796,275	12,986,521 521,835 2,064,513	8,801,839 1,122,712 4,652,554	1 1 1	1 1 1	S E S
Total gross deliveries	88,845,795	89,705,494	7,920,729	29,430,317	17,376,992	18,636,715	8,831,516	7,509,225	1
Pipeline fuel and use	30,132 65,163 113,505	20,427 36,261 - 522,609	- 10,275	20,427 55,993 - 1,076,372	- 7,473 - 33,085	- 1,903 567,826	- 29,677	_ 81 _ 219	
Total disposition 88,827	88,827,585	89,239,573	7,959,372	28,430,365	17,336,434	19,202,638	8,801,839	7,508,925	,

	Manitobe	
	Saskat- chewan	
June 1965	Alberta	
	British Columbia	barrels
	Total	
Total		

Parecipes			Total	British Columbia	Alberta	Saskat- chewan	Manitoba
Receipte 1,096,746 13,776,136 6,728,814 14,095,746 13,776,136 6,728,814 14,095,746 13,776,136 6,728,814 14,095,746 13,776,136 6,728,814 14,095,746 13,929,094 6,747,469 14,095,746 13,929,094 6,747,469 14,095,746 13,929,094 6,747,469 14,095,746 13,929,094 6,747,469 14,095,746 1				barre	le		
Market M	Receipts						
Marconited 13,940,878 21,994,897 1,096,748 13,778,136 6,728,814 18,555 18,655	Met receipts:						
er cartéges 130,958 130,958 18,655 net receipts 22,327,120 1,099,706 13,929,094 6,747,469 net receipts 370,134 490,070 111,983 378,087 6,747,469 gross receipts 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469 4,519,610 pices receipts 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469 4,519,610 6 pices: 12,2010,257 7,651,892 2,691,233 4,519,610 6 6,747,469 4,519,610 6 6,747,469 4,519,610 6 6,747,469 4,519,610 6 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469 4,461 6,747,469	From fields	21,940,878	21,994,897	1,096,748	13,778,136	6,728,814	391,199
The free cipts The	From other carriers	427,103	222,223	2,958	150,958	18,655	49,652
er pipelines 370,134 490,070 111,963 378,087 - gross receipts 22,738,115 22,707,190 1,211,669 14,307,181 6,747,469 Etes: Disposation Etes: 22,738,115 22,707,190 1,005,162 11,207,904 2,206,241 Pipelines 12,019,251 14,419,307 1,005,162 11,207,904 2,206,241 estriers 389,698 184,530 184,530 2,0070 erites 18,206,923 13,926,923 6,751,921 4 phelines 22,723,023 22,309,565 11,189,692 13,926,923 6,751,921 4 stoat deliveries 22,720,985 22,009,565 11,189,692 14,264,792 6,751,921 4 stoat deliveries 22,720,985 22,000,007 11,192,965 14,264,792 6,751,921 4 stoat deliveries 22,720,985 22,004 22,707,190 1,211,689 14,307,181 6,747,469 4	Total net receipts	22,367,981	22,217,120	1,099,706	13,929,094	6,747,469	440,851
Tecespina 170,124 490,070 111,983 378,087 1.47,469 1.217,689 14,307,181 6,747,469 1.217,689 14,307,181 6,747,469 1.217,010 1.217,010 1.217,010 1.217,010 1.207,010	l'ansfers:						
Disposition 12,738,115 12,707,190 1,211,689 14,307,181 6,747,469 1,018 1,005,162 1,019,004 1,019,001 1,019,004 1,019,001 1,019,001 1,019,004 1,005,162 1,005,162 1,007,904 2,206,241 1,019,001 1,0	From other pipelines	370,134	040,040	111,983	378,087	1	•
Disposition	:	22,738,115	22,707,190	1,211,689	14,307,181	6,747,469	440,851
Disposition							
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Disposition						
9,870,357 7,651,892 - 2,691,253 4,519,610 12,019,251 14,449,307 1,005,162 11,207,904 2,206,241 389,698 184,530 184,530	Net deliveries:						
12,019,251 14,419,307 1,005,162 11,207,904 2,206,241 73,717 53,836 - 26,070 389,698 184,530 184,530	To interprovincial systems	9,870,357	7,651,892	å	2,691,253	4,519,610	441,029
73,717 53,836 - 27,766 26,070 389,698 184,530 1,189,692 13,926,923 6,751,921 22,353,023 22,309,565 1,189,692 13,926,923 6,751,921 367,962 341,142 3,273 337,869 - -171 - 1,192,965 14,264,792 6,751,921 -171 - - - - -171 - - - - -30,605 62,529 18,770 43,697 9 -30,605 62,529 1,211,689 14,307,181 6,747,469		12,019,251	14,419,307	1,005,162	11,207,904	2,206,241	
389,698 184,530	To other carriers	73,717	53,836	ı	27,766	26,070	,
22,353,023 22,309,565 1,189,692 13,926,923 6,751,921 367,962 341,142 3,273 337,869 - 22,720,985 22,650,707 1,192,965 14,264,792 6,751,921 - 171 - 6,046 - 46 - 1,308 - 4,461 - 30,605 62,529 18,770 43,697 9 - 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469	To refineries	389,698	184,530	184,530	•	٠	ı
22,353,023 22,309,565 1,189,692 13,926,923 6,751,921 367,962 341,142 3,273 337,869 - 22,720,985 22,650,707 1,192,965 14,264,792 6,751,921 - 171 - 47,906 - 6,046 - 46 - 1,308 - 4,461 - 30,605 62,529 18,770 43,697 9 - 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469 4	To bulk plants and terminals	5	1		•	ı	,
367,962 341,142 3,273 337,869 - 22,720,985 22,650,707 1,192,965 14,264,792 6,751,921 - 171 - 6,046 - 46 - 1,308 - 4,461 - 46 - 1,308 - 4,461 - 30,605 62,529 18,770 43,697 9 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469	Total net deliveries	22,353,023	22,309,565	1,189,692	13,926,923	6,751,921	441,029
367,962 341,142 3,273 337,869 22,720,985 22,650,707 1,192,965 14,264,792 6,751,921 -171 -6,046 -46 -1,308 -4,461 -30,605 62,529 18,770 43,697 9 -22,738,115 22,707,190 1,211,689 14,307,181 6,747,469	Transfers:						
22,720,985 22,650,707 1,192,965 14,264,792 6,751,921 - 171 171 6,046 46 - 1,308 - 4,461 - 45,605 62,529 18,770 43,697 9 1,308 1 - 22,738,115 22,707,190 1,211,689 14,307,181 6,747,469	To other pipelines	367,962	341,142	3,273	337,869		
- 171 - 6,046 - 46 - 1,308 - 4,461 - 30,605 62,529 18,770 43,697 9	:	22,720,985	22,650,707	1,192,965	14,264,792	6,751,921	441,029
	Pipeline fuel and use	- 171		•		,	•
	Line losses and unaccounted for	906' 27	970'9 -	97 -	- 1,308	- 4,461	- 231
22,738,115 22,707,190 1,211,689 14,307,181 6,747,469	Inventory changes	- 30,605	62,529	18,770	43,697	6	53
	Other changes	,	1	•	,	1	
	Total disposition	22,738,115	22,707,190	1,211,689	14,307,181	6,747,469	440,851

- 3 -

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				June	June 1965			
	196→	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
S dri a a a					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.C. receipts into crude stream Imports From other	21,889,608 550,807 1,800,052 6,231,462	22,071,199 324,632 1,724,688 7,508,925	1,005,162	13,899,157 152,874 1,694,651	6,725,851 171,758	441,029	, , , , , ,	7,508,925	
Total net receipts	30,471,929	31,629,444	1,035,199	15,746,682	6,897,609	441,029	1	7,508,925	1
Transfers: From other provinces From other pipelines From interprovincial systems	36,134,358 15,360,027 6,012,764	35,505,234 20,295,941 1,172,963	5,885,015	11,589,531 686,128	7,830,859 2,099,513 486,835	12,986,521 5,775,266	8,801,839	1 1 1	1 1 1
Total gross receipts	87,979,078	88,603,582	7,752,845	28,022,341	17,314,816	19,202,816	8,801,839	7,508,925	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	22,161,961	23,424,178 6,816	2,118,501	2,614,431 6,816	1,778,053	1,147,321	8,256,647	7,509,225	
To other	8,343,136	8,571,715	4,674,084	410,473	8 f f	2,912,289	574,869	9-1-1	
Total net deliveries	30,505,097	32,002,920	6,792,585	3,031,931	1,778,053	4,059,610	8,831,516	7,509,225	8
Transfers: To other provinces To other pipelines To interprovincial systems	36,134,358 3,578,696 17,796,267	35,505,234 3,272,859 18,344,973	108,710	13,716,874 1,519,602 10,796,275	12,986,521 521,835 2,064,513	8,801,839 1,122,712 4,652,554	1 6 1	1 1 1	1 1 1
Total gross deliveries	88,014,418	89,125,986	7,732,926	29,064,682	17,350,922	18,636,715	8,831,516	7,509,225	1
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	30,303 17,257 - 82,900	20,427 42,307 - 585,138	- 10,229 30,148	20,427 57,301 - 1,120,069	- 3,012 - 33,094	- 1,672 567,773.	29,677	219	
Total disposition	87,979,078	88,603,582	7,752,845	28,022,341	17,314,816	19,202,816	8,801,839	7,508,925	
(1) Includes movements in the United States and	national pur	the second	ber to a w						

TOKA1 B.11.81 Alberta Checan C		Total				June	June 1965			
\$\begin{array}{cccccccccccccccccccccccccccccccccccc		1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)		Quebec	Yukon
4, 713, 454 718, 24 11, 832 668, 364 21, 047	,					barrels				
4,18,189 4,181,243 4,781,627 4,781,189 4,703,129 5,542,337 115,869 935,083 143,377 1,233,380 1,243,482 1,243,483 1,2	Receipts									
1,233,380 2,310,511 147,096 476,735 557,371 580,462 985,115 40,465 1,233,380 2,310,511 147,096 476,735 557,371 580,462 985,115 40,465 6,192,999 8,329,583 262,965 1,411,818 700,748 580,462 4,759,936 573,187 40,465 183,542 422,435 2,822 28,019 120,286 1,82,136 4,304,786 130,486 1,166 183,542 4730,773 139,229 156,237 156,236 1,20,286 182,136 4,304,786 1,166 167,446 191,184 139,229 191,00 120,286 182,136 1,166 165,427 156,127 21,453 21,453 21,453 21,169 1,233,380 2,310,511 20,462 4,11,928 11,162 1,233,380 2,310,511 20,462 4,11,928 11,162 2,826,014 1,412,423 700,766 4,759,473 573,187 21,169 1,233,380	et receipts: From processing plants From refineries and bulk plants Imports	321,454 4,316,518 65,157	718,243 4,783,627 40,467	11,832 63,570 40,467	685,364 249,719	21,047	1 1 1	3,774,821	573,187	
1,233,380 2,310,511 147,096 476,735 557,371 580,462 985,115		4,703,129	5,542,337	115,869	935,083	143,377	1	3,774,821	573,187	,
6,192,999 8,329,583 262,965 1,411,818 700,748 580,462 4,759,936 573,187 183,542 452,435 2,822 37,685 4,100,127 4,701,73	h 1	1,233,380	2,310,511	147,096	476,735	557,371	580,462	985,115	I I	40,467
183,542 455,435 2,822 37,685 - 411,928 - 411,928 - 42,745		6,192,999	8,329,583	262,965	1,411,818	700,748	580,462	4,759,936	573,187	40,467
183,542	Disposition									
1,233,380 2,310,511 40,46 100,46 182,136 4,759,473 - 21,16 1,233,380 2,310,511 40,46 100,46 111,928 - 573,187 21,16 1,226,028 8,318,984 257,920 1,412,423 700,78 594,064 4,759,473 573,187 21,16 1,000 7,701 5,045 - 2,990 - 14,330 - 236 1,000 7,701 5,045 1,412,423 7,00,748 580,462 4,759,936 573,187 20,46	send terminals	183,542 29,446 4,130,127 167,446 125,597	452,435 28,019 4,703,773 191,184 156,327	2,822	37,685 28,019 9,190 156,327	120,286	182,136	411,928		21,169
1,233,380 2,310,511 40.46 104.46; 580,462 411,928 573,187 232,386 2,310,511 40.46 1043,092 53,643 580,462 411,928 53,187 53,187 5,126,028 8,318,984 257,920 1,412,423 700,748 594,064 4,759,473 573,187 5,971 2,898 5,971 5,045 -2,990 - 14,330 6,99 6,99 6,99,473 573,187 5,947,484 8,329,483 2,94,83	Total net deliveries	4,636,158		217,453	231,221	120,286	182,136	4,759,473		21,169
6,126,028 8,318,984 257,920 1,412,423 700,748 594,064 4,759,473 573,187 5,971 2,898 27,701 5,045 -2,990 - 14,330 699 699 699 699 699 699 699 699 699 69	provinces pipelines orovincial systems	1,233,380	2,310,511 >3,6+3 +23,092	9 7 9 7	704,467 53,643 423,092	580,462	411,928	1 1 1	573,187	, 1 1
5,971 2,898 - 2,385 - 2,990 - 14,330 - 236 - 236 - 236 - 2,990 - 14,330 - 699 14,330 - 699		6,126,028	8,318,984	257,920	1,412,423	700,748	294,064	4,759,473	573,187	21,169
63.329.83 252.857 1,418.818 75.748 580,462 4,759,936 573,187 40.46	ne losses and unaccounted for ventory changes	5,971	2,898	5,045	2,385		728			21. 21. 19, 27.
	:		8, 529, 183	25,2.365	1,.11,818	- 16,748	580,462	4,759,936	573,187	190

Dases aim retroteum frouncis, by Frovince

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

1 2 3 4 5	Receipts	1964	1965	January	February	March
2 3 4 5 5						
2 3 4 5 5						
2 3 4 5 5	Crude oil and equivalent:(1) Net receipts:					
3 4 5 6	From fields	131,523,822	139,966,359	25,841,718	22,680,720	24,957,4
4 5 6	From other carriers	5,345,281	3,193,733	606,215	554,111	626,5
5	From processing plants	11,125,687	11,269,860	2,122,433	1,900,865	1,846,7
	L.P.G. receipts into crude stream Imports	46,833,857	48,459,823	8,608,166	7,834,007	8,679,8
7	From other	<u>-</u>		-	-	
	Total net receipts	194,828,647	202,889,775	37,178,532	32,969,703	36,110,6
8 9	Transfers Total gross receipts	348,481,645 543,310,292	365,903,965 568,793,740	66,035,705 103,214,237	59,633,661 92,603,364	63,966,6 100,077,2
	L.P.G.'s and products:(2)					
10	From processing plantsFrom bulk plants and refineries	2,313,664 31,579,133	4,405,867 33,092,830	752,513 6,656,977	776,221 5,947,155	819,5 5,760,6
12	Imports	149,748	240,083	42,417	39,309	51,4
13	Total net receipts	34,042,545	37,738,780	7,451,907	6,762,685	6,631,6
14	Transfers	11,776,055	18,046,301	3,713,567	3,343,649	2,851,1
15	Total gross receipts	45,818,600	55,785,081	11,165,474	10,106,334	9,482,8
L6	Total net receipts - All commodities	228,871,192	240,628,555	44,630,439	39,732,388	42,742,2
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
.7	To refineries	143,851,631	149,520,899	27,625,621	24,661,500	26,016,
8	To other carriers	363,506	328,337	68,653	60,330	33,
9	To bulk plants and terminals	50,924,236	52,342,282	8,973,737	8,429,507	9,371,2
1	To other	30,724,230	351	-	-	1
2	Total net deliveries	195,139,373	202,191,869	36,668,011	33,151,337	35,420,9
3	Transfers	351,481,645	365,903,965	66,035,705	59,633,661	63,966,0
4	Total gross deliveries	543,621,018	568,095,834	102,703,716	92,784,998	99,387,
5	Pipeline fuel and use	189,868	165,769	38,120	33,128	24,4
6	Line losses and unaccounted for	86,948	72,543	3,626	23,232	16,7
7 8	Inventory changes	- 587,542	459,594	468,775	- 237,994	-648,4
	Other changes			-	-	
0	Total disposition	543,310,292	568,793,740	103,214,237	92,603,364	100,077,
	L.P.G. s and products: (2)					
1	To refineries	1,519,698	2,192,434	437,132	448,748	216,6
2	To other carriers	94,321	108,398		-	29,0
3	To bulk plants and terminals	30,485,308	33,116,301	6,607,135	6,044,787	5,916,
5	For export	1,124,512 728,996	1,230,845 1,049,026	180,207 152,616	258,418 191,534	295,9 169,0
5	Total net deliveries	33,952,835	37,697,004	7,377,090	6,943,487	6,627,
,	Transfers	11,776,055	18,046,301	3,713,567	3,343,649	2,851,
3	Total gross deliveries	45,728,890	55,743,305	11,090,657	10,287,136	9,478,4
,	Pipeline fuel and use	-	-	-		
0	Line losses and unaccounted for	37,407	- 16,549	5,712	- 13,898	- 19,1
1	Inventory changes	52,303	58,325	69,105	- 166,904	23,5
2	Other changes	-	-		_	
4	Total disposition	45,818,600	55 785 081	11,165,474	10,106,334	9,482,8
5	Total net deliveries - All commodities	229,092,208	239,888,873	44,045,101	40,094,824	42,048,2

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Hovements, by Commodity Groups, by Month 1965 - Concluded

April	May ²	June	July	August	September	October	November Decemb	er
22,608,321	21,883,289							
345,470 1,917,188	514,510 1,757,955							
-		1,724,000						
8,021,355	7,807,482	7,508,925						
32,892,334	31,963,236	31,775,365						
61,144,265	57,659,468	57,464,208						
94,036,599	89,622,704	89,239,573						
690,334	648,988	718,243						
5,375,497 31,276	4,568,920 35,153	4,783,627						
6,097,107	5,253,061	5,542,337						
2,822,378	2,528,313							
8,919,485	7,781,374	2,787,246 8,329,583						
38,989,441	37,216,297	37,317,702						
23,928,174 38,430	23,680,546 67,003	23,608,708 60,652						
-	-	-						
8,582,485	8,413,619	8,571,715 211						
12,549,089	32,161,168	32,241,286						
1,144,265	57,659,468	57,464,208						
3,693,354	89,820,636	89,705,494						
25,145	24,454	20,427						
14,245	- 21,528	36,261						
303,855	- 200,858	- 522,609						
	-							
4,036,599	89,622,704	89,239,573						
287,890	349,543	452,43 5						
26,918	24,406	28,019						
5,325,310	4,518,756	4,703,773						
146,578 216,350	158,480 163,176	191,184 156,327						
6,003,046	5,214,361	5,531,738						
2,822,378	2,528,313	2,787,246						
8,825,424	7,742,674	8,318,984						
- 922		0.000						
823 93,238	7,023 31,677	2,898 7,701						
-								
-	-	-						
3,919,485	7,781,374	8,329,583						
,552,135	37,375,529	37 773 024						

Revised figures.

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	June . 1965	June ^r 1964
Inventories:					
Shippers' balances barrels Carriers' balances	542,251 303,613	12,840,533 1,375,217	892,951 117,476	14,275,735 1,796,306	13,279,935 1,523,315
Total inventory	845,864	14,215,750	1,010,427	16,072,041	14,803,250
Oil held in lines " Oil held in tanks	451,403 3 94,461	9,400,261 4,815,489	650,281 360,146	10,501,945 5,570,096	10,126,621 4,676,629
Inventory change	62,529	- 358,268	34,420	- 261,319	175,971
Barrels handled:					
Daily average of net deliveries: Gathering lines		43,652 66,764	184,391	743,652 1,251,155	745,101 1,171,375
Total barrel miles: Trunk lines	15,4	39,699	571,277	16,010,976	15,621,727
Average miles per barrel: Trunk lines		441.1	103.3	426.6	444.5
Operating revenues, 1965: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept. 30 " Twelve months " Dec. 31 "	33,8	99,944	2,230,178	36,130,122	34,794,934

T Revised figures.

CATALOGUE No.

DOMINION BUREAU OF STATISTICS

55-001

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OIL PIPELINE TRANSPORT

JULY 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum roducts through Canadian oil pipelines during the month of July rose 6.4 per cent 39,342,386 barrels from 36,963,282 for the same period in the preceding year. 10 principal receipts were 25,754,337 barrels of crude oil and equivalent (up 5.8 er cent), 7,805,629 barrels of imported crude (up 3.3 per cent) and 5,023,419 arrels of L.P.G.'s and products from refineries and bulk plants (up 9.4 per cent).

Total net deliveries of petroleum and its products during the same period acreased 7.2 per cent to 39,650,784 barrels from 36,983,298 last year. Included a the month's deliveries were 25,182,672 barrels of crude oil and equivalent (up. 0 per cent), 8,894,091 barrels of domestic crude oil for export (up 10.0 per cent) at 4,817,358 barrels of L.P.G.'s and products to bulk plants and terminals, (up 2.7 per cent).

Net receipts of all commodities for the seven-month period rose 5.3 per cent 279,970,941 barrels from 265,834,474 received for the same period in 1964. The incipal receipts were 180,184,289 barrels of crude oil and equivalent (up 4.5 per ent), 56,265,452 barrels of imported crude (up 3.5 per cent) and 38,116,249 barrels L.P.G.'s and products from bulk plants and refineries (up 5.4 per cent).

Total net deliveries during this period rose 5.1 per cent to 279,539,657 errels from 266,075,506 barrels delivered in the previous year. Included in the eliveries were 177,210,087 barrels of crude oil, L.P.G.'s and products to efineries (up 4.5 per cent), 61,236,373 barrels of domestic crude for export (up .8 per cent) and 37,933,659 barrels of L.P.G.'s and products to bulk plants and erminals (up 9.1 per cent).

Trunk line deliveries for July averaged 1,273,392 barrels per day with total affic amounting to 16,453 million barrel miles. The average length of haul was 6.8 miles.

Total oil held by Canadian pipeline systems amounted to 15,781,104 barrels by seend of July. Inventories of crude oil and equivalent held in Canada decreased 333,103 barrels while inventories of crude oil and equivalent held in Canada and e United States decreased by 495,788 barrels.

Industry Division

tober 1965 11-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				July	July 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,741,252 985,768 1,625,528 7,552,881	23,269,123 619,777 1,865,437 7,805,629	1,169,634 2,712 41,066	14,641,010 380,862 1,824,371	7,059,221	399,258 48,676	, , , , , , ,	7,805,629	11111
Total net receipts	31,905,429	33,559,966	1,213,412	16,846,243	7,246,748	447,934	5	7,805,629	
Transfers: From other provinces From other pipelines From interprovincial systems	36,499,228 15,018,935 5,802,888	37,004,888 15,186,517 6,827,163	5,871,765	12,186,098 478,726	7,967,102 2,124,677 525,807	13,172,889	9,993,132	1 1 1	1.1.1
Total gross receipts	89,226,480	92,578,534	7,960,919	29,511,067	17,864,334	19,443,453	9,993,132	7,805,629	ı
Disposition									
Net deliveries: To refineries To other carribes To bulk plants and terminals To processing plants	23,936,913	25,130,780	2,236,775	2,824,296	1,953,638 25,033	996,958	9,358,306	7,760,807	1 1 1 1
For export	8,088,019	8,894,091	4,804,250	362,813	1 1	3,191,672	535,356	1 1	1 1
Total net deliveries	32,077,357	34,076,763	7,041,025	3,213,968	1,978,671	4,188,630	9,893,662	7,760,807	ı
Transfers: To other provinces To other pipelines To interprovincial systems	36,499,228 4,006,681 16,815,142	37,004,888 3,684,345 18,329,335	127,503 748,239	13,838,867 1,959,801 10,705,023	13,172,889 595,811 2,054,673	9,993,132 1,001,230 4,821,400	1 1 1	1 1 1	t 1 t
Total gross deliveries	89,398,408	93,095,331	7,916,767	29,717,659	17,802,044	20,004,392	9,893,662	7,760,807	ı
Pipeline fuel and use	24,423 18,175 - 214,526	16,281 - 37,290 - 495,788	- 1,408 45,560	16,491 13,172 - 236,255	- 32,671 94,961	- 16,124 - 544,605	99,470	- 259 45,081 -	1 1 1 1 1
Total disposition	89,226,480	92,578,534	7,960,919	29,511,067	17,864,334	19,443,453	9,993,132	7,805,629	
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	nd inventory o	hanges in Sas	katchewan, M	anitoba and U.	S.A.				

	Total			July 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	18		
Receipts						
Net receipts:						
From fields	21,741,252	23,269,123	1,169,634	14,641,010	7,059,221	399,258
From other carriers	464,050	250,034	2,712	175,602	23,044	48,676
Total net receipts	22,205,302	23,519,157	1,172,346	14,816,612	7,082,265	447,934
Transfers:						
From other pipelines	347.030	512,630	127,503	385,127	,	1
Total gross receipts	22,552,332	24,031,787	1,299,849	15,201,739	7,082,265	447,934
Disposition						
Net deliveries:						
To interprovincial systems	7,524,855	8,557,661	1	3,408,407	4,700,091	449,163
To other pipelines	14,201,296	15,019,648	1,113,321	11,554,125	2,352,202	ī
To other carriers	52,425	38,106	4	13,073	25,033	3
To refineries To other To bulk plants and terminals	429,628	124,021	124,021	13,476	1 1	1 1
Total net deliveries	22,208,204	23,752,912	1.237.342	14.989.081	7 077 396	0000077
				400	0704	449, 103
Liansiers						
To other pipelines	346,741	353,298	8,292	345,006	,	ı
Total gross deliveries	22,554,945	24,106,210	1,245,634	15,334,087	7,077,326	449,163
Pipeline fuel and use	ı	- 210	1	1	ε	010 -
Line losses and unaccounted for	- 13,011	- 17,956	12,777	- 27,269	- 2,926	O 000 0 01 0 1 1
Inventory changes	10,398	- 56,257	41,438	- 105,079	7,865	- 481
Other changes	,	ı	ı			
Total disposition	22,552,302	24,031,787	1,299,849	15,201,739	7,082,265	447,934

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				July 1965	65			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports	21,726,151 521,718 1,625,528 7,552,881	23,577,309 369,743 1,865,437 7,805,629	1,113,321	14,962,532 205,260 1,824,371	7,052,293	449,163		7,805,629	1 1 1 1 1
From other	31,426,278	33,618,118	1,154,387	16,992,163	7,216,776	449,163	1	7,805,629	1 1
Transfers: From other provinces From other pipelines From interprovincial systems	36,499,228 14,671,905 5,802,888	37,004,888 14,673,887 6,827,163	5,871,765	11,800,971	7,967,102 2,124,677 525,807	13,172,889	9,993,132	1 1 1	111
Total gross receipts	88,400,299	92,124,056	7,774,391	29,271,860	17,834,362	19,444,682	9,993,132	7,805,629	1
Disposition									
Net deliveries: To orfineries	23,507,285	25,006,759	2,112,754	2,824,296	1,953,638	996,958	9,358,306	7,760,807	1 1 1
To processing plants	8,088,019	8,894,091	4,804,250	362,813	1 1 1	3,191,672	535,356		1 1 1
Total net deliveries	31,595,304	33,901,160	6,917,004	3,187,419	1,953,638	4,188,630	9,893,662	7,760,807	,
Transfers: To other provinces To other pipelines To interprovincial systems	36,499,228 3,659,940 16,815,142	37,004,888 3,331,047 18,329,335	119,211	13,838,867 1,614,795 10,705,023	13,172,889 595,811 2,054,673	9,993,132 1,001,230 4,821,400	5 7 1	1 1 1	
Total gross deliveries	88,569,614	92,566,430	7,784,454	29,346,104	17,777,011	20,004,392	9,893,662	7,760,807	ı
Pipeline fuel and use	24,423 31,186 - 224,924	16,491 - 19,334 - 439,531	- 14,185 4,122	16,491 40,441 - 131,176	29,745	- 15,586 - 544,124		- 259 45,081	1 1 1 1 1
Total disposition	88,400,299	92,124,056	7,774,391	29,271,860	17,834,362	19,444,682	9,993,132	7,805,629	-
(1) Includes movements in the United States at	nd inventory o	hanges in Sas	skatchewan, M	States and inventory changes in Saskatchewan, Manitoba and U.S.A.	.S.A.	The state of the s	and the second s		

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tot year to		Y	n-1	у .
No.		1964	1965	January	February	March
	<u>Receipts</u>					
1	Crude oil and equivalent:(1)					
	Net receipts:					
1 2	From fields	153,265,074	163,235,482	25,841,718	22,680,720	24,957,414
3	From other carriersFrom processing plants	6,331,049 12,751,215	3,813,510	606,215	554,111	626,572
4	L.P.G. receipts into crude stream	12,731,213	13,135,297	2,122,433	1,900,865	1,846,731
5	Imports	54,386,738	56,265,452	8,608,166	7,834,007	8,679,888
6	From other					
7	Total net receipts	226,734,076	236,449,741	37,178,532	32,969,703	36,110,605
8 9	Transfers Total gross receipts	405,802,696 632,536,772	424,922,533 661,372,274	66,035,705 103,214,237	59,633,661 92,603,364	63,966,658 100,077,263
	L.P.G.'s and products:(2)					
10	From processing plants	2,669,972	5,128,093	752,513	776,221	819,568
11	From bulk plants and refineries	36,171,262	38,116,249	6,656,977	5,947,155	5,760,654
14	Imports	259,164	276,858	42,417	39,309	51,461
13	Total net receipts	39,100,398	43,521,200	7,451,907	6,762,685	6,631,683
14 15	Transfers Total gross receipts	13,769,020 52,869,418	21,070,526 64,591,726	3,713,567 11,165,474	3,343,649 10,106,334	2,851,148 9,482,831
16	Total net receipts - All commodities	265,834,474	279,970,941	44,630,439	39,732,388	42,742,288
	Disposition					
	Crude oil and equivalent:(1)					
17	Net deliveries: To refineries	167,788,544	174,651,679	07 605 601	0/ ((1 500	06 016 050
18	To other carriers	415,931	366,753	27,625,621 68,653	24,661,500 60,330	26,016,350 33,269
19	To bulk plants and terminals	-	-	-	00,550	33,209
20	For export	59,012,255	61,236,373	8,973,737	8,429,507	9,371,219
21	To other	-	13,827	-	-	140
22	Total net deliveries	227,216,730	236,268,632	36,668,011	33,151,337	35,420,978
23 24	Transfers Total gross deliveries	405,802,696 633,019,426	424,922,533 661,191,165	66,035,705 102,703,716	59,633,661 92,784,998	63,966,658 99,387,636
25	Pipeline fuel and use	214,291	182,050	38,120	33,128	24,495
26	Line losses and unaccounted for	105,123	35,253	3,626	23,232	16,707
27	Inventory changes	- 802,068	- 36,194	468,775	- 237,994	648,425
28	Other changes	-	-	-	-	-
	·		-	-		
30	Total disposition	632,536,772	661,372,274	103,214,237	92,603,364	100,077,263
2.1	L.P.G.'s and products: (2)					
31	To other corriers	1,775,947	2,558,408	437,132	448,748	216,686
33	To other carriers	132,306 34,759,321	140,256 37,933,659	6 607 125	6 0/4 707	29,055
34	For export	1,320,098	1,419,403	6,607,135 180,207	6,044,787 258,418	5,916,540 295,978
35	To other	868,104	1,219,299	152,616	191,534	169,023
36	Total net deliveries	38,858,776	43,271,025	7,377,090	6,943,487	6,627,282
37	Transfers	13,769,020	21,070,526	3,713,567	3,343,649	2,851,148
38	Total gross deliveries	52,627,796	64,341,551	11,090,657	10,287,136	9,478,430
39	Pipeline fuel and use	-	-	-	_	-
40	Line losses and unaccounted for	40,334	- 12,511	5,712	- 13,898	- 19,107
41 42	Inventory changes	201,288	262,686	69,105	- 166,904	23,508
43	Deliveries to other carriers, U.S.A	-	_	_		
44	Total disposition	52,869,418	64,591,726	11,165,474	10,106,334	9,482,831
45	Total net deliveries - All commodities	266,075,506	279,539,657	44,045,101	40,094,824	42,048,260
4)				TT . UT J . LUL		

⁽¹⁾ Source - Table 1.(2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

					and the state of t	by month 1903	- concluded		
April	May	June	July	August	September	October	November	December	
									No.
22,608,321	21,883,289	21,994,897	23,269,123						1
345,470 1,917,188	514,510 1,757,955	546,855 1,724,688	619,777 1,865,437						2 3
8,021,355	7,807,482	7,508,925	7,805,629						4
	-		-,005,027						5 6
32,892,334	31,963,236	31,775,365	33,559,966						7
61,144,265	57,659,468	57,464,208	59,018,568						-
94,036,599	89,622,704	89,239,573	92,578,534						8 9
690,334 5,375,497	648,988 4,568,920	718,243 4,783,627	722,226 5,023,419						10
31,276	35,153	40,467	36,775						11
6,097,107	5,253,061	5,542,337	5,782,420						13
2,822,378	2,528,313	2,787,246	3,024,225						-
8,919,485	7,781,374	8,329,583	8,806,645						14
38,989,441	37,216,297	37,317,702	39,342,386						16
23,928,174	23,680,546 67,003	23,608,708 60,652	25,130,780 38,416						17
-		-	-						18
8,582,485	8,413,619	8,571,715 211	8,894,091 13,476						20
32,549,089	32,161,168	32,241,286	34,076,763						22
		57,464,208	59,018,568						
61,144,265 93,693,354	57,659,468 89,820,636	89,705,494	93,095,331						23 24
25,145	24,454	20,427	16,281						25
14,245	- 21,528	36,261	- 37,290						26
303,855	- 200,858	- 522,609	- 495,788						27 28
	-	-	-						29
94,036,599	89,622,704	89,239,573	92,578,534						30
287,890	349,543	452,435	365,974 31,858						31
26,918 5,325,310	24,406 4,518,756	28,019 4,703,773	31,858 4,817,358						33
146,578 216,350	158,480 163,176	191,184 156,327	188,558 170,273						34
6,003,046									36
	5,214,361	5,531,738	5,574,021						
2,822,378 8,825,424	2,528,313 7,742,674	2,787,246 8,318,984	3,024,225 8,598,246						37
, , , , , , ,	, , , , , , , , , , , , , , , , , , , ,		, , , , , ,						
823	7,023	2,898	4,038						39
93,238	31,677	7,701	204,361						42
		_	-						45
8,919,485	7,781,374	8,329,583	8,806,645						4 +
38,552,135		37,773,024	39,650,784						45
	37,373,323	37,773,024	27,000,704						

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
•	Gathering	Trunk	products Trunk	July 1965	July 1964
Inventories:					
Shippers' balances barrels Carriers' balances	485,634 303,973	12,659,007 1,279,897	1,057,204 - 4,611	14,201,845 1,579,259	12,963,044 1,631,011
Total inventory "	789,607	13,938,904	1,052,593	15,781,104	14,594,055
Oil held in lines	449,817 339,790	9,221,955 4,716,949	773,924 278,669	10,445,696 5,335,408	10,073,372 4,520,683
Inventory change	- 56,257	- 276,846	42,166	- 290,937	- 209,195
Barrels handled:					
Daily average of net deliveries: Gathering linesbarrels Trunk lines	766 1,093		179,807	766,223 1,273,392	716,394 1,177,459
Total barrel miles: Trunk lines 000's miles	15,815	,792	637,234	16,453,026	15,496,062
Average miles per barrel: Trunk lines miles	4	66.5	114.3	416.8	424.5
Operating revenues, 1965: Three months ended Mar. 31	33,899 65,837		2,230,178 3,678,159	36,130,122 69,516,077	34,794,934 68,082,638

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OIL PIPELINE TRANSPORT

AUGUST 1965

Total net receipts of crude oil liquefied petroleum gases and petroleum products brough Canadian oil pipelines during the month of August rose &0 per cent to 40,493,-32 barrels from 37,507,066 barrels for the same period in the preceding year. The rincipal receipts were 28,464,754 barrels of crude oil and equivalent (up 16.5 per ent), 6,339,363 barrels of imported crude (down 18.9 per cent) and 4,850,858 barrels f L.P.G.'s and products from refineries and bulk plants (up 5.7 per cent).

Total net receipts of petroleum and its products during the month increased .4 per cent to 40,031,672 barrels from 37,269,885. Included in the month's deliveres were 26,866,188 barrels of crude oil and equivalent (up 12.6 per cent), 9,403,-82 barrels of domestic crude for export (up 14.9 per cent) and 4,747,943 barrels of .P.G.'s and products to bulk plants and terminals (up 8.5 per cent).

Net receipts of all commodities for the eight-month period rose 5.7 per cent o 320,464,373 barrels from 303,241,540 received for the same period in 1964. The rincipal receipts included 208,649,043 barrels of crude oil and equivalent (up 6.0 er cent), 62,604,815 barrels of imported crude (up 0.7 per cent) and 42,967,107 errels of L.P.G.'s and products from bulk plants and refineries (up 5.4 per cent).

Total net deliveries during this period rose 5.3 per cent to 319,571,329 barels from 303,345,391 delivered in the previous year. Included in these deliveries ere 202,623,965 barrels of crude oil, L.P.G.'s and products to refineries (up 4.6 er cent), 70,640,255 barrels of domestic crude for export (up 5.1 per cent) and 2,681,602 barrels of L.P.G.'s and products to bulk plants and terminals (up 9.1 er cent).

Trunk line deliveries for August averaged 1,284,957 barrels per day with total raffic amounting to 18,029 million barrel miles. The average length of haul was 52.6 miles.

Total oil held by Canadian pipeline systems amounted to 15,845,191 barrels by the end of August. Inventories of crude oil and equivalent held in Canada increased by 92,446 barrels while inventories of crude oil and equivalent held in Canada and the United States increased by 463,175 barrels.

Industry Division

ovember 1965

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				August 1965	1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,392,531 1,024,259 2,020,490 7,812,534	26,418,539 683,356 1,362,859 6,339,363	1,174,484 3,166 30,957	17,576,104 406,602 1,331,902	7,250,593	417,358 42,968 -	11111	6,339,363	
Total net receipts	32,249,814	34,804,117	1,208,607	19,314,608	7,481,213	460,326		6,339,363	.
Transfers: From other provinces From other pipelines From interprovincial systems	35,076,204 15,376,550 6,207,285	40,410,665 17,600,659 7,432,192	6,100,457	14,067,194	9,178,212 2,414,633 604,560	14,662,781	10,469,215	1 1 1	
Total gross receipts	88,909,853	100,247,633	8,427,896	34,105,738	19,678,618	21,226,803	10,469,215	6,339,363	,
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing nights	23,820,008	24,807,117	2,722,931	2,874,722	2,016,655	1,110,407	9,707,794	6,374,608	1 1 1 1
	8,185,767	9,403,882	4,602,757	381,855		3,589,461	829,809		
Total net deliveries	32,053,659	34,270,070	7,325,688	3,290,438	2,041,865	4,699,868	10,537,603	6,374,608	,
Transfers: To other provinces To other pipelines To interprovincial systems	35,076,204 3,783,221 17,800,614	40,410,665 3,831,048 21,201,803	118,307	15,278,669 1,966,522 12,824,608	14,662,781 639,560 2,379,633	10,469,215 1,106,659 4,997,037	1 1 1	1 1 1	4 t. f
Total gross deliveries	88,713,698	99,713,586	8,444,520	33,360,237	19,723,839	21,272,779	10,537,603	6,374,608	1
Pipeline fuel and use	30,273 13,163 152,719	28,200 42,672 463,175	16,682	27,603 9,326 708,572	15,789 - 61,010	1,829 - 48,402	. 68,388	- 954 - 34,291	
Total disposition	88,909,853	100,247,633	8,427,896	34,105,738	19,678,618	21,226,803	10,469,215	6,339,363	
(1) Includes movements in the United States s (2) Delivered, for re-entry into Canada	and inventory	changes in Sa	skatchewan, h	and inventory changes in Saskatchewan, Manitoba and U.S.A.	.S.A.				

- 3 ~

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				August 1965	1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
0					barrels				
Vecenbra									
Net receipts: From gathering lines From other carriers From processing plants L.P.C. receipts into crude stream Imports From other	21,398,817 513,379 2,020,490 7,812,534	26,645,785 425,746 1,362,859 6,339,363	1,180,020	17,738,487 230,172 1,331,902	7,268,796	458,482		6,339,363	1 1 1 1 1 1
Total net receipts	31,745,220	34,773,753	1,210,977	19,300,561	7,464,370	458,482	2	6,339,363	
Transfers: From other provinces From other pipelines From interprovincial systems	35,076,204 15,045,097 6,207,285	40,410,665 17,064,742 7,432,192	6,100,457 1,000,525	13,649,584	9,178,212 2,414,633 604,560	14,662,781	10,469,215	1 1 1	f f f
Total gross receipts	88,073,806	99,681,352	8,311,959	33,674,081	19,661,775	21,224,959	10,469,215	6,339,363	•
Disposition									
Net deliveries: To refincies To other carriers To bulk plants and terminals To processing plants For export	23,381,360	24,668,059 118 - 9,403,882	2,583,873	2,874,722	2,016,655	1,110,407	9,707,794	6,374,608	
To other	101,101,0	200,504,6	4,002,737	301,033	. ,	3,389,461	829,809		
Total net deliveries	31,567,127	34,072,059	7,186,630	3,256,695	2,016,655	4,699,868	10,537,603	6,374,608	1
Transfers: To other provinces To other pipelines To interprovincial systems	35,076,204 3,452,057 17,800,614	40,410,665 3,447,016 21,201,803	1,000,525	15,278,669 1,592,884 12,824,608	14,662,781 639,560 2,379,633	10,469,215 1,106,659 4,997,037		1 1 1	1 1 1
Total gross deliveries	87,896,002	99,131,543	8,295,068	32,952,856	19,698,629	21,272,877	10,537,603	6,374,608	,
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	30,346 28,302 119,156	27,603 39,787 482,419	15,025	27,603 6,024 687,598	18,046 - 54,900 -	1,646	- 68,388	- 954 - 34,291	
Total disposition	88,073,806	99,681,352	8,311,959	33,674,081	19,661,775	21,224,959	10,469,215	6,339,363	
(1) Includes movements in the United States as (2) Delivered for re-entry into Canada.	nd inventory	changes in Sas	skatchewan, M	ted States and inventory changes in Saskatchewan, Manitoba and U.S.A.	S.A.		,		

TABLE 4. Pipeline Movements of Liquetied Petroleum Gases and Petroleum Froducts, by Frovince

- 5 -

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tot				
	•	year to		January	February	March
No.		1964	1965			
	Receipts					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	174,657,605	189,654,021	25,841,718	22,680,720	24,957,414
2 3	From processing plants	7,355,308 14,771,705	4,496,866 14,498,156	606,215 2,122,433	554,111 1,900,865	626,572 1,846,731
4	L.P.G. receipts into crude stream	14,771,705	-		-	1,040,731
5 6	Imports From other	62,199,272	62,604,815	8,608,166	7,834,007	8,679,888
7	Total net receipts	258,983,890	271,253,858	37,178,532	32,969,703	36,110,605
8 9	Transfers Total gross receipts	462,462,735 721,446,625	490,366,049 761,619,907	66,035,705 103,214,237	59,633,661 92,603,364	63,966,658 100,077,263
	L.P.G. ts and products: (2)					
10	From processing plants	3,109,863	5,926,346 42,967,107	752,513	776,221	819,568
12	From bulk plants and refineries	40,760,255	317,062	6,656,977 42,417	5,947,155 39,309	5,760,654 51,461
13	Total net receipts	44,257,650	49,210,515	7,451,907	6,762,685	6,631,683
14	Transfers	16,014,364	24,481,697	3,713,567	3,343,649	2,851,148
15	Total gross receipts	60,272,014	73,692,212	11,165,474	10,106,334	9,482,831
16	Total net receipts - All commodities	303,241,540	320,464,373	44,630,439	39,732,388	42,742,288
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	191,608,552	199,458,796	27,625,621	24,661,500	26,016,350
18	To other carriers	463,815	406,382	68,653	60,330	33,269
19	To bulk plants and terminals	67,198,022	70,640,255	8,973,737	8,429,507	9,371,219
21	To other		33,269		-	140
22	Total net deliveries	259,270,389	270,538,702	36,668,011	33,151,337	35,420,978
23	Transfers	462,462,735	490,366,049	66,035,705	59,633,661	63,966,658
24	Total gross deliveries	721,733,124	760,904,751	102,703,716	92,784,998	99,387,636
25	Pipeline fuel and use	244,564	210,250	38,120	33,128	24,495
26	Line losses and unaccounted for	118,286	77,925	3,626	23,232	16,707
27 28	Inventory changes	- 649 , 349 -	426,981	468,775	- 237,994	648,425
29	Deliveries to other carriers, U.S.A	-	-		-	
30	Total disposition	721,446,625	761,619,907	103,214,237	92,603,364	100,077,263
	L.P.G. s and products: (2)					
31	To refineries	2,195,012	3,165,169	437,132	448,748	216,686
32	To other carriers	162,344	169,022	-	-	29,055
33	To bulk plants and terminalsFor export	39,135,552 1,552,577	42,681,602 1,631,673	6,607,135 180,207	6,044,787 258,418	5,916,540 295,978
35	To other	1,029,517	1,385,161	152,616	191,534	169,023
36	Total net deliveries	44,075,002	49,032,627	7,377,090	6,943,487	6,627,282
37	Transfers					
37 38	Transfers Total gross deliveries	16,014,364 60,089,366	24,481,697 73,514,324	3,713,567 11,090,657	3,343,649 10,287,136	2,851,148 9,478,430
39	Pipeline fuel and use	-	-	-	-	
40 41	Line losses and unaccounted for	33,085	9,484	5,712	- 13,898	- 19,107
41	Inventory changes	149,563	168,404	69,105	- 166,904	23,508
43	Deliveries to other carriers, U.S.A			-	-	
44	Total disposition	60,272,014	73,692,212	11,165,474	10,106,334	9,482,831
45	Total net deliveries - All commodities	303,345,391	319,571,329	44,045,101	40,094,824	42,048,260
(1)	Source - Table 1.					

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

April	Мау	June	July	August	September	October	November	December	
22,608,321 345,470 1,917,188	21,883,289 514,510 1,757,955	21,994,897 546,855 1,724,688	23,269,123 619,777 1,865,437	26,418,539 683,356 1,362,859					
8,021,355	7,807,482	7,508,925	7,805,629	6,339,363					
2,892,334	31,963,236	31,775,365	33,559,966	34,804,117					-
1,144, 26 5 4,036,599	57,659,468 89,622,704	57,464,208 89,239,573	59,018,568 92,578,534	65,443,516 100,247,633					
690,334 5,375,497 31,276	648,988 4,568,920 35,153	718,243 4,783,627 40,467	722,226 5,023,419 36,775	798,253 4,850,858 40,204					
6,097,107	5,253,061	5,542,337	5,782,420	5,689,315					
2,822,378 8,919,485	2,528,313 7,781,374	2,787,246 8,329,583	3,024,225 8,806,645	3,411,171 9,100,486					
8,989,441	37,216,297	37,317,702	39,342,386	40,493,432					-
3,928,174	23,680,546 67,003	23,608,708 60,652	25,130,780 38,416	24,807,117 39,629					
8,582,485	8,413,619	8,571,715 211	8,894,091 13,476	9,403,882 19,442					
2,549,089	32,161,168	32,241,286	34,076,763	34,270,070					
1,144,265	57,659,468 89,820,636	57,464,208 89,705,494	59,018,568 93,095,331	65,443,516 99,713,586					
25,145 14,245 303,855	24,454 - 21,528 - 200,858	20,427 36,261 - 522,609	16,281 - 37,290 - 495,788	28,200 42,672 463,175					
-		-		-					-
4,036,599	89,622,704	89,239,573	92,578,534	100,247,633					-
287,890 26,918 5,325,310 146,578	349,543 24,406 4,518,756 158,480	452,435 28,019 4,703,773 191,184	365,974 31,858 4,817,358 188,558	606,761 28,766 4,747,943 212,270 165,862					
6,003,046	5,214,361	156,327 5,531,738	5,574,021	5,761,602					-
2,822,378 8,825,424	2,528,313 7,742,674	2,787,246 8,318,984	3,024,225 8,598,246	3,411,171 9,172,773					
823 93,238	7,023 31,677	2,898 7,701	4,038 204,361	21,995 - 94,282					
8,919,485	7,781,374	8,329,583	8,806,645	9,100,486					-
8,552,135	· · · · · · · · · · · · · · · · · · ·	37,773,024	39.650,784	40,031,672					

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	August 1965	August 1964
Inventories:					
Shippers' balances barrels Carriers' balances "	448,748 321,615	12,774,740 1,275,854	1,030,770 - 6,536	14,254,258 1,590,933	13,259,481 1,530,166
Total inventory"	770,363	14,050,594	1,024,234	15,845,191	14,789,647
Oil held in lines	446,849 323,514	9,455,187 4,595,407	772,856 251,378	10,674,892 5,170,299	10,067,899
Inventory change	- 19,244	111,690	~ 28,359	64,087	195,592
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		65,929 99,099	- 185,858	865,929 1,284,957	705,979 1,186,560
Total barrel miles: Trunk lines 000's miles	17,4	03,167	626,071	18,029,238	15,312,594
Average miles per barrel: Trunk lines miles		510.8	108.7	452.6	416.3
Operating revenues, 1965: Three wonths ended Mar. 31 dollars Six months " June 30 " Nine months " Sept. 30 " Twelve months " Dec. 31 "		99,944 37,918	2,230,178 3,678,159	36,130,122 69,516,077	34,794,931 68,082,638

Total net receipts of crude oil, liquefied petroleum gases and petroleum products through Canadian oil pipelines during the month of September rose 9.4 per cent to 39,030,152 barrels from 35,658,421 for the same period in the preceding rear. The principal receipts were 27,946,721 barrels of crude oil and equivalent (up 16.8 per cent), 5,672,731 barrels of imported crude (down 21.0 per cent) and +,587,394 barrels of L.P.G.'s and products from refineries and bulk plants (up 15.0 per cent).

Total net deliveries of petroleum and its products during the month increased 5.5 per cent to 38,322,372 barrels from 35,994,811 last year. Included in the month's ieliveries were 23,432,450 barrels of crude oil and equivalent (up 2.1 per cent), 3,345,388 barrels of domestic crude for export (up 11.8 per cent) and 4,283,559 barrels of L.P.G.'s and products to bulk plants and terminals (up 15.1 per cent).

Net receipts of all commodities for the nine-month period rose 6.1 per cent to 359,494,042 barrels from 338,899,961 received for the same period in 1964. The principal receipts included 236,583,718 barrels of crude oil and equivalent (up 7.2 per cent), 68,277,546 barrels of imported crude (down 1.6 per cent) and 47,554,501 parrels of L.P.G.'s and products from bulk plants and refineries (up 6.3 per cent).

Total net deliveries during this period rose 5.5 per cent to 357,896,131 barrels from 339,340,202 delivered in the previous year. Included in these deliveries were 226,870,677 barrels of crude oil, L.P.G.'s and products to refineries (up 4.4 per cent), 79,985,643 barrels of domestic crude for export (up 5.9 per cent) and 46,965,161 barrels of L.P.G.'s and products to bulk plants and terminals (up 9.6 per cent).

Trunk line deliveries for September averaged 1,270,134 barrels per day with total traffic amounting to 17,474 million barrel miles. The average length of haul was 458.6 miles.

Total oil held by Canadian pipeline systems amounted to 16,628,269 barrels by the end of September. Inventories of crude oil and equivalent held in Canada increased by 845,333 barrels while inventories of crude oil and equivalent held in Canada and the United States increased by 686,342 barrels.

Industry Division

December 1965 6511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				Septemb	September 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
, , , , , , , , , , , , , , , , , , ,					barrels				
Keceipts									
From fields From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,350,665 978,279 1,592,766 7,185,470	26,017,014 636,916 1,292,791 5,672,731	1,175,133	17,488,295 382,600 1,270,765	6,969,045	384,541 39,844 -		5,672,731	1 1 1 1 1 1
Total net receipts	31,107,180	33,619,452	1,201,984	19,141,660	7,178,692	424,385	1	5,672,731	
Transfers: From other provinces From other pipelines From interprovincial systems	34,091,239 14,819,310 6,157,269	39,405,834 17,170,646 7,214,797	6,073,341 995,843	14,024,675	8,896,185 2,150,128 380,755	14,454,950	9,981,358	1 1 1 · 1	1 1 1
Total gross receipts	86,174,998	97,410,729	8,271,168	33,996,152	18,605,760	20,883,560	9,981,358	5,672,731	
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals	22,908,011 48,992	23,372,463	2,699,429	2,719,298	1,889,792	1,222,689	9,149,776	5,691,479	
To processing plants	8,356,095	9,345,388 21,094	4,612,072	276,670 21,094	1 5 1	3,710,447	746,199		1 1 1
Total net deliveries	31,331,912	32,777,838	7,311,501	3,032,120	1,913,627	4,933,136	9,895,975	5,691,479	-
Transfers: To other provinces To other pipelines To interprovincial systems	34,091,239 3,483,765 17,492,814	39,405,834 3,683,630 20,701,813	119,473	14,969,526 1,899,373 12,955,119	14,454,950 410,565 2,120,318	9,981,358 1,254,219 4,750,006	t 1 1	1 1 1	(1 1
Total gross deliveries	86,399,730	96,569,115	8,307,344	32,856,138	18,899,460	20,918,719	9,895,975	5,691,479	,
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	27,002 22,288 - 274,022	39,024 116,248 686,342	4,775	34,000 101,398 1,004,616	12,523	5,024 2,357 - 42,540	85,38311	- 4,805 - 13,943	
Total disposition	86,174,998	97,410,729	8,271,168	33,996,152	18,605,760	20,883,560	9,981,358	5,672,731	,
(1) Includes movements in the United States (2) Delivered for re-entry into Canada.	and inventory changes in Saskatchewan, Manitoba and U.S.A.	changes in Sa	skatchewan,	Manitoba and	J.S.A.				

	75507					
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	l s		
Receipts						
Net receipts:						
From flelds	21,350,665	26,017,014	1,175,133	17,488,295	6,969,045	384,541
From other carriers	458,741	257,637	4,825	185,430	27,538	39,844
Total net receipts	21,809,406	26,274,651	1,179,958	17,673,725	6,996,583	424,385
Transfers:						
Prom other pipelines	373,277	558,523	119,473	439,050	ı	ı
Total gross receipts	22,182,683	26,833,174	1,299,431	18,112,775	6,996,583	424,385
Disposition						
Net deliveries:						
To interprovincial systems	7,422,154	8,875,401	8	3,831,775	4,617,019	426,607
To other pipelines	13,898,162	17,098,169	1,046,710	13,688,152	2,363,307	
To other earriers	48,992	38,785	,	14,950	23,835	•
To other	407,451	158,477	158,477	21,094		6 t
To bulk plants and terminals	5	1		1	1	2
Total net deliveries	21,776,759	26,191,926	1,205,187	17,555,971	7,004,161	426,607
Transfers:						
To other pipelines	372,980	409,878	12,549	397,329	•	1
Total gross deliveries	22,149,739	26,601,804	1,217,736	17,953,300	7,004,161	426,607
Pipeline fuel and use	,	f	1	6		,
Line losses and unaccounted for	3,769	74,451	- 3,675	87,189	- 6,275.	- 2,788
Inventory changes	29,175	156,919	85,370	72,286	- 1,303	999
Other changes	1				,	4
Total disposition	22, 182, 683	26,833,174	1,299,431	18,112,775	6,996,583	424,385

וומרחומד המסחדדוובי הל דרחידוור - המרוירי דווף דייירים

IABLE 4, Receipes and Disposition of time oil, tomensate and

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				Septemb	September 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,320,316 519,538 1,592,766 7,185,470	25,973,570 379,279 1,292,791 5,672,731	1,046,710	17,519,927 197,170 1,270,765	6,980,326 182,109	426,607		5,672,731	
Total net receipts	30,618,090	33,318,371	1,068,736	18,987,862	7,162,435	426,607		5,672,731	
Transfers: From other provinces From other pipelines From interprovincial systems	34,091,239 14,446,033 6,157,269	39,405,834 16,612,123 7,214,797	6,073,341 876,370	13,585,625	8,896,185 2,150,128 380,755	14,454,950	9,981,358	1 1 1	
Total gross receipts	85,312,631	96,551,125	8,018,447	33,403,304	18,589,503	20,885,782	9,981,358	5,672,731	
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals For export To other	22,500,560	23,213,986	2,540,952	2,719,298	1,889,792	1,222,689	9,149,776	5,691,479	1111
Total net deliveries	30,875,469	32,559,482	7,153,024	2,996,076	1,889,792	4,933,136	9,895,975	5,691,479	
Transfers: To other provinces To other pipelines To Interprovincial systems	34,091,239 3,110,785 17,492,814	39,405,834 3,273,752 20,701,813	106,924	14,969,526 1,502,044 12,955,119	14,454,950 410,565 2,120,318	9,981,358 1,254,219 4,750,006		1 1 1	
Total gross deliveries	85,570,307	95,840,881	8,136,318	32,422,765	18,875,625	20,918,719	9,895,975	5,691,479	,
Pipeline fuel and use	27,002 18,519 - 303,197	39,024 41,797 529,423	8,450 - 126,321	34,000 14,209 932,330	18,798 - 304,920	5,024 5,145 - 43,106	85,3831.1	- 4,805 - 13,943	1 1 1 1 1
Total disposition	85,312,631	96,551,125	8,018,447	33,403,304	18,589,503	20,885,782	9,981,358	5,672,731	
(1) Includes movements in the United States (2) Delivered for re-entry into Canada.	and inventory changes in Saskatchewan, Manitoba and U.S.A.	changes in Sa	skatchewan,	Manitoba and U	.S.A.				

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September 1965

	Total 1964	£	British		Saskat-				
		Total	Columbia	Alberta	chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Riceipts									
From processing plants From refineries and bulk plants	532,337 3,988,705 30,199	802,339 4,587,394 20,967	9,145 64,877 20,967	793,194	81,647	1 6 9	3,571,201	660,987	1 1 1
Total net receipts	4,551,241	5,410,700	94,989	1,001,876	81,647	0	3,571,201	660,987	
From other provinces From other pipelines From interprovincial systems From interprovincial systems	1,747,014 414,433 74,433 782,901	2,462,102 428,894 8,301,696	166,646	428,894	593,759	577,883	1,102,847		20,967
Disposition									
To other carifers To bulk plants and terminals To other	494,007 33,209 3,722,773 3,63,928	890,656 22,327 4,283,559 172,481 175,511	9,562	40,985 22,327 8,588 175,511	97,523	278,385	441,860 4,209,537 20,153	11111	22,341
Total net deliveries	4,662,899	5,544,534	227,324	247,411	97,523	278,385	4,671,550	8	22,341
To other provinces To other pipelines To interprovincial systems Total gross deliveries	1,747,014 60,446 424,200 6,894,559	2,462,102 36,050 392,844 8,435,530	20,967	760,405 36,050 32,844 1,436,710	577,883	441,860	4,671,550	660,987	22,341
Line losses and unaccounted for invencency that are Other changes	12,025	5,518	13,344	1,491		5100	3,531	1 8 (8)	22 - 1,352
Total disposition	6,782,901	8,301,696	261,635	1,430,770	675,406	577,883	4,674,048	660,987	20,967

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tota year to		January	February	March
No.		1964	1965	January	rebruary	March
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts:	196,008,270	215,658,989	. 25,841,718	22,680,720	24,957,4
2	From fields	8,333,587	5,133,782	. 606,215	554,111	626,5
3	From other carriers	16,364,471	15,790,947	2,122,433	1,900,865	1,846,
	L.P.G. receipts into crude stream	_	-	_	-	
,	Imports	69,384,742	68,277,546	8,608,166	7,834,007	8,679,
	From other		-	<u> </u>	-	
	Total net receipts	290,091,070	304,861,264	37,178,532	32,969,703	36,110,
3	Transfers	517,530,553	554, 134, 200	66,035,705	59,633,661	63,966,
	Total gross receipts	807,621,623	858,995,464	103,214,237	92,603,364	100,077,
	L.P.G.'s and products:(2)					
	From processing plants	3,642,200	6,740,248	752,513	776,221	819,
	From bulk plants and refineries	44,748,960	47,554,501	6,656,977	5,947,155	5,760,
	Imports	417,731	338,029	42,417	39,309	51,
	Total net receipts	48,808,891	54,632,778	7,451,907	6,762,685	6,631,
-	Transfers	18,246,024	27,395,819	3,713,567	3,343,649	2,851,
	Total gross receipts	67,054,915	82,028,597	11,165,474	10,106,334	9,482,
	Total net receipts - All commodities	338,899,961	359,494,042	44,630,439	39,732,388	42,742,
	Disposition					
	Crude oil and equivalent:(1)					
	Net deliveries:	01/ 51/ 5/0	200 002 000		0/ // 500	06 016
	To refineries	214,516,563 512,807	222,803,289 464,042	27,625,621 68,653	24,661,500 60,330	26,016,
ĺ	To bulk plants and terminals	512,007	404,042	00,055	-	
	To processing plants	75,554,117	79,985,643	8,973,737	8,429,507	9,371,
	To other	18,814	54,433			
	Total net deliveries	290,602,301	303,307,407	36,668,011	33,151,337	35,420,
	Transfora	517,530,553	554,134,200	66,035,705	59,633,661	63,966,
	Transfers Total gross deliveries	808,132,854	857,441,607	102,703,716	92,784,998	99,387,
	Pipeline fuel and use	271,566	249,274	38,120	33,128	24,
	Line losses and unaccounted for	140,574	184,991	3,626	23,232	16,
	Inventory changes	- 923,371	1,119,592	468,775	- 237,994	648,
	Other changes	-	-	-	-	
1	Deliveries to other carriers, U.S.A	-	-	•	-	
	Total disposition	807,621,623	858,995,464	103,214,237	92,603,364	100,077,
	L.P.G. 's and products: (2)					
	To refineries	2,689,019	4,067,388	437,132	448,748	216,
	To other carriers	195,553	191,349	6 607 125	6,044,787	29, 5,916,
	To bulk plants and terminals	42,858,325 1,816,505	46,965,161 1,804,154	6,607,135 180,207	258,418	295,
	For export	1,178,499	1,560,672	152,616	191,534	169,
	Total net deliveries	48,737,901	54,588,724	7,377,090	6,943,487	6,627,
	Transfers	18 2/4 02/	27 305 910	3 712 567	3 3/12 6/10	2 951
	Transfers Total gross deliveries	18,246,024 66,983,925	27,395,819 81,984,543	3,713,567 11,090,657	3,343,649 10,287,136	2,851, 9,478,
	Pipeline fuel and use		_	_		
	Line losses and unaccounted for	45,110	15,002	5,712	- 13,898	- 19,
	Inventory changes	25,880	29,052	69,105	- 166,904	23,
	Other changes	-	-	-	-	
	Deliveries to other carriers, U.S.A	-			-	
	Total disposition	67,054,915	82,028,597	11,165,474	10,106,334	9,482,
	-					

⁽¹⁾ Source - Table 1. (2) Source - Table 4. r Revised figures.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

Aprilr	May	Juner	Julyr	August ^r	September	October	November	December
22,608,321	21,883,289	21,983,334	23,269,123	26,418,056	0/ 013 01/			
345,470 1,917,188	514,510 1,757,955	546,855 1,724,688	619,777	683,356 1,362,859	26,017,014 636,916 1,292,791			
8,021,355	7,807,482	7,508,925	7,805,629	6,339,363	5,672,731			
32,892,334	31,963,236	31,763,802	33,559,966	34,803,634	33,619,452			
61,144,265 94,036,599	57,659,468 89,622,704	57,441,082 89,204,884	59,018,568 92,578,534	65,443,516 100,247,150	63,791,277 97,410,729			
690,334 5,375,497	648,988 4,568,920	729,806 4,783,627	722,226 5,023,419	798,253 4,850,858	802,339 4,587,394			
31,276	35,153	40,467	36,775	40,204	20,967			
6,097,107 2,822,378	5,253,061	5,553,900 2,810,372	5,782,420 3,024,225	5,689,315	5,410,700			
8,919,485	7,781,374	8,364,272	8,806,645	3,411,171 9,100,486	2,890,996 8,301,696			
38,989,441	37,216,297	40,128,074	39,342,386	40,492,949	39,030,152			
23,909,407 57,197	23,680,546 67,003	23,602,351 60,652	25,135,448 38,416	24,804,271 39,629	23,372,463 38,893			
8,582,485	8,413,619	8,571,715 211	8,894,091 13,476	9,403,882	9,345,388 21,094			
32,549,089	32,161,168	32,234,929	34,081,431	34,267,294	32,777,838			
61,144,265 93,693,354	57,659,468 89,820,636	57,441,082 89,676,011	59,018,568 93,099,999	65,443,516 99,710,810	63,791,277 96,569,115			
25,145 14,245 303,855	24,454 - 21,528 - 200,858	20,427 24,786 - 516,340	16,281 - 35,689 - 502,057	28,200 44,965 463,175	39,024 116,248 686,342			
-	-	-	~	-	-			
94,036,599	89,622,704	89,204,884	92,578,534	100,247,150	97,410,729			
287,890 26,918 5,325,310	349,543 24,406 4,518,756	463,998 28,019 4,703,773	365,974 31,858 4,817,358	606,761 28,766 4,747,943	890,656 22,327 4,283,559			
146,578 216,350	158,480 163,176	191,184 156,327	188,558 170,273	212,270 165,862	172,481 175,511			
6,003,046	5,214,361	5,543,301	5,574,021	5,761,602	5,544,534			
2,822,378 8,825,424	2,528,313 7,742,674	2,810,372 8,353,673	3,024,225 8,598,246	3,411,171 9,172,773	2,890,996 8,435,530			
823 93,238	7,023 31,677	2,898 7,701	4,038 204,361	21,995 - 94,282	5,518 - 139,352			
8,919,485	7,781,374	8,364,272	8,806,645	9,100,486	8,301,696			
			-,,					

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil '	L.P.G. s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	September 1965	September . 1964
Inventories:					
Shippers [†] balancesbarrels Carriers [†] balances"	604,607 322,675	13,354,761 1,318,536	1,034,407 - 6,717	14,993,775 1,634,494	12,981,030 1,458,302
Total inventory"	927,282	14,673,297	1,027,690	16,628,269	14,439,332
Oil held in lines	443,904 483,378	9,523,245 5,150,052	753,053 274,637	10,720,202 5,908,067	9,490,395 4,948,937
Inventory change	156,919	688,414	3,456	848,789	- 350,315
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines "		373,064 085,316	184,818	873,064 1,270,134	725,892 1,184,612
Total barrel miles: Trunk lines	16,8	839,926	633,856	17,473,782	15,304,603
Average miles per barrel: Trunk lines miles		517.4	114.3	458.6	430.7
Operating revenues, 1963: Three months ended Mar. 31		899,944 837,918	2,230,178 3,678,159	36,130,122 69,516,077	34,794,934 67,910,633

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OCTOBER 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum proiucts through Canadian oil pipelines during the month of October rose 14.4 per cent
to 38,132,971 barrels from 33,325,944 for the same period in the preceding year.
The principal receipts were 26,030,990 barrels of crude oil and equivalent (up 4.0
per cent), 5,705,328 barrels of imported crude (down 31.3 per cent) and 5,362,943
barrels of L.P.G.'s and products from refineries and bulk plants (up 17.6 per cent).

Total net deliveries of petroleum and its products during the month decreased 4.3 per cent to 30,906,156 barrels from 32,273,089 last year. Included in the month's deliveries were 21,544,015 barrels of crude oil and equivalent (down 9.9 per cent), 9,093,684 barrels of domestic crude for export (up 8.5 per cent) and 5,006,622 barrels of L.P.G.'s and products to bulk plants and terminals (up 13.3 per cent).

Net receipts of all commodities for the ten-month period rose 5.3 per cent to 397,627,013 barrels from 377,551,247 received for the same period in 1964. The principal receipts included 262,614,708 barrels of crude oil and equivalent (up 6.9 per cent), 73,982,874 barrels of imported crude (down 4.8 per cent) and 52,917,444 barrels of L.P.G.'s and products from bulk plants and refineries (up 7.3 per cent).

Total net deliveries during this period rose 4.8 per cent to 394,802,287 barrels from 376,848,291 delivered in the previous year. Included in these deliveries were 249,071,448 barrels of crude oil, L.P.G.'s and products to refineries (up 3.2 per cent), 89,079,327 barrels of domestic crude for export (up 6.1 per cent) and 51,971,-783 barrels of L.P.G.'s and products to bulk plants and terminals (up 10.0 per cent).

Trunk line deliveries for October averaged 1,182,776 barrels per day with total traffic amounting to 16,159 million barrel miles. The average length of haul was 440.9 miles.

Total oil held by Canadian pipeline systems amounted to 17,472,085 barrels by the end of October. Inventories of crude oil and equivalent held in Canada increased by 739,429 barrels while inventories of crude oil and equivalent held in Canada and the United States increased by 1,019,132 barrels.

Industry Division

January 1966 6511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Yukon				1 1 1					1		•		,	
	Quebec		5,705,328	5,705,328	111	5,705,328		5,492,517	1 2 5	5,492,517		5,492,517	2,456	5,705,328	
	Ontario			4	9,426,390	9,426,390		8,279,074	1,124,797.	9,403,871	1 1 1	9,403,871	22,519	9,426,390	
г 1965	Manitoba(1)		408,595	453,595	13,786,128	20,381,724		1,183,607	3,601,728	4,785,335	9,426,390 1,193,575 4,948,426	20,353,726	21,896 6,102	20,381,724	
October 1965	Saskat- chewan	barrels	7,337,296	7,542,739	8,146,511 2,389,915 503,930	18,583,095		1,319,069		1,344,008	13,786,128 503,930 2,389,915	18,023,981	- 11,220	18,583,095	S.A.
	Alberta		14,310,167 478,150 1,973,506	16,761,823	12,472,841	29,644,190		2,940,705	371,090	3,362,918	13,246,340 2,058,490 10,823,877	29,491,625	25,222 40,107 87,236	29,644,190	nitoba and U.
	British Columbia		1,235,226 6,533 31,074	1,272,833	5,099,829	7,460,423		2,252,915	3,996,069	6,249,050	125,538 962,223	7,336,811	1,026	7,460,423	katchewan, Ma
	Total		23,291,284 735,126 2,004,580 5,705,328	31,736,318	36,458,858 15,950,517 7,055,457	91,201,150		21,467,887 56,929	9,093,684	30,637,699	36,458,858 3,881,533 19,124,441	90,102,531	25,222 54,265 1,019,132	91,201,150	hanges in Sas
Total	1964		22,041,237 1,113,178 1,877,635 8,293,894	33,325,944	33,676,323 15,730,344 6,314,528	89,047,139		23,820,278 68,274	8,384,537	32,273,089	33,676,323 3,986,536 18,058,336	87,994,284	26,239 51,716 974,900	89,047,139	d inventory c
		Receipts	Net receipts: From fields From other carriers From processing plants L.P.C. receipts into crude stream Imports From other	Total net receipts	Transfers: From other provinces From other pipelines From interprovincial systems	Total gross receipts	Disposition	Net deliveries: To refineries To other carriers To bulk plants and terminals	To processing plants For export To other	Total net deliveries	Transfers: To other provinces To other pipelines To interprovincial systems	Total gross deliveries	Pipeline fuel and use	Total disposition	(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A

	Total					
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	els		
Receipts						
Net receipts:						
From flelds	22,041,237	23,291,284	1,235,226	14,310,167	7,337,296	408,595
From other carriers	505,590	300,495	6,533	225,837	23,125	45,000
Total ner receipts	22,546,827	23,591,779	1,241,759	14,536,004	7,360,421	453,595
Transfers:						
From other pipelines	470,855	542,546	125,538	417,008	ı	ť
Total gross receipts	23,017,682	24,134,325	1,367,297	14,953,012	7,360,421	453,595
Disposition						
Net deliveries;						
To interprovincial systems	7,587,889	7,991,183	,	2,696,551	4,838,723	455,909
To other pipelines	14,366,767	15,392,466	1,057,779	11,836,942	2,497,745	*
To other carriers	68,274	41,438	1	16,499	24,939	\$
To refineries	494,370	197,468	197,468		,	t
To other	ı	19,199	99	19,133	r	t
To bulk plants and terminals	1	1	ı	ı	t	ı
Total net deliveries	22,517,300	23,641,754	1,255,313	14,569,125	7,361,407	455,909
Transfers:						
To other pipelines	470,623	397,320	13,483	383,837	,	t
join; gross deliveries	22,987,923	24,039,074	1,268,796	14,952,962	7,361,407	455,909
Pipeline fuel and use	65	,	,	ŧ		•
Line losses and unaccounted for	- 9,845	3,288	- 1,629	8,493	- 2,414	- 1,162
Inventory changes	39,539	91,963	100,130	- 8,443	1,428	- 1,152
Other changes	t	•	,	ŧ	•	,
Total disposition	23,017,682	24,134,325	1,367,297	14,953,012	7,360,421	453,595

TABLE 3, Receipts and Disposition of Grude 011, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				October 1965	10			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	21,954,656 607,588 1,877,635 8,293,894	23,383,649 434,631 2,004,580 5,705,328	1,057,779	14,533,493 252,313 1,973,506	7,336,468	455,909	11111	5,705,328	
Total net receipts	32,733,773	31,528,188	1,088,853	16,759,312	7,518,786	455,909	1	5,705,328	1
Transfers: From other provinces From other pipelines From interprovincial systems	33,676,323 15,259,489 6,314,528	36,458,858 15,407,971 7,055,457	5,099,829	12,055,833	8,146,511 2,389,915 503,930	13,786,128	9,426,390	111	
Total gross receipts	87,984,113	90,450,474	7,150,905	29,224,671	18,559,142	20,384,038	9,426,390	5,705,328	,
Disposition									
Net deliveries: To crineries To other carriers To bulk plants and terminals	23,325,908	21,270,419	2,055,447	2,940,705	1,319,069	1,183,607	8,279,074	5,492,517	
To processing plants	8,384,537	9,093,684	3,996,069	371,090	1 1 1	3,601,728	1,124,797		1 1 1
Total net deliveries	31,710,445	30,379,594	6,051,516	3,327,286	1,319,069	4,785,335	9,403,871	5,492,517	
Transfers: To other provinces To other pipelines To interprovincial systems	33,676,323 3,515,913 18,058,336	36,458,858 3,484,213 19,124,441	112,055	13,246,340 1,674,653 10,823,877	13,786,128 503,930 2,389,915	9,426,390 1,193,575 4,948,426	6 6 1	t f t	
Total gross deliveries	86,961,017	89,447,106	7,125,794	29,072,156	17,999,042	20,353,726	9,403,871	5,492,517	ı
Pipeline fuel and use	26,174 61,561 935,361	25,222 50,977 927,169	2,655	25,222 31,614 95,679	- 8,806 568,906	23,058	22,519	2,456 210,355	1111
Total disposition	87,984,113	90,450,474	7,150,905	29,224,671	18,559,142	20,384,038	9,426,390	5,705,328	1
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	nd inventory o	hanges in Sas	katchewan, M	anitoba and U.	S.A.				

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	Total								
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	729,048 4,561,109 35,185	1,033,710 5,362,943	16,653	862,027	60,324	1 1 1	94,706	835,884	1 0 0
Total net receipts	5,325,342	6,396,653	68,524	1,132,640	144,519	9	4,215,086	835,884	1
Transfers: From other provinces From other pipelines	1,946,702	2,768,373	184,316	577,263	663,524	743,027	1,177,506	1 1	1 1
Total gross receipts	7,634,271	9,742,289	252,840	1,709,903	808,043	743,027	5,392,592	835,884	·
Disposition									
Net deliveries: To refineries To other carriers Fo bulk plants and terminals To other	289,771 35,743 4,419,764 279,314 210,408	732,884 16,051 5,006,622 268,140 244,760	68,524 159,805	7,760 16,051 13,500 244,760	65,016	318,486	341,622 4,938,098 94,835	* * * * *	1111
Total net deliveries	5,235,000	6,268,457	228,329	282,071	65,016	318,486	5,374,555		
Translers: To other provinces To other pipelines To interprovincial systems	1,946,702 55,608 306,619	2,768,373 72,425 504,838		847,840 72,425 504,838	743,027	341,622	1.1.1	835,884	1 0 8
lotal gross deliveries	7,543,929	9,614,093	228,329	1,707,174	808,043	660,108	5,374,555	835,884	,
Pipeline fuel and use	7,271	28,732	24,511	2,627		1,300	1,193	0 4 1 0 1	26,137 - 26,137
lotal disposition	7,63+,271	9,742,289	252,840	1,709,903	808,043	:43,027	5,392,592	835,884	8

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tota year to		January	February	March
No.		1964	1965	January	rebluary	Parch
	Receipts					
	Crude oil and equivalent:(1)					
	Net receipts:	218,049,507	237,966,173	25,841,718	22,680,720	24,957,
1 2	From fields	9,446,765	5,868,908	606,215	554,111	626,
3	From other carriers	18,242,106	18,779,627	2,122,433	1,900,865	1,846,
4	L.P.G. receipts into crude stream	-	-	-	-	
5	Imports	77,678,636	73,982,874	8,608,166	7,834,007	8,679,
6	From other			-		
7	Total net receipts	323,417,014	336,597,582	37,178,532	32,969,703	36,110,
8	Transfers	573,251,748	613,599,032	66,035,705	59,633,661	63,966,
9	Total gross receipts	896,668,762	950,196,614	103,214,237	92,603,364	100,077
	L.P.G.'s and products:(2)					
10	From processing plants	4,371,248	7,773,958	752,513	776,221	819,
1	From bulk plants and refineries	49,310,069	52,917,444	6,656,977	5,947,155	5,760
12	Imports	452,916	338,029	42,417	39,309	51
.3	Total net receipts	54,134,233	61,029,431	7,451,907	6,762,685	6,631
14	Transfers	20,554,953	30,741,455	3,713,567	3,343,649	2,851,
15	Total gross receipts	74,689,186	91,770,886	11,165,474	10,106,334	9,482
16	Total net receipts - All commodities	377,551,247	397,627,013	44,630,439	39,732,388	42,742
	Disposition					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	238,336,841	244,271,176	27,625,621	24,661,500	26,016
8	To other carriers	581,081	520,971	68,653	60,330	33
19	To bulk plants and terminals			0 072 727	8,429,507	9,371
20	For export	83,938,654	89,079,327	8,973,737	0,429,307	9,3/1
		18,814	73,632			05.400
22	Total net deliveries	322,875,390	333,945,106	36,668,011	33,151,337	35,420
23	Transfers Total gross deliveries	573,251,748 896,127,138	613,599,032 947,544,138	66,035,705 102,703,716	59,633,661 92,784,998	63,966 99,387
7	Total gloss deliveries	0,1,11,100				
5	Pipeline fuel and use	297,805	274,496	38,120	33,128	24
6	Line losses and unaccounted for	192,290	239,256	3,626	23,232	16
7	Inventory changes	51,529	2,138,724	468,775	- 237,994	648
8	Other changes	-	-	-	-	
30	Total disposition	896,668,762	950,196,614	103,214,237	92,603,364	100,077
	L.P.G.'s and products:(2)	2,978,790	4,800,272	437,132	448,748	216
1 2	To refineries To other carriers	2,976,790	207,400	437,132	440,740	210
3	To bulk plants and terminals	47,278,089	51,971,783	6,607,135	6,044,787	5,916
4	For export	2,095,819	2,072,294	180,207	258,418	295
35	To other	1,388,907	1,805,432	152,616	191,534	169
36	Total net deliveries	53,972,901	60,857,181	7,377,090	6,943,487	6,627
37	Transfers	20,554,953	30,741,455	3,713,567	3,343,649	2,851
8	Total gross deliveries	74,527,854	91,598,636	11,090,657	10,287,136	9,478
9	Pipeline fuel and use	-		-	-	
0	Line losses and unaccounted for	52,381	43,734	5,712	- 13,898	- 19
1 2	Inventory changes	108,951	128,516	69,105	- 166,904	23
3	Other changes			-	-	
44	Total disposition	74,689,186	91,770,886	11,165,474	10,106,334	9,482
	Total net deliveries - All commodities	376,848,291	394,802,287	44,045,101	40,094,824	42,048
5						

⁽¹⁾ Source - Table 1.(2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

Aprilr	May	June ^T	July ^r	August ^r	September ^r	October	November	December
22,608,321 345,470	21,883,289 514,510	21,983,334 546,855	619,777	25,890,018 683,356	25,560,952 636,916	23,291,284 735,126		
1,917,188 - 8,021,355	1,757,955	1,724,688	1,865,437	1,890,897	1,748,853	2,004,580		
-	7,807,482	7,508,925	7,805,629	6,339,363	5,672,731	5,705,328		
32,892,334	31,963,236	31,763,802	33,559,966	34,803,634	33,619,452	31,736,318		
61,144,265 94,036,599	57,659,468 89,622,704	57,441,082 89,204,884	59,018,568 92,578,534	65,443,516 100,247,150	63,791,277 97,410,729	59,464,832 91,201,150		
690,334 5,375,497	648,988 4,568,920	729,806 4,783,627	722,226 5,023,419	798,253 4,850,858	802,339 4,587,394	1,033,710 5,362,943		
31,276 6,097,107	35,153	40,467	36,775	40,204	20,967	-		
2,822,378	2,528,313	5,553,900	5,782,420	5,689,315	5,410,700	6,396,653		
8,919,485	7,781,374	2,810,372 8,364,272	3,024,225 8,806,645	3,411,171 9,100,486	2,890,996 8,301,696	3,345,636 9,742,289		
38,989,441	37,216,297	40,128,074	39,342,386	40,492,949	39,030,152	38,132,971		
23,909,407 57,197	23,680,546 67,003	23,602,351 60,652	25,135,448 38,416	24,804,271 39,629	23,372,463 38,893	2 1,467,887 56,929		
8,582,485	8,413,619	8,571,·715 211	8,894,091 13,476	9,403,882 19,512	9,345,388 21,094	9,093,684 19,199		
32,549,089	32,161,168	32,234,929	34,081,431	34,267,294	32,777,838	30,637,699		
61,144,265 93,693,354	57,659,468 89,820,636	57,441,082 89,676,011	59,018,568 93,099,999	65,443,516 99,710,810	63,791,277 96,569,115	59,464,832 90,102,531		
25,145 14,245 303,855	24,454 - 21,528 - 200,858	20,427 24,786 - 516,340	16,281 - 35,689 - 502,057	28,200 44,965 463,175	39,024 116,248 686,342	25,222 54,265 1,019,132		
-	-		-	-				
94,036,599	89,622,704	89,204,884	92,578,534	100,247,150	97,410,729	91,201,150		
287,890 26,918 5,325,310 146,578 216,350	349,543 24,406 4,518,756 158,480 163,176	463,998 28,019 4,703,773 191,184 156,327	365,974 31,858 4,817,358 188,558 170,273	606,761 28,766 4,747,943 212,270 165,862	890,656 22,327 4,283,559 172,481 175,511	732,884 16,051 5,006,622 268,140 244,760		
6,003,046	5,214,361	5,543,301	5,574,021	5,761,602	5,544,534	6,268,457		
2,822,378 8,825,424	2,528,313 7,742,674	2,810,372 8,353,673	3,024,225 8,598,246	3,411,171 9,172,773	2,890,996 8,435,530	3,345,636 9,614,093		
823 93,238	7,023 31,677	2,898 7,701	4,038 204,361	21,995 - 94,282	5,518 - 139,352	28,732 99,464		
	-		-	-		-		
8,919,485	7,781,374	8,364,272	8,806,645	9,100,486	8,301,696	9,742,289		
8,552,135	37,375,529	37 778 230	39,650,784	40,028,896	38,322,372	36,906,156		

r Revised figures.

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	October 1965	October 1964
Inventories:					
Shippers' balances barrels Carriers' balances "	694,678 324,567	14,028,109 1,379,067	1,053,482 - 7,818	15,776,269 1,695,816	14,125,925 1,460,287
Total inventory	1,019,245	15,407,176	1,045,664	17,472,085	15,586,212
Oil held in lines" Oil held in tanks"	454,6 9 4 564,551	9,921,705 5,485,471	763,486 282,178	11,139,885 6,332,200	10,422,875 5,163,337
Inventory change	91,963	647,466	17,974	757,403	1,146,880
Barrels handled:					
Daily average of net deliveries: Cathering lines barrels Trunk lines"		52,637 9,987	202,789	762,637 1,182,776	726,365 1,192,272
Total barrel miles: Trunk lines	15,45	7,114	701,828	16,158,942	15,213,890
Average miles per barrel; Trunk lines miles		508.8	112.0	440.9	411.8
Operating revenues, 1965: Three months ended Mar. 31		6,931 ^r 5,361 ^r 0,309	2,230,178 3,678,159 5,380,241	36,177,109 69,653,520 105,820,550	34,794,934 68,082,638 100,803,343

r Revised figures.

Canada. Statistics, Bureau of

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OTTAWA - CANADA

MONTHLY

Published by Authority of the Minister of Trade and Commerce

OIL PIPELINE TRANSPORT MAR 9 1966

NOVEMBER 1965

NOVEMBER 1965

Total net receipts of crude oil, liquefied petroleum gases and petroleum proiucts through Canadian oil pipelines during the month of November rose 4.4 per cent to 41,220,384 barrels from 39,464,780 for the same period in the preceding year. The principal receipts were 25,704,177 barrels of crude oil and equivalent (up 2.5 per cent), 8,711,052 barrels of imported crude (up 9.4 per cent) and 5,803,155 barrels of L.P.G.'s and products from refineries and bulk plants (up 4.2 per cent).

Total net deliveries of petroleum and its products during the month increased i.5 per cent to 41,885,164 barrels from 39,683,135 last year. Included in the month's deliveries were 25,489,290 barrels of crude oil and equivalent (up 2.8 per cent), 9,499,335 barrels of domestic crude for export (up 12.4 per cent) and 5,509,-i32 barrels of L.P.G.'s and products to bulk plants and terminals (down 1.2 per cent).

Net receipts of all commodities for the eleven-month period rose 5.2 per cent to 438,847,397 barrels from 417,016,027 received for the same period in 1964. The principal receipts included 288,318,885 barrels of crude oil and equivalent (up 6.5 per cent), 82,693,926 barrels of imported crude (down 3.5 per cent) and 58,720,599 parrels of L.P.G.'s and products from bulk plants and refineries (up 7.0 per cent).

Total net deliveries during this period rose 4.8 per cent to 436,692,119 barrels from 416,531,426 delivered in the previous year. Included in these deliveries were 275,399,041 barrels of crude oil, L.P.G.'s and products to refineries (up 3.4 per ent), 98,578,662 barrels of domestic crude for export (up 6.7 per cent) and 57,-181,315 barrels of L.P.G.'s and products to bulk plants and terminals (up 8.8 per ent).

Trunk line deliveries for November averaged 1,389,191 barrels per day with traffic amounting to 17,179 million barrel miles. The average length of haul as 412.2 miles.

Total oil held by Canadian pipeline systems amounted to 16,672,067 barrels by the end of November. Inventories of crude oil and equivalent held in Canada decreased 691,997 barrels while inventories of crude oil and equivalent held in Canada and the United States decreased by 652,765 barrels.

Industry Division

'ebruary 1966 511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				November 1965	r 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From fields From other cariters From processing plants L.P.G. receipts into crude stream Imports From other	22,514,408 1,061,623 1,491,577 7,964,355	22,978,711 546,572 2,178,894 8,711,052	1,219,748 3,181 42,572	14,275,180 322,673 2,136,322	7,105,647	378,136 42,464 -	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8,711,052	
Total net receipts	33,031,963	34,415,229	1,265,501	16,734,175	7,283,901	420,600	1	8,711,052	
Transfers: From other provinces From other pipelines From interprovincial systems	36,026,305 15,761,115 6,352,163	38,328,503 16,313,302 7,028,819	5,503,369	12,960,091 626,892	8,611,122 2,167,339 480,121	14,233,586	9,980,426	1 1 1 e	1 1 1
Total gross receipts	91,171,546	96,085,853	7,954,742	30,321,158	18,542,483	20,575,992	9,980,426	8,711,052	ı
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants To resport	24,743,730 61,005 - 8,450,733	25,431,868 38,726 - 9,499,335 18,696	2,182,667	2,652,092 14,018 448,217 18,594	1,825,698	1,149,474	8,947,004	8,674,933	11111
Total net deliveries	33,255,510	34,988,625	6,720,591	3,132,921	1,850,406	4,746,399	9,863,375	8,674,933	1
Transfers: To other provinces To other papelines To interprovincial systems	36,026,305 3,945,360 18,167,918	38,328,503 3,994,672 19,347,449	112,356 1,073,516	14,114,491 2,253,795 11,333,188	14,233,586 480,121 2,167,339	9,980,426 1,148,400 4,773,406	1 1 1	1 1 1	
Total gross deliveries	91,395,093	96,659,249	7,906,463	30,834,395	18,731,452	20,648,631	9,863,375	8,674,933	
Pipeline fuel and use	29,142 - 38,754 - 213,935	21,872 57,497 - 652,765	12,110 36,169	21,945 15,459 - 550,641(3)	- 840 - 188,129	28,045 - 100,611	117,051	2,723	
Total disposition	91,171,546	96,085,853	7,954,742	30,321,158	18,542,483	20,575,992	9,980,426	8,711,052	1
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	and inventory	changes in Sa	iskatchewan,	Manitoba and U	.S.A.				

⁽¹⁾ Includes movements in the United States and inventory char (2) Delivered for te-entry into Gandda (3) Delivered for termy (3) Opening Eventory change due to disposal of tank bottoms.

- 3 -

Lines
Gathering
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Gasoline,
Natural
and
Condensate
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Crude 0
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Disposi
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Receipts a
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TABLE

	Total			November 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	sls		
Receipts						
Net receipts:						
From fields	22,514,408	22,978,711	1,219,748	14,275,180	7,105,647	378,136
From other carriers	632,402	200,527	3,181	134,769	20,113	42,464
Total net receipts	23,146,810	23,179,238	1,222,929	14,409,949	7,125,760	420,600
Transfers:						
From other pipelines	211,045	541,354	112,356	428,998	ı	1
Total gross receipts	23,357,855	23,720,592	1,335,285	14,838,947	7,125,760	420,600
Disposition						
Net deliveries:						
To interprovincial systems	7,820,860	7,994,138	t	2,900,483	4,675,300	418,355
To other pipelines	14,663,848	15,216,175	1,198,595	11,592,179	2,425,401	*
To other carriers	61,005	38,673	,	13,965	24,708	ŧ
To refineries	503,376	152,066	152,066	9	1	ı
To other	42	18,696	102	18,594	1	,
To bulk plants and terminals	1	•	1	3	ı	ī
Total net deliveries	23,049,131	23,419,748	1,350,763	14,525,221	7,125,409	418,355
Transfers:						
To other pipelines	210,810	374,902	9,987	364,915	1	·
Total gross deliveries	23,259,941	23,794,650	1,360,750	14,890,136	7,125,409	418,355
Pipeline fuel and use	27	- 73		٠	,	- 73
Line losses and unaccounted for	3,823	18,889	- 3,972	23,619	- 3,167	2,409
Inventory changes	94,064	- 92,874	- 21,493	- 74,808	3,518	~ 91
	1	I	,		,	,
Total disposition	23,357,855	23,720,592	1,335,285	14,838,947	7,125,760	420,600
			The state of the s	Property of the Second	The second secon	

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				November 1965	r 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From gathering lines From other carriers From processing plants	22,484,708 429,221 1,491,577	23,210,313 346,045 2,178,894	1,198,595	14,492,662 187,904 2,136,322	7,100,701	418,355	1 1 f	1 1 1	
L,P.G. receipts into crude stream Imports	7,964,355	8,711,052	1 2 1	1 1 1		1 1 1	1 1 1	8,711,052	
Total net receipts	32,369,861	34,446,304	1,241,167	16,816,888	7,258,842	418,355	1	8,711,052	1
Transfers: From other provinces From other pipelines From interprovincial systems	36,026,305 15,550,070 6,352,163	38,328,503 15,771,948 7,028,819	5,503,369	12,531,093 626,892	8,611,122 2,167,339 480,121	14,233,586	9,980,426	1.1.1	111
Total gross receipts	90,298,399	95,575,574	7,818,052	29,974,873	18,517,424	20,573,747	9,980,426	8,711,052	ı
<u>Disposition</u>									
Net deliveries: To refineries To other carriers To bulk plants and terminals	24,240,354	25,279,802	2,030,601	2,652,092	1,825,698	1,149,474	8,947,004	8,674,933	
	8,450,733	9,499,335	4,537,822	448,217	1 1 1	3,596,925	916,371	1 1 1	
Total net deliveries	32,691,087	34,779,190	6,568,423	3,100,362	1,825,698	4,746,399	9,863,375	8,674,933	
Transfers: To other provinces To other pipelines To interprovincial systems	36,026,305 3,734,550 18,167,918	38,328,503 3,619,770 19,347,449	102,369	14,114,491 1,888,880 11,333,188	14,233,586 480,121 2,167,339	9,980,426 1,148,400 4,773,406			
Total gross deliveries	90,619,860	96,074,912	7,744,308	30,436,921	18,706,744	20,648,631	9,863,375	8,674,933	ı
Pipeline fuel and use	29,115 - 42,577 - 307,999	21,945 38,608 - 559,891	16,082 57,662	21,945 - 8,160 - 475,833(3)	2,327	25,636 - 100,520	117,051	2,723 33,396	
Total disposition	90,298,399	95,575,574	7,818,052	29,974,873	18,517,424	20,573,747	9,980,426	8,711,052	,
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A.	ind inventory	changes in Sa	skatchewan,	Manitoba and U	. S.A.				

⁽¹⁾ Includes movements in the United States and inventory chan (2) Delivered for re-entry into Canada. (3) Opening inventory change due to disposal of tank bottoms.

	Province
	by
	Products,
	Petroleum
	and
	Cases
1	Petroleum
	Liquefied
	of
	Movements
	Pipeline
	4.
	TABLE

R 1pts	1967								
		Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Quebec	Yukon
R 1pts					barrels				
From processing plants 819 From refineries and bulk plants 5,570 Imports 43	819,321 5,570,317 43,179	1,002,000 5,803,155	19,585	889,000	25,975	f 1 +	67,440	1,022,609	1 1 1
Total net receipts 6,432,	32,817	6,805,155	100,197	1,110,858	151,138	0	4,420,353	1,022,609	0
From other provinces	2,475,142	3,025,727	210,248	532,928	653,420	742,799	1,419,260	1 1	
Total gross receipts 9,369,822	9,822	10,363,810	310,445	1,643,786	804,558	742,799	5,839,613	1,022,609	
Disposition									
Net deliveries: 324, To refineries To return and terminals 5,575, For export To other 195,	324,913 29,318 5,575,699 302,588 195,107	891,057 21,788 5,509,532 302,924 171,268	1,518	60,563 21,758 12,425 171,268	61,759	370,566	396,651 5,409,335 67,920	11111	
Total net deliveries 6,427,625	7,625	6,896,539	324,294	266,014	61,759	370,566	5,873,906	9	8
Transfers: To other provinces		3,025,727 63,867 469,061	1 1 1	863,668 63,867 469,061	742,799	396,651	1.1.1	1,022,609	0 8 8
Total gross deliveries 9,364,630		10,455,194	324,294	1,662,610	804,558	767,217	5,873,906	1,022,609	1
Pipeline fuel and use	42,380	34,046	13,929	3,957	1 1 1 1 1	2,192	1,514 - 32,779	1 7 1 6	37,245
Total disposition 9,369,822		10,363,810	310,445	1,643,786	804,558	742,799	5,839,613	1,022,609	0

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		year to		January	February	Monah
No.		1964	1965	January	rebruary	March
	<u>Receipts</u>					
	Crude oil and equivalent:(1) Net receipts:					
1	From fields	240,563,915	260,944,884	25,841,718	22,680,720	24,957,41
2	From other carriers	10,508,388	6,415,480	606,215	554,111	626,57
3	From processing plants	19,733,683	20,958,521	2,122,433	1,900,865	1,846,73
4	L.P.G. receipts into crude stream	05 (/0 001	-			
5 6	Imports From other	85,642,991	82,693,926	8,608,166	7,834,007	8,679,888
7	Total net receipts	356,448,977	371,012,811	37,178,532	32,969,703	36,110,60
8	Transfers Total gross receipts	631,391,331 987,840,308	675,269,656 1,046,282,467	66,035,705 103,214,237	59,633,661 92,603,364	63,966,658 100,077,263
	L.P.G. s and products:(2)					
10	From processing plants	5,190,569	8,775,958	752,513	776,221	819,568
11 12	From bulk plants and refineries Imports	54,880,386 496,095	58,720,599 338,029	6,656,977 42,417	5,947,155 39,309	5,760,654 51,46
13	Total net receipts	60,567,050	67,834,586	7,451,907	6,762,685	6,631,683
14 15	Transfers Total gross receipts	23,491,958 84,059,008	34,300,110 102,134,696	3,713,567 11,165,474	3,343,649 10,106,334	2,851,148 9,482,831
16	Total net receipts - All commodities		438,847,397	44,630,439	39,732,388	42,742,288
	<u>Disposition</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100,011,001			72,772,200
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	263,080,571	269,707,712	27,625,621	24,661,500	26,016,350
18	To other carriers	642,086	559,697	68,653	60,330	33,269
19	To bulk plants and terminals	· -	-	-	-	
20	For export To other	92,389,387 18,856	98,578,662 92,328	8,973,737	8,429,507	9,371,219 140
22	Total net deliveries	356,130,900	368,938,399	36,668,011	33,151,337	35,420,978
23 24	Transfers Total gross deliveries	631,391,331 987,522,231	675,269,656 1,044,208,055	66,035,705 102,703,716	59,633,661 92,784,998	63,966,658 99,387,636
25	Pipeline fuel and use	326,947	296,368	38,120	33,128	24,495
26	Line losses and unaccounted for	153,536	298,189	3,626	23,232	16,707
27	Inventory changes	- 162,406	1,479,855	468,775	- 237,994	648,425
28	Other changes Deliveries to other carriers, U.S.A	_	-	-	1	
30	Total disposition	987,840,308	1,046,282,467	103,214,237	92,603,364	100,077,263
	T. D. C. I					
31	L.P.G. s and products:(2) To refineries	3,303,703	5,691,329	437,132	//0 7/0	016 696
32	To other carriers	260,614	229,158	437,132	448,748	216,686 29,055
33	To bulk plants and terminals	52,853,788	57,481,315	6,607,135	6,044,787	5,916,540
34	For export	2,398,407	2,375,218	180,207	258,418	295,978
35	To other	1,584,014	1,976,700	152,616	191,534	169,023
36	Total net deliveries	60,400,526	67,753,720	7,377,090	6,943,487	6,627,282
37 38	Transfers	23,491,958 83,892,484	34,300,110 102,053,830	3,713,567 11,090,657	3,343,649 10,287,136	2,851,148 9,478,430
39	Pipeline fuel and use	-	-	_	_	_
40	Line losses and unaccounted for	94,761	77,780	5,712	- 13,898	- 19,107
41 42	Inventory changes	71,763	3,086	69,105	- 166,904	23,508
43	Other changes				-	-
44	Total disposition	84,059,008	102,134,696	11,165,474	10,106,334	9,482,831

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

April	May	June	July	August	September	October	November	December
22,608,321 345,470	21,883,289 514,510	21,983,334 546,855	23,269,123 619,777	25,890,018	25,560,952	23,291,284	22,978,711	
1,917,188	1,757,955	1,724,688	1,865,437	683,356 1,890,897	636,916 1,748,853	735,126 2,004,580	546,572 2,178,894	
8,021,355	7,807,482	7,508,925	7,805,629	6,339,363	5,672,731	5,705,328	8,711,052	
32,892,334	31,963,236	31,763,802	33,559,966	34,803,634	33,619,452	31,736,318	34,415,229	
61,144,265 94,036,599	57,659,468 89,622,704	57,441,082 89,204,884	59,018,568 92,578,534	65,443,516 100,247,150	63,791,277 97,410,729	59,464,832 91,201,150	61,670,624 96,085,853	
690,334 5,375,497 31,276	648,988 4,568,920 35,153	729,806 4,783,627 40,467	722,226 5,023,419 36,775	798,253 4,850,858 40,204	802,339 4,587,394 20,967	1,033,710 5,362,943	1,002,000 5,803,155	
6,097,107	5,253,061	5,553,900	5,782,420	5,689,315	5,410,700	6,396,653	6,805,155	
2,822,378 8,919,485	2,528,313 7,781,374	2,810,372 8,364,272	3,024,225 8,806,645	3,411,171 9,100,486	2,890,996 8,301,696	3,345,636 9,742,289	3,558,655 10,363,810	
38,989,441	37,216,297	37,317,702	39,342,386	40,492,949	39,030,152	38,132,971	41,220,384	
23,909,407 57,197 - 8,582,485	23,680,546 67,003 8,413,619	23,602,351 60,652 - 8,571,715	25,135,448 38,416 - 8,894,091	24,804,271 39,629 - 9,403,882	23,372,463 38,893 - 9,345,388	21,467,887 56,929 9,093,684	25,431,868 38,726 9,499,335	
8,582,485	8,413,619	8,571,715 211	8,894,091 13,476	9,403,882 19,512	9,345,388 21,094	9,093,684 19,199	9,499,335	
32,549,089	32,161,168	32,234,929	34,081,431	34,267,294	32,777,838	30,637,699	34,988,625	
61 , 144, 265 93 , 693, 354	57,659,468 89,820,636	57,441,082 89,676,011	59,018,568 93,099,999	65,443,516 99,710,810	63,791,277 96,569,115	59,464,832 90,102,531	61,670,624 96,659,249	
25,145 14,245	24,454 - 21,528	20,427 24,786	16,281 - 35,689	28,200 44,965	39,024 116,248	25,222 54,100	21,872 57,497	
303,855	- 200,858	- 516,340	- 502,057	463,175	686,342	1,019,297	- 652,765	
94,036,599	89,622,704	89,204,884	92 578 534	100,247,150	97,410,729	91,201,150	96,085,853	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	07,022,704	07,207,007	72,570,554	100,247,150	77,410,747	71,801,130	30,003,033	
287,890 26,918	349,543 24,406	463,998 28,019	365,974 31,858	606,761 28,766	890,656 22,327	732,884 16,051	891,057 21,758	
5,325,310	4,518,756	4,703,773	4,817,358	4,747,943	4,283,559	5,006,622	5,509,532	
146,578 216,350	158,480 163,176	191,184 156,327	188,558 170,273	212,270 165,862	172,481 175,511	268,140 244,760	302,924 171,268	
6,003,046	5,214,361	5,543,301	5,574,021	5,761,602	5,544,534	6,268,457	6,896,539	
2,822,378 8,825,424	2,528,313 7,742,674	2,810,372 8,353,673	3,024,225 8,598,246	3,411,171 9,172,773	2,890,996 8,435,530	3,345,636 9,614,093	3,558,655 10,455,194	
823 93,238	7,023 31,677	2,898 7,701	4,038 204,361	21,995 - 94,282	5,518 - 139,352	28,732 99,464	34,046 - 125,430	
-	51,0//	7,701	-	- 74,202	-	-	-	
8,919,485	7,781,374	8,364,272	8,806,645	9,100,486	8,301,696	9,742,289	10,363,810	

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	oil	L.P.G.'s.	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	November 1965	November 1964
Inventories:					
Shippers' balances barrels Carriers' balances "	599,423 326,948	13,688,482 1,109,890	957,352 - 10,028	15,245,257 1,426,810	13,606,386 1,581,971
Total inventory	926,371	14,798,372	947,324	16,672,067	15,188,357
Oil held in lines " Oil held in tanks	452,424 473,947	9,898,899 4,899,473	837,359 109,965	11,188,682 5,483,385	10,590,749 4,597,608
Inventory change	- 92,874	- 599,123	21,264	- 670,733	397,855
Barrels handled:					
Daily average of net deliveries: Gathering lines barrels Trunk lines"		780,658 159,306	229,885	780,658 1,389,191	768,304 1,303,957
Total barrel miles: Trunk lines 000's miles	16,	398,353	780,504	17,178,857	16,276,457
Average miles per barrel: Trunk lines miles		471.5	113.2	412.2	416.0
Operating revenues, 1965: Three months ended Mar. 31	65,	946,931 975,361 440,309	2,230,178 3,678,159 5,380,241	36,177,109 69,653,520 105,820,550	34,794,934 68,082,638 100,803,343

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OIL PIPELINE TRANSPORT
DECEMBER 1965

Net receipts of crude oil and equivalent, liquefied petroleum gases and petroleum products through Canadian oil pipelines during the month of December rose 5.0 per cent to 44,973,427 barrels from 42,836,916 for the same period in the preceding year. The principal receipts were 27,304,766 barrels of crude oil and equivalent (up 1.2 per cent), 9,540,681 barrels of imported crude (up 11.1 per cent) and 7,056,556 barrels of L.P.G.'s and products from refineries and bulk plants (up 10.0 per cent).

Net deliveries of petroleum and its products during the month increased 3.8 per cent to 44,235,040 barrels from 42,628,032 last year. Included in the month's deliveries were 27,048,087 barrels of crude oil and equivalent (up 2.6 per cent), 9,073,288 barrels of domestic crude for export (down 0.8 per cent) and 7,075,937 barrels of L.P.G.'s and products to bulk plants and terminals (up 12.1 per cent).

Net receipts of all commodities for the twelve-month period rose 5.2 per cent to 483,820,824 barrels from 459,852,943 received for the same period in 1964. The principal receipts included 315,623,651 barrels of crude oil and equivalent (up 6.0 per cent), 92,234,607 barrels of imported crude (down 2.1 per cent) and 64,399,381 barrels of L.P.G.'s and products from bulk plants and refineries (up 5.1 per cent).

Net deliveries during this period rose 4.7 per cent to 480,927,159 barrels from 459,159,458 delivered in the previous year. Included in these deliveries were 303,313,120 barrels of crude oil, L.P.G.'s and products to refineries (up 3.5 per cent), 107,651,950 barrels of domestic crude for export (up 6.0 per cent) and 65,771,328 barrels of L.P.G.'s and products to bulk plants and terminals (up 11.2 per cent).

Trunk line deliveries for December averaged 1,420,951 barrels per day with total traffic amounting to 17,435 million barrel miles. The average length of haul was 395.8 miles.

Total oil held by Canadian pipeline systems amounted to 17,346,122 barrels by the end of December. Inventories of crude oil and equivalent held in Canada increased by 608,091 barrels while inventories of crude oil and equivalent held in Canada and the United States increased by 514,041 barrels.

Industry Division

March 1966 6511-510

TABLE 1. Summary of Pipeline Movements of Crude Oil, Condensate and Natural Gasoline, by Province

	Total				December 1965	r 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From flelds From other carriers From processing plants L.P.G. receipts into crude stream From other	23,693,663 1,205,709 2,087,167 8,587,408	24,575,316 518,475 2,210,975 9,540,681	1,321,510 3,643 33,562	15,315,640 314,114 2,177,413	7,527,904	410,262		9,540,681	
Total net receipts	35,573,947	36,845,447	1,358,715	17,807,167	7,690,560	448,324	t	9,540,681	
Fransfers: From other provinces From other pipelines From interprovincial systems	37,880,427 16,659,353 6,704,269	39,744,360 17,764,345 7,348,854	4,484,165 1,404,099	13,958,623	9,398,638 2,401,623 451,904	15,224,195	10,637,362	E I I	1 T T
Total gross receipts	96,817,996	101,703,006	7,246,979	32,350,602	19,942,725	21,984,657	10,637,362	9,540,681	1
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals For export To there are the plants For export To other	26,304,856 37,281 - 9,143,228 27,327	26,987,738 40,547 - 9,073,288 19,802	1,957,550	2,893,155 15,903 441,285 19,612	1,848,733	1,220,195	9,482,918	9,585,187	
Total net deliveries	35,512,692	36,121,375	5,568,407	3,369,955	1,873,377	5,182,292	10,542,157	9,585,187	'
Transfers: To other provinces To other pipelines To interprovincial systems	37,880,427 4,088,064 19,275,558	39,744,360 4,217,638 20,895,561	116,223	13,882,803 2,450,179 12,093,256	15,224,195 451,904 2,401,623	10,637,362 1,199,332 5,112,806	1 1 1	1 d d	
Total gross deliveries	96,756,741	100,978,934	6,972,506	31,796,193	19,951,099	22,131,792	10,542,157	9,585,187	1
Pipeline fuel and use Line losses and unaccounted for Inventory changes Deliveries to other carriers, U.S.A.(2)	27,976 71,893 - 38,614	28,959 181,072 514,041	2,299	28,959 111,539 413,911	2,127 - 6,247	65,616 - 212,751	95,205	3,745	1 1 1 1 1
Total disposition	96,817,996	101,703,006	7,246,979	32,350,602	19,942,725	21,984,657	10,637,362	9,540,681	1
(1) Includes movements in the United States and inventory changes in Saskatchewan, Manitoba, and U.S.A. (2) Delivered for re-enry into Canada.	nd inventory	changes in Sas	skatchewan, M	anitoba, and I	J.S.A.				

TABLE 2. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Gathering Lines

	Total			December 1965		
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba
			barrels	18		
Receipts						
Net receipts:						
From fields	23,693,663	24, 575, 316	1,321,510	15,315,640	7,527,904	410,262
From other carriers	649,470	209,772	3,643	151,193	16,874	38,062
Total net receipts	24,343,133	24,785,088	1,325,153	15,466,833	7,544,778	448,324
Transfers;						
From other pipelines	371,996	018,807	116,223	502,584	i	1
Total gross receipts	24,715,129	25,403,895	1,441,376	15,969,417	7,544,778	448,324
Disposition						
Net deliveries:						
To interprovincial systems	8,503,642	8,224,701	1	2,773,889	5,002,243	448,569
To other pipelines	15,251,011	16,510,169	1,313,868	12,673,531	2,522,770	r
To other carriers	37,281	40,278		15,634	24,644	ı
× 2 1 1 2 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2	671,150	125,489	125,489	ı		ı
1. ther	27,327	1.4,802	061	19,612	ı	1
To bulk plants and terminals		1	,	4	1	1
Total net deliveries	24,313,410	24,920,439	1,439,547	15,482,666	7,549,657	448,569
To other pipelines	371,996	402,661	6,955	395,706		
Total gross deliveries	24,685,406	25, 323, 100	1,446,502	15,878,372	7,549,657	448,569
	7			,		s
Line losses and unaccounted for	- 1,318	36,642	2,607	36,957	~ 3,395	473
	7	*. II 3	1	, Jas	1,50.	718
Other changes			,	4	,	,
	4		1		100	423, 27,
				The state of the s		

- 3 -

TABLE 3. Receipts and Disposition of Crude Oil, Condensate and Natural Gasoline, by Province - Trunk Lines

	Total				December 1965	r 1965			
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba(1)	Ontario	Quebec	Yukon
Receipts					barrels				
Net receipts: From gathering lines From other carriers From processing plants L.P.G. receipts into crude stream Imports From other	23,754,653 556,239 2,087,167 8,587,408	24,734,870 308,703 2,210,975 9,540,681	1,313,868	15,447,420 162,921 2,177,413	7,525,013	448,569		9,540,681	
Total net receipts	34,985,467	36,795,229	1,347,430	17,787,754	7,670,795	448,569	1	9,540,681	,
Transfers: From other provinces From other pipelines From interprovincial systems	37,880,427 16,287,357 6,704,269	39,744,360 17,145,538 7,348,854	4,484,165 1,287,876	13,456,039 584,812	9,398,638 2,401,623 451,904	15,224,195	10,637,362	5 1 1	1 1 1
Total gross receipts	95,857,520	95,857,520 101,033,981	7,119,471	31,828,605	19,922,960	21,984,902	10,637,362	9,540,681	•
Disposition									
Net deliveries: To refineries To other carriers To bulk plants and terminals To processing plants For export	25,810,707	26,862,249 269 - 9,073,288	1,832,061	2,893,155 269 269 - 441,285	1,848,733	1,220,195	9,482,918	9,585,187	
Total net deliveries	34,953,935	35,935,806	5,442,728	3,334,709	1,848,733	5,182,292	10,542,157	9,585,187	1
Transfers: To other provinces To other pipelines To interprovincial systems	37,880,427 3,716,068 19,275,558	39,744,360 3,814,977 20,895,561	109,268 1,287,876	13,882,803 2,054,473 12,093,256	15,224,195 451,904 2,401,623	10,637,362 1,199,332 5,112,806	1 1 1	1.1.1	1 1 1
Total gross deliveries	95,825,988	100,390,704	6,839,872	31,365,241	19,926,455	22,131,792	10,542,157	9,585,187	1
Pipeline fuel and use Line losses and unaccounted for Inventory changes Other changes Deliveries to other carriers, U.S.A.(2)	28,019 73,211 - 69,698	28,959 144,430 469,888	279,907	28,959 74,582 359,823	1,268 - 4,763	65,143 - 212,033	95,205	3,745 - 48,251 -	
Total disposition	95,857,520 101,033,981	101,033,981	7,119,471	31,828,605	19,922,960	21,984,902	10,637,362	9,540,681	
(1) Includes movements in the United States and inventory	nd inventory	changes in Saskato	obstohows M	II bas and II	V 0				

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⁽¹⁾ Includes movements in the United States and inventory changes in Saskatchewan, Manitoba and U.S.A. (2) Delivered for re-entry into Canada.

TABLE 4. Pipeline Movements of Liquefied Petroleum Gases and Petroleum Products, by Province

	Total								
	1964	Total	British Columbia	Alberta	Saskat- chewan	Manitoba (1)	Ontario	Quebec	Yukon
					barrels				
Receipts									
Net receipts: From processing plants From refineries and bulk plants Imports	797,848 6,417,176 47,945	1,044,874 7,056,556 26,550	19,733 62,913 26,550	1,007,687	17,454	1 1 1	5,408,317	1,245,112	111
Total net receipts	7,262,969	8,127,980	109,196	1,217,554	147,801	1	5,408,317	1,245,112	\$
From other provinces	2,830,859	3,324,335	209,579	541,778	665,890	739,487	1,682,829	1 1	26,550
Total pross receipts	10,678,167	11,994,093	318,775	1,759,332	813,691	739,487	7,091,146	1,245,112	26,550
Disposition To refineries To other carriers To bulk plants and terminals For expert To other	291,333 40,736 6,311,975 314,10 156,886	483,308 24,283 7,075,937 303,851 226,286	82,646 177,845	45,591 24,283 10,778 226,286	74,204	368,829	437,717 6,507,663 115,228		2,2,2011
Total net deliveries	7,115,340	8,113,665	260,491	306,938	74,204	368,829	7,060,608	1	42,595
To other provinces To other plealines To ther prelaines To thiteeprecinesal system Total gross deliveries	2,830,859 78,856 505,483 10,530,538	3,324,335 84,305 457,473 11,979,778	26,550	875,469 84,305 457,473 1,724,185	739,487	437,717	7,060,608	1,245,112	42,595
Dine losses and unaccounted for	42,727	2,624	31,734	- 4,734 39,881	/ I P F 6	- 1,199	4,233 26,305		924 - 15,121
teta, disposition and	.01.8.4.0.	11, 4 14, 193	318,770	1,759,332	813,691	139,487	7,091,146	1,245,112	26,550

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965

		Tota year to				
No.		1964	1965	January	February	March
	Receipts					
	Crude oil and equivalent:(1)					
1	Net receipts: From fields	264,257,578	205 520 200	25,841,718	22,680,720	24,957,414
2	From other carriers	11,714,097	285,520,200 6,933,955	606,215	554,111	626,572
3	From processing plants	21,820,850	23,169,496	2,122,433	1,900,865.	1,846,731
4 5	L.P.G. receipts into crude stream Imports	94,230,399	92,234,607	8,608,166	7,834,007	8,679,888
6	From other		-		-	-
7	Total net receipts	392,022,924	407,858,258	37,178,532	32,969,703	36,110,605
8	Transfers Total gross receipts	692,635,380 1,084,658,304	740,093,219 1,147,951,477	66,035,705 103,214,237	59,633,661 92,603,364	63,966,658 100,077,263
	L.P.G.'s and products:(2)					
10	From processing plants	5,988,417 61,297,562	9,657,444 65,940,543	752,513 6,656,977	776,221 5,947,155	819,568 5,760,654
12	Imports	544,040	364,579	42,417	39,309	51,461
13	Total net receipts	67,830,019	75,962,566	7,451,907	6,762,685	6,631,683
14	Transfers	26,907,156	38,166,223	3,713,567 11,165,474	3,343,649 10,106,334	2,851,148 9,482,831
15	Total gross receipts	94,737,175	114,128,789 483,820,824	44,630,439	39,732,388	42,742,288
16	Total net receipts - All commodities	459,852,943	403,020,024	44,030,439	39,732,300	72,742,200
	<u>Disposition</u>					
	Crude oil and equivalent:(1) Net deliveries:					
17	To refineries	289,385,427	296,695,450	27,625,621	24,661,500	26,016,350
18	To other carriers	679,367	600,244	68,653	60,330	33,269
19	To bulk plants and terminals	101,532,615	107,651,950	8,973,737	8,429,507	9,371,219
21	To other	46,183	112,130		-	140
22	Total net deliveries	391,643,592	405,059,774	36,668,011	33,151,337	35,420,978
23 24	Transfers Total gross deliveries	692,635,380 1,084,278,972	740,093,219 1,145,152,993	66,035,705 102,703,716	59,633,661 92,784,998	63,966,658 99,387,636
25	Pipeline fuel and use	354,923	325,327	38,120	33,128	24,495
26	Line losses and unaccounted for	225,429	479,261	3,626 468,775	23,232	16,707 648,425
27 28	Inventory changes	- 201,020	1,993,896	400,775	- 237,554	040,423
29	Deliveries to other carriers, U.S.A		-			
30	Total disposition	1,084,658,304	1,147,951,477	103,214,237	92,603,364	100,077,263
	L.P.G. s and products: (2)					
31	To refineries	3,595,036	4,960,561 253,441	437,132	448,748	216,686
32	To other carriers	301,350 59,165,763	65,771,328	6,607,135	6,044,787	5,916,540
34	For export	2,712,817	2,679,069	180,207	258,418	295,978
35	To other	1,740,900	2,202,986	152,616	191,534	169,023
36	Total net deliveries	67,515,866	75,867,385	7,377,090	6,943,487	6,627,282
37 38	Transfers Total gross deliveries	26,907,156 94,423,022	38,166,223 114,033,608	3,713,567 11,090,657	3,343,649 10,287,136	2,851,148 9,478,430
39	Pipeline fuel and use		-			- 10 107
40 41	Line losses and unaccounted for	137,488 176,665	75,156 20,025	5,712 69,105	- 13,898 - 166,904	- 19,107 23,508
42	Other changes	-	-	-	230,704	-
43	Deliveries to other carriers, U.S.A	-	-		-	-
44	Total disposition	94,737,175	114,128,789	11,165,474	10,106,334	9,482,831
45	Total net deliveries - All commodities	459,159,458	480,927,159	44,045,101	40,094,824	42,048,260
(1)	Source - Table 1					

⁽¹⁾ Source - Table 1. (2) Source - Table 4.

TABLE 5. Summary of Pipeline Movements, by Commodity Groups, by Month 1965 - Concluded

		- Dummary Or	riperine mov	rements, by Com	modity Groups,	by Month 1965	- Concluded		
April	May ^r	June	July	August	September	October	November	December	
									No.
22,608,321	21,883,289	21,983,334	, , , , , , , , , , , , , , , , , , , ,	25,890,018	25,560,952	23,291,284	22,978,711	24,575,316	
345,470 1,917,188	514,510 1,757,955	546,855 1,724,688	619,777 1,865,437	683,356 1,890,897	636,916 1,748,853	735,126 2,004,580	546,572 2,178,894	518,475 2,210,975	2 3
8,021,355	7,807,482	7,508,925	7,805,629	6,339,363	5,672,731	5,705,328	8,711,052	9,540,681	5
32,892,334	31,963,236	31,763,802	33,559,966	34,803,634	33,619,452	31,736,318	34,415,229	36,845,447	7
61,144,265	57,659,468	57,441,082	59,018,568	65,443,516	63,408,475	60,055,789	61,428,473	64,857,559	8
94,036,599	89,622,704	89,204,884	92,578,534	100,247,150	97,027,927	91,792,107	95,843,702	101,703,006	9
690,334	647,746	729,806	722,226	798,253	802,339	939,004	934,560	1,044,874	10
5,375,497 31,276	4,570,162 35,153	4,783,627 40,467	5,023,419 36,775	4,850,858 40,204	4,587,394 20,967	5,457,649	5,870,595	7,056,556 26,550	11
6,097,107	5,253,061	5,553,900	5,782,420	5,689,315	5,410,700	6,396,653	6,805,155	8,127,980	13
2,822,378 8,919,485	2,528,313 7,781,374	2,810,372	3,024,225	3,411,171	2,890,996	3,345,636	3,558,655	3,866,113	14
38,989,441	37,216,297	8,364,272 37,317,702	8,806,645 39,342,386	9,100,486	8,301,696	9,742,289	10,363,810	11,994,093	15
30,707,441	37,210,237	37,317,702	39,342,300	40,492,949	39,030,152	38,132,971	41,220,384	44,973,427	16
23,909,407	23,680,546	22 602 251	25 125 //0	2/ 20/ 271	02 270 //0	01 //7 007	05 /22 0/0		
57,197	67,003	23,602,351 60,652	25,135,448 38,416	24,804,271 39,629	23,372,463 38,893	21,467,887 56,929	25,431,868 38,726	26,987,738 40,547	17
8,582,485	8,413,619	8,571,715	8,894,091	9,403,882	9,345,388	9,093,684	9,499,335	9,073,288	20
32,549,089	32,161,168	32,234,929	13,476	19,512	21,094	19,199	18,696	19,802	21
61,144,265			34,081,431		32,777,838	30,637,699		36,121,375	2.2
93,693,354	57,659,468 89,820,636	57,441,082 89,676,011	59,018,568 93,099,999	65,443,516 99,710,810	63,408,475 96,186,313	60,055,789 90,695,488	61,428,473 96,417,098	64,857,559 100,978,934	24
25,145	24,454	20,427	16,281	28,200	39,024	25,222	21,872	28,959	29
14,245 303,855	- 21,528 - 200,858	24,786 - 516,340	- 35,689 - 502,057	44,965 463,175	116,248 686,342	54,100 1,019,297	57,497 - 652,765	181,072 514,041	26
-	-	-	-	-	-	-	-		28
94,036,599	89,622,704	89,204,884	92,578,534	100,247,150	97,027,927	91,792,107	95,843,702	101,703,006	. 30
287,890	349,543	463,998	365,974	606,761	492,407	349,382	458,732	483,308	31
26,918	24,406	28,019	31,858	28,766	22,327	16,051	21,758	24,283	3.2
5,325,310 146,578	4,518,756 158,480	4,703,773 191,184	4,817,358 188,558	4,747,943 212,270	4,681,808 172,481	5,390,124 268,140	5,941,857 302,924	7,075,937 303,851	3 3 4
216,350	163,176	156,327	170,273	165,862	175,511	244,760	171,268	226,286	35
6,003,046	5,214,361	5,543,301	5,574,021	5,761,602	5,544,534	6,268,457	6,896,539	8,113,665	36
2,822,378 8,825,424	2,528,313 7,742,674	2,810,372 8,353,673	3,024,225 8,598,246	3,411,171	2,890,996	3,345,636 9,614,093	3,558,655 10,455,194	3,866,113	37
0,023,424	7,742,074	0,555,075	0,570,240	9,172,773	8,435,530	7,014,073	10,433,174	11,979,778	
823	7,023	2,898	4,038	21,995	5,518	28,732	34,046	- 2,624	39
93,238	31,677	7,701	204,361	- 94,282	- 139,352	99,464	- 125,430	16,939	42
-		-	-	_	-	-	-	-	+5
8,919,485	7,781,374	8,364,272	8,806,645	9,100,486	8,301,696	9,742,289	10,363,810	11,994,093	++
38,552,135	37,375,529	37,778,230	39,655,452	40,028,896	38,322,372	36,906,156	41,885,164	44,235,040	5
									-

r Revised figures.

TABLE 6. Oil Pipelines - Inventories and Operating Statistics

	Crude	e oil	L.P.G.'s,	All pipelines	All pipelines
	Gathering	Trunk	products Trunk	December 1965	December 1964
Inventories:					
Shippers' balances barrels	642,799 327,725	14,149,777 1,212,533	1,022,451 - 9,163	15,815,027 1,531,095	13,651,937 1,460,936
Total inventory	970,524	15,362,310	1,013,288	17,346,122	15,112,873
Oil held in lines	475,373 495,151	9,963,695 5,398,615	842,433 170,855	11,281,501 6,064,621	10,574,481 4,538,392
Inventory change	44,153	563,938	65,964	674,055	- 75,484
Barrels handled:					
Daily average of net deliveries: Gathering lines barrele Trunk lines "		03,885 59,220	- 261,731	803,885 1,420,951	784,303 1,357,073
Total barrel miles; Trunk lines	16,47	70,120	964,844	17,434,964	17,244,680
Average miles per barrel: Trunk lines miles	3	458.3	118.9	395.8	409.9 ^r
Operating revenues, 1965: Three months ended Mar. 31 dollars Six months " June 30 " Nine months " Sept.30 " Twelve months " Dec. 31 "		66,931 75,361 60,309	2,230,178 3,678,159 5,380,241	36,177,109 69,653,520 105,820,550	34,794,934 68,082,638 100,803,343

r Revised figures.









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